Service section 7 consultation. The results of this consultation, in combination with the above findings, will be used in the final analysis to determine whether or not to issue the ITP. If it is determined that the requirements of the Act are met, the ITP will be issued.

**Authority**

We provide this notice under Section 10 of the Endangered Species Act (16 U.S.C. 1531 et seq.) and NEPA regulations (40 CFR 1506.6).

Dated: November 20, 2014.

Robert Progulske,
Field Supervisor, South Florida Ecological Services Office.

[FED REG 2014–28005 Filed 11–25–14; 8:45 am]

**BILLING CODE 4310–05–P**

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**DEPARTMENT OF THE INTERIOR**

**Fish and Wildlife Service**

[FWS—R2—ES—2014—N226; FXES1113 0200000—156—FF02ENEH00]

**Receipt of Six Incidental Take Permit Applications for Participation in the Oil and Gas Industry Conservation Plan for the American Burying Beetle in Oklahoma**

**AGENCY:** Fish and Wildlife Service, Interior.

**ACTION:** Notice of availability; request for public comments.

**SUMMARY:** Under the Endangered Species Act, as amended (Act), we, the U.S. Fish and Wildlife Service, invite the public to comment on six incidental take permit applications for take of the federally listed American burying beetle resulting from activities associated with the construction, operation, maintenance, repair, and decommissioning of oil and gas pipelines and related well field activities in Oklahoma. If approved, the permits would be issued to the applicants under the Oil and Gas Industry Conservation Plan Associated with Issuance of Endangered Species Act Section 10(a)(1)(B) Permits for the American Burying Beetle in Oklahoma (ICP). The ICP was made available for comment on April 16, 2014 (79 FR 21460) and approved on May 21, 2014 (publication of the finding of no significant impact (FONSI) notice was on July 25, 2014; 79 FR 43504). The ICP and the associated environmental assessment/FONSI are available on the Web site at http://www.fws.gov/southwest/es/oklahoma/ABBICP. However, we are no longer taking comments on these documents.

**Applications Available for Review and Comment**

We invite local, State, Tribal, and Federal agencies, and the public to comment on the following applications under the ICP, for incidental take of the federally listed American burying beetle (Nicrophorus americanus; ABB). Please refer to the appropriate permit number (i.e., TE—XXXXXX) when requesting application documents and when submitting comments. Documents and other information the applicants have submitted with this application are available for review, subject to the requirements of the Privacy Act (5 U.S.C. 552a) and Freedom of Information Act (5 U.S.C. 552).

- **U.S. Mail:** U.S. Fish and Wildlife Service, Division of Endangered Species—HCP Permits, P.O. Box 1306, Room 6034, Albuquerque, NM 87103.
- **Electronically:** fw2_hcp_permits@fws.gov.

**FOR FURTHER INFORMATION CONTACT:** Marty Tuegel, Branch Chief, by U.S. mail at Environmental Review, P.O. Box 1306, Room 6034, Albuquerque, NM 87103; or by telephone at 505–248–6651.

**SUPPLEMENTARY INFORMATION:**

**Introduction**

Under the Endangered Species Act, as amended (16 U.S.C. 1531 et seq.; Act), we, the U.S. Fish and Wildlife Service, invite the public to comment on six incidental take permit (ITP) applications for take of the federally listed American burying beetle (Nicrophorus americanus) resulting from activities associated with the construction, operation, maintenance, repair, and decommissioning of oil and gas pipelines and related well field activities in Oklahoma. If approved, the permits would be issued to the applicants under the Oil and Gas Industry Conservation Plan Associated with Issuance of Endangered Species Act Section 10(a)(1)(B) Permits for the American Burying Beetle in Oklahoma (ICP). The ICP was made available for comment on April 16, 2014 (79 FR 21460), and approved on May 21, 2014 (publication of the finding of no significant impact (FONSI) notice was on July 25, 2014; 79 FR 43504). The ICP and the associated environmental assessment/FONSI are available on the Web site at http://www.fws.gov/southwest/es/oklahoma/ABBICP. However, we are no longer taking comments on these documents.

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- **Permit TE—49742B**
  - **Applicant:** BP America Production Company, Houston, TX.

  Applicant requests a new permit for oil and gas upstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure within Oklahoma.

- **Permit TE—49745B**
  - **Applicant:** PetroQuest Energy, LLC, Tulsa, OK.

  Applicant requests a new permit for oil and gas upstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, decommissioning, and reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

- **Permit TE—49749B**
  - **Applicant:** MarkWest Oklahoma Gas Company, LLC, Tulsa, OK.

