

TO: Readers of USFWS Wind Turbine Guidelines Advisory Committee Public Packet

FR: USFWS Wind Turbine Guidelines Advisory Committee Synthesis Workgroup, or Drafting Subcommittee

RE: Background and Explanation of Draft v.6

DT: October 26, 2009

The attached *Draft v.6 of the Synthesis Workgroup Recommendations to the Secretary of the Interior (Secretary)* is a public draft for the Committee to review and discuss when they next reconvene in-person, *but this is not yet a consensus draft*. After the Committee discusses Draft v.6, it will be edited and the Committee will be asked for their consensus on it. The Committee's Recommendations will then be finalized and presented to the Secretary.

As with previous drafts, this draft is a product of the Synthesis Workgroup. A few edits were proposed which the Workgroup members did not have time to review; these have been left in track changes so they stand out for the Committee to review. There are also a few sections that the Synthesis Workgroup did not reach agreement on for this version of the draft, and that require Committee discussion. These sections are highlighted in gray and noted with a comment in the margin. A few comments also note where additional language may be proposed to the Committee.

In the attached Draft v.6, the following sections have been modified based on Committee direction at the September 29 – October 1 meeting:

- The flow chart (“General Framework for Minimizing Impacts of Wind Development on Wildlife in the Context of the Siting and Development of Wind Energy Projects”) was edited to match the titles of the tiers used in the text; the definition of mitigation was added in a textbox (p.9).
- Risk assessment language, reviewed at the September 29 – October 1 FAC Meeting, was inserted (p.10, lines 604-636).
- Recommendations for grouse species, reviewed at the September 29 – October 1 FAC Meeting, were inserted (p.33, lines 1511-1543, and p.39, lines 1778-1800).
- Revised Tier 5, reviewed at the September 29 – October 1 FAC Meeting, was inserted (p.53 line 2234 –p.60 line 2523).
- Variations on the term “species of concern” were reviewed for consistency and changed to “species of concern” as appropriate.
- Uses of the term “mitigation” were reviewed and edited for consistency.
- Suggested insertions of “adverse” and deletions of “significant” were proposed throughout the document for consistency with the Committee’s recommendations on mitigation – these remain in track changes for review.
- Revised habitat fragmentation language from the September 29 – October 1 FAC Meeting was reviewed and edited, then inserted into Draft v.6. Certain sections of

this revision are highlighted in gray because the Synthesis Workgroup did not fully agree to the language (throughout pages 15-30).

- Revisions to Tier 2 from the September 29 – October 1 FAC Meeting were reviewed and edited, then inserted into Draft v.6 (p.19 line 945 – p.23 line 1125).
- The “Acoustic monitoring” section in Tier 3, Question 3 was revised, reviewed, and inserted into Draft v.6 (p.35 line 1606 – p.36 line 1655).
- The “Roost searches and exit counts” section in Tier 3, Question 3 was revised, reviewed, and inserted into Draft v.6 (p.36 line 1662 – p.37 line 1690).
- Edits to Tier 4 Post-construction Fatality Studies were made after the September 29 – October 1 FAC Meeting; some of this language was included in Draft v.6 (p.45, lines 1948-1965); however, additional detail for this section is still under review (for p. 45, line 1965).
- Tier 4 Question 7 was edited after the September 29 – October 1 FAC Meeting; however, the Synthesis Workgroup did not reach agreement on this language, and it requires further FAC discussion (p.52, lines 2223-2232).
- Specific examples of studies described in the Guidelines were reviewed: some examples were deleted from the text, some were edited to be generic, and some were left as originally worded in the document.
- The glossary was edited by a subgroup at the September 29 – October 1 FAC Meeting, and then further revised by the editor and a few FAC volunteers (Appendix A, p.78).
- A draft list of Literature Cited was developed (Appendix D, p.89).

The following work is not included in Draft v.6, and will be provided at the next FAC meeting as a separate handout:

- **The use of the term “significant” in Draft v.6** will be reviewed. Where the term is used in any context other than “significant adverse impacts,” proposals for alternative wording will be presented.
- **Tier 4 Post-Construction Duration of Fatality Studies:** revisions to this section are still being drafted. Language proposals will be discussed at the next FAC meeting (for p. 45, line 1965).
- **Examples in Tier 5:** additional examples will be proposed in “Tier 5 Studies and Research” under the headings for “Displacement Studies” and “Assessment of Population Level Impacts” (p.58 lines 2458-2478).
- In Chapter Five (Implementation), the **Phase-in** language is still under review (p.68, line 2787).

1 Dear Secretary Salazar:
2

3 Attached please find the Wind Turbine Guidelines Advisory Committee (Committee)
4 recommendations. In 2007, the Committee was established under the Federal Advisory
5 Committee Act, to provide advice and recommendations on developing effective measures
6 to avoid or minimize impacts to wildlife and their habitats related to land-based wind energy
7 facilities. Our Committee is comprised of 22 members representing governments, wildlife
8 conservation organizations and wind industry organizations.

