

**ECONOMIC ANALYSIS FOR
HYDROPOWER PROJECT RELICENSING:
GUIDANCE AND ALTERNATIVE METHODS**

Prepared for:

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