For the four Census Regions (to be used for those metropolitan areas that are not covered by a CPI city-survey and non-metropolitan areas).

AAFs use the same Office of Management and Budget (OMB) metropolitan area definitions, as revised by HUD, that are used for the FY 2021 FMRs.

Area Definitions

To make certain that they are using the correct AAFs, users should refer to the Area Definitions Table section at http://www.huduser.gov/portal/datasets/aaf.html. The Area Definitions Table lists CPI areas in alphabetical order by state, and the associated Census region is shown next to each state name. Areas whose AAFs are determined by local CPI surveys are listed first. All metropolitan areas with local CPI survey areas have separate AAF schedules and are shown with their corresponding county definitions or as metropolitan counties. In the six New England states, the listings are for counties or parts of counties as defined by towns or cities. The remaining counties use the CPI for the Census Region and are not separately listed in the Area Definitions Table at http://www.huduser.gov/portal/datasets/aaf.html.

Puerto Rico uses its own AAFs calculated from the Puerto Rico CPI as adjusted by the PRCS, the Virgin Islands uses the South Region AAFs and the Pacific Islands use the West Region AAFs.

Todd M. Richardson,
General Deputy Assistant Secretary, Office of Policy Development and Research.

The ROW permits, if granted by the Service, would enable each respective applicant to construct, operate, maintain, and terminate an ethylene and propylene pipeline. The purpose of the new pipelines would be to transport ethylene and propylene through Matagorda, Brazoria, Galveston, and Harris Counties in Texas. The requested ROWs would be collocated within an existing 30-ft pipeline ROW that is used by Florida Gas and Lavaca to transport natural gas. The existing pipeline ROW is not an exclusive area; therefore, additional uses may be collocated within the same cleared corridor.

The applicants’ pipelines would be installed by means of a conventional bore technique under refuge land; therefore, the construction would not require trenching on refuge lands. No additional permit boundaries beyond the existing ROW are required. The bore holes would be located 300 ft outside the refuge property line on adjacent private lands.

Next Steps

This notice informs the public that the Service will process the ROW permit applications from Baymark Pipeline LLC and South Texas NGL Pipeline LLC, which includes the preparation of the National Environmental Policy Act documentation along with terms and conditions of the right-of-way permit.

The ROWs would be collocated within an existing ROW permits, if granted by the Service, would enable each respective applicant to construct, operate, maintain, and terminate an ethylene and propylene pipeline. The purpose of the new pipelines would be to transport ethylene and propylene through Matagorda, Brazoria, Galveston, and Harris Counties in Texas. The requested ROWs would be collocated within an existing 30-ft pipeline ROW that is used by Florida Gas and Lavaca to transport natural gas. The existing pipeline ROW is not an exclusive area; therefore, additional uses may be

<table>
<thead>
<tr>
<th>Applicant</th>
<th>Pipeline description</th>
<th>Material to be transported</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baymark Pipeline LLC</td>
<td>12-inch-diameter pipeline, steel</td>
<td>natural gas (ethylene), natural gas (propylene).</td>
</tr>
<tr>
<td>South Texas NGL Pipeline LLC</td>
<td>8-inch-diameter pipeline, steel</td>
<td>natural gas (ethylene), natural gas (propylene).</td>
</tr>
</tbody>
</table>

Public Availability of Comments

Written comments we receive will become part of the public record associated with this action. Please be aware that your entire comment—including your personal identifying information, address, phone number, and email—may be made publicly available at any time. While you may request in your comment that we withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public disclosure in their entirety.

FOR FURTHER INFORMATION CONTACT:
Jennifer Sanchez, 979–964–4011 (phone), or jennifer_sanchez@fws.gov (email). Individuals who are hearing or speech impaired may call the Federal Relay Service at 1–800–877–8339 for TTY assistance.

SUPPLEMENTARY INFORMATION:
The U.S. Fish and Wildlife Service has received two applications for 30-year right-of-way permits from Baymark Pipeline LLC and South Texas NGL Pipeline LLC, respectively. The U.S. Fish and Wildlife Service will open the National Wildlife Refuge System lands, allowing for this infrastructure, under the authority of the National Wildlife Refuge System Administration Act. The U.S. Fish and Wildlife Service requests public comment on the permit applications and associated documents.

DATES:
We must receive any written comments on or before January 19, 2021.

ADDRESSES:
Send your comments or requests for information by any one of the following methods.

- Email: jennifer_sanchez@fws.gov
  (use “Enterprise ROW” as your subject line).
- Fax: 979–964–4021
  (use “Enterprise ROW” as your subject line).
- U.S. mail: Project Leader, Texas Mid-coast Complex, U.S. Fish and Wildlife Service, 2547 County Road 316, Brazoria, TX 77422.

The applicants request ROW permits for the following pipelines:

The Row permits, if granted by the Service, would enable each respective applicant to construct, operate, maintain, and terminate an ethylene and propylene pipeline. The purpose of the new pipelines would be to transport ethylene and propylene through Matagorda, Brazoria, Galveston, and Harris Counties in Texas. The requested ROWs would be collocated within an existing 30-ft pipeline ROW that is used by Florida Gas and Lavaca to transport natural gas. The existing pipeline ROW is not an exclusive area; therefore, additional uses may be
The proposed permit issuance triggers the need for compliance with the NEPA. The draft categorical documentation was prepared to determine if issuance of an ITP, based on the draft HCP, would individually or cumulatively have only a minor or negligible effect on the species covered in the HCP, and would therefore qualify as a low-effect HCP eligible for a categorical exclusion from further environmental analysis under NEPA.

Proposed Action

Under the proposed action, the Service would issue an ITP to the applicant for a period of 4 years for certain covered activities (described below) related to the expansion of the existing Gamebird Substation. The applicant has requested an ITP for one covered species, the Mojave desert tortoise (Gopherus agassizii), which was, and remains as listed under the ESA as threatened in April 1990.

Habitat Conservation Plan Area

The geographic scope of the draft habitat conservation plan (HCP) area encompasses 18.2 acres in Nye County, Nevada, where the expansion will occur.

Covered Activities

The proposed section 10(a) ITP would allow incidental take of one covered species from covered activities in the proposed HCP area. The applicant is requesting incidental take authorization for covered activities, including site preparation, geotechnical drilling, associated infrastructure development, expansion of the substation, and the installation of a 230-kilovolt (kV) transmission line to connect the substation to an existing 230-kV transmission line that runs from Pahrump to the Sloan Canyon Switch.

The applicant has proposed to minimize and mitigate for the direct impacts to desert tortoises and its habitat in the HCP area through the following measures:

- Implementing a worker environmental awareness training program;