9
10 We are pleased to provide these recommendations. We have divided our report into two
11 sections, policy recommendations and recommended voluntary guidelines for wind siting
12 and operations to avoid or minimize potential impacts to wildlife and habitat from wind
13 energy development. We appreciate your consideration of these recommendations.

14
15 The Committee has worked diligently to understand each other's interests and believes this
16 product is highly professional and scientifically credible. The members remain committed to
17 further assist in implementing guidelines that will achieve minimal impacts to wildlife and
18 habitats, while providing the flexibility to develop the nation's wind energy resources.
19 Please contact Dave Stout, Committee Chairperson, at 703-358-2555, if you require any
20 additional information about the Committee's recommendations.

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22 _____
23 Taber Allison, Massachusetts Audubon Society

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26 Ed Arnett, Bat Conservation International

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28 _____
29 Michael Azeka, AES Wind Generation

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32 Kathy Boydston, Texas Parks and Wildlife Department

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35 René Braud, Horizon Wind Energy

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37 _____
38 Scott Darling, Vermont Fish & Wildlife Department

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40 _____
41 Mike Daulton, National Audubon Society

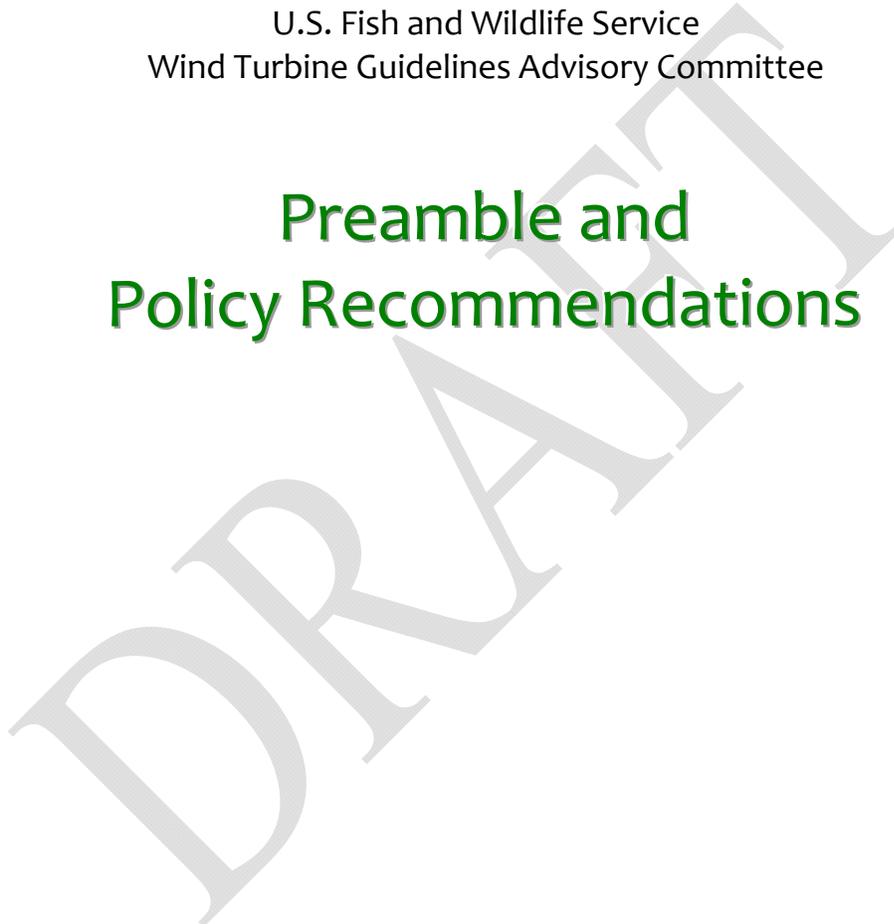
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43 _____
44 Aimee Delach, Defenders of Wildlife
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- 47 Karen Douglas, California Energy Commission
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- 49 _____
- 50 Greg Hueckel, Washington Department of Fish & Wildlife
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- 52 _____
- 53 Jeri Lawrence, Blackfeet Nation
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- 56 Steve Lindenberg, U.S. Department of Energy
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- 58 _____
- 59 Andrew Linehan, Iberdrola Renewables
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- 62 Rob Manes, The Nature Conservancy
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- 65 Winifred Perkins, Next Era Energy
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- 68 Steve Quarles, Crowell & Moring, LLP
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- 71 Rich Rayhill, Ridgeline Energy, LLC
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- 73 _____
- 74 Robert Robel, Kansas State University
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- 77 Keith Sexson, Association of Fish and Wildlife Agencies
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- 86 Patrick Traylor, Hogan & Hartson, LLP
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U.S. Fish and Wildlife Service
Wind Turbine Guidelines Advisory Committee