  Applicant requests a new permit for oil and gas midstream production, including construction, maintenance, operation, repair, decommissioning, and reclamation of oil and gas field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

- **Permit TE—51880B**
  - **Applicant:** LINN Operating, Inc., Oklahoma City, OK.

  Applicant requests a new permit for oil and gas upstream and midstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

- **Permit TE—51520B**
  - **Applicant:** Bravo Arkoma, LLC, Tulsa, OK.

  Applicant requests a new permit for oil and gas upstream and midstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

- **Permit TE—B**
  - **Applicant:** Pantera Energy Company, Amarillo, TX.
Applicant requests a new permit for oil and gas upstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure within Oklahoma.

Public Availability of Comments

Written comments we receive become part of the public record associated with this action. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can request in your comment that we withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. We will not consider anonymous comments. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public disclosure in their entirety.

Authority

We provide this notice under section 10(c) of the Act (16 U.S.C. 1531 et seq.) and its implementing regulations (50 CFR 17.22) and the National Environmental Policy Act (42 U.S.C. 4321 et seq.) and its implementing regulations (40 CFR 1506.6).

Dated: November 19, 2014.

David Mendais,
Acting Regional Director, Southwest Region.

FOR FURTHER INFORMATION CONTACT:
Jessica Stromberg, BOEM Office of Renewable Energy Programs, 381 Eelden Street, HM 1328, Herndon, Virginia 20170, (703) 787–1320 or jessica.stromberg@boem.gov.

Authority: This FSN is published pursuant to subsection 8(p) of the OCS Lands Act (43 U.S.C. 1337(p)) (“the Act”), as amended by section 388 of the Energy Policy Act of 2005 (EPAct), and the implementing regulations at 30 CFR part 585, including 30 CFR 585.211 and 585.216.

Background: The four LAs offered in this FSN are the same areas BOEM announced in the PSN on June 18, 2014 (79 FR 34771). BOEM received 25 comment submissions in response to the PSN, which are available in the Federal Register docket for this notice through BOEM’s Web site at: http://www.boem.gov/State-Activities-Massachusetts/. BOEM also has posted a document containing responses to comments submitted during the PSN comment period and a list of other changes that BOEM has implemented for this lease sale since publication of the PSN. The document entitled, Response to Comments and Explanation of Changes can be found at the following URL: http://www.boem.gov/State-Activities-Massachusetts/.

On June 18, 2014, BOEM published a Notice of Availability (NOA) (79 FR 34781) for the revised Environmental Assessment (EA) and Finding of No Significant Impact (FONSI) for commercial wind lease issuance and site assessment activities on the Atlantic OCS offshore Massachusetts pursuant to the National Environmental Policy Act (NEPA). Consultations occurred concurrently with the preparation of the EA and included consultation under the Endangered Species Act (ESA), the Magnuson-Stevens Fishery Conservation and Management Act (MSFCMA), and the Coastal Zone Management Act (CZMA). BOEM prepared and executed a programmatic agreement (PA) to guide its consultations under section 106 of the National Historic Preservation Act (NHPA). The PA provides for consultations to continue through BOEM’s decision-making process regarding the approval, approval with modification, or disapproval of a lessee’s Site Assessment Plan (SAP), and allows for phased identification and evaluation of historic properties. The four LAs identified in this FSN together comprise the Massachusetts Wind Energy Area (WEA) described in the preferred alternative in the Commercial Wind Lease Issuance and Site Assessment Activities on the Atlantic OCS Offshore Massachusetts Revised Environmental Assessment, which can be found at: http://www.boem.gov/State-Activities-Massachusetts/.

Additional environmental reviews will be conducted upon receipt of the lessees’ proposed project-specific plans, such as a SAP or Construction and Operations Plan (COP).

List of Eligible Bidders: BOEM has determined that the following companies are legally, technically, and financially qualified, pursuant to 30 CFR 585.106 and 107, to hold a commercial wind lease offshore Massachusetts, and are therefore eligible to participate in this lease sale as bidders.

<table>
<thead>
<tr>
<th>Company name</th>
<th>Company No.</th>
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<tbody>
<tr>
<td>Deepwater Wind New England, LLC</td>
<td>15012</td>
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<td>EDF Renewable Development, Inc.</td>
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<tr>
<td>Energy Management, Inc.</td>
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<td>Fishermen’s Energy, LLC</td>
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<td>Green Sail Energy LLC</td>
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<tr>
<td>IBERDROLA RENEWABLES, Inc.</td>
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<tr>
<td>NRG Bluewater Wind Massachusetts, LLC</td>
<td>15025</td>
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