Preamble and Policy Recommendations



Draft (v.6) – Pre-decisional

October 26, 2009

DRAFT

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124

Preamble to the Committee Recommendations

125 A. Establishment of Wind Turbine Guidelines Advisory Committee

126 In response to interest in the development of wind energy in the United States, the U.S. Fish
127 and Wildlife Service (USFWS) in July 2003 released for public comment a set of voluntary,
128 interim guidelines for developing wind energy projects. After USFWS reviewed the public
129 comments, the Secretary of the Interior (Secretary) established a Federal Advisory
130 Committee to provide recommendations to avoid or minimize impacts to wildlife and their
131 habitats related to land-based wind energy facilities. In March of 2007, USFWS announced
132 the establishment of the Wind Turbine Guidelines Advisory Committee (the Committee) in
133 the *Federal Register*.

134

135 Pursuant to the requirements of the Federal Advisory Committee Act (FACA), the
136 Committee Charter was signed by the Secretary on October 26, 2007, effective for two
137 years. The Charter states the Committee's scope and objective:

138

139 *"The Committee will provide advice and recommendations to the Secretary of*
140 *the Interior (Secretary) on developing effective measures to avoid or minimize*
141 *impacts to wildlife and their habitats related to land-based wind energy*
142 *facilities."*

143

144 The attached Recommended Guidelines (Guidelines) are the result of two years of
145 deliberation by the Committee.

146 *Committee Members*

147 Committee Members were carefully selected by the Secretary from a large pool of
148 candidates to represent a balance of stakeholder groups with the necessary policy,
149 technical, and scientific expertise to address minimization of wildlife impacts associated with
150 the development of the Nation's wind energy potential:

151

152 Taber Allison, Massachusetts Audubon Society
153 Ed Arnett, Bat Conservation International
154 Michael Azeka, AES Wind Generation
155 Kathy Boydston, Texas Parks and Wildlife Department
156 René Braud, Horizon Wind Energy
157 Scott Darling, Vermont Fish & Wildlife Department
158 Mike Daulton, National Audubon Society
159 Aimee Delach, Defenders of Wildlife
160 Karen Douglas, California Energy Commission
161 Greg Hueckel, Washington Department of Fish & Wildlife

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171 Mark Sinclair, Clean Energy Group
172 Dave Stout, U.S. Fish & Wildlife Service
173 Patrick Traylor, Hogan & Hartson, LLP

174 B. Background on Context and Need for the Recommended Guidelines

175 Wind development in the United States increased by 46%¹ in 2007, and at the end of 2007 the
176 U.S. had the second highest cumulative wind capacity globally. This rate of development is
177 expected to continue, and perhaps to accelerate, as United States energy policy emphasizes
178 independence from foreign oil and reduction of carbon emissions. USFWS and the
179 Committee Members recognize that wind-generated electrical energy is renewable, and is
180 considered to be a generally environmentally-friendly technology.

181
182 Wind energy produces electricity without air pollution, greenhouse gas emissions, water
183 consumption, mining, drilling, refining, waste storage and other problems associated with
184 many traditional forms of energy generation. Wind energy has recently received increased
185 attention because it is a domestic source of energy, and because carbon dioxide emissions
186 from fossil fuel combustion is the leading cause of anthropogenic climate change, which is
187 likely to have serious negative impacts on ecosystems and wildlife.² The U.S. Department of
188 Energy (DOE) estimates that a single 1.5 MW wind turbine displaces 2700 metric tons of CO₂
189 per year compared with the current U.S. average utility fuel mix.³ In some locations, wind
190 prevents urban and suburban encroachment into traditional greenbelts. Given these
191 advantages, wind is expected to play an increasingly important role in meeting the nation's
192 energy goals in the coming years.

193
194 Nevertheless, as the U.S. moves to expand wind energy production, it also must maintain
195 and protect the nation's wildlife and habitats, which wind energy production can negatively
196 affect. As with all responsible energy development, wind energy projects should adhere to
197 high standards for environmental protection. With proper diligence to siting, operations,
198 and management of wind energy facilities it is possible for wind energy projects to mitigate

¹ (20% Wind Energy by 2030: Increasing Wind Energy's Contribution to U.S. Electricity Supply. (2008). 248 pp; NREL Report No. TP-500-41869; DOE/CO-102008-2567).

² Intergovernmental Panel on Climate Change 2007

³ 20% Wind Energy by 2030 2008).

199 for adverse impacts to wildlife and their habitats. Mitigation is defined in this document as
200 avoiding or minimizing adverse impacts, and when appropriate, compensating for
201 unavoidable significant adverse impacts, as determined through the tiered approach
202 described in the recommended Guidelines, attached.

203

204 C. Committee Premises and Guiding Principles

205

206 *Committee Premises*

207 1. The Committee acknowledges the USFWS definition of wildlife (see glossary). The
208 Committee recognizes that different species and species groups have different
209 levels of protection under tribes, federal and state wildlife statutes (see Appendix
210 B for Legal White Paper).

211

212 It is the Committee's intention to identify, evaluate and recommend approaches
213 to assessing risk and impacts to wildlife associated with wind energy
214 development that are useful regardless of the regulatory status of any particular
215 species, and that are particularly focused on those species most likely to be
216 affected by wind energy development.

217

218 2. The Committee recognizes that, among different wind energy projects, there will
219 be varying degrees of potential impact to wildlife as well as varying degrees of
220 certainty associated with the assessments of that potential impact. Thus varying
221 levels of effort will be appropriate in assessing the risk of potential projects and
222 determining how or whether the projects are developed.

223

224 3. The Committee recognizes that it is possible and essential to mitigate negative
225 impacts on wildlife populations and habitats while balancing expected impacts
226 with the costs of undertaking necessary studies and monitoring.

227 *Committee Guiding Principles*

228

229 The Guidelines should:

230

231 1. Provide a consistent methodology for conducting pre-construction risk
232 assessments and post-construction impact assessments to guide siting decisions
233 by developers and agencies.

234

235 2. Encourage communication and coordination between the developer and relevant
236 state and federal agencies during all phases of wind energy project development.

237

238 3. Provide mechanisms to encourage the adoption and use of the Guidelines by all
239 federal agencies, as well as the wind energy industry, while recognizing the
240 primary role of the lead agency in coordinating specific project assessments.

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4. Complement state and tribal efforts to address wind/wildlife interactions and provide a voluntary means for these entities to coordinate and standardize review of wind projects with the USFWS.
 5. Provide a clear and consistent approach that increases predictability and reduces the risk of liability exposure under federal wildlife laws.
 6. Provide sufficient flexibility to accommodate the diverse geographic and habitat features of different wind development sites.
 7. Present mechanisms for determining compensatory mitigation, when appropriate, in the event of unforeseen impacts to wildlife during construction or operation of a wind energy project.
 8. Define scientifically rigorous and cost-effective study designs that improve the ability to predict direct and indirect wildlife impacts locally and regionally.
 9. Include a formal mechanism for revision in order to incorporate experience, technological improvements, and scientific advances that reduce uncertainty in the interactions between wind energy and wildlife.

263

264

Committee Policy Recommendations

265 A. Adoption and Use of the Guidelines

266 **Adopt and consistently implement the voluntary Guidelines recommended in this**
267 **document.** The Committee gave considerable attention to the production of a suggested
268 protocol for wildlife assessment and siting decisions at wind energy projects. This protocol,
269 described in detail in Chapter 3 of this document, uses a tiered approach to evaluate,
270 predict, and minimize the risk of potential wind energy projects to wildlife and habitat, and
271 to assess and, as appropriate, provide compensatory mitigation for post-construction
272 impacts. The Committee believes that the final product reflects a comprehensive and user-
273 friendly risk assessment and decision-making tool that supports Department of the Interior
274 (DOI) priorities with respect to renewable energy development, federal and state trust
275 responsibilities, developer cost and confidentiality concerns, and the needs of federal or
276 state listed wildlife and habitats, without creating new regulations. The Committee
277 recommends that the Secretary direct USFWS to promptly adopt the recommended
278 voluntary Guidelines developed by the Committee.

279

280 **In adopting and implementing the Guidelines, use the premises and principles adopted by**
281 **the Committee, as set forth above.**

282 B. Tools and Support for Implementation

283 **Develop landscape tools and provide analysis to assist in implementation of the Guidelines.**

284 The Committee recommends that the Secretary instruct USFWS, in consultation with the
285 U.S. Geological Survey (USGS) and state agencies, to assemble and maintain a
286 comprehensive national scale landscape database based on scientifically credible sources.
287 This database will assist in identifying and assessing development risks to ecosystems, large-
288 scale habitats, and migratory and resident species that rely on large-landscape or specialized
289 habitats. In developing this database, the USFWS should consult and assess existing and on-
290 going landscape analysis and mapping efforts focused on renewable energy, including, but
291 not limited to: the California Renewable Energy Transmission Initiative (RETI), Western
292 Governors' Association Wildlife Habitat Council, The Nature Conservancy, National Audubon
293 Society, and American Wind and Wildlife Institute activities. Such a database should have
294 broad applicability to help guide decisions regarding other types of development, including
295 other energy sources. However, the Committee stresses that the lack of landscape level
296 tools should not in any way delay the use and application of the recommended Guidelines.

297

298 **Provide and/or support adequate, meaningful incentives for industry's voluntary adoption** 299 **of the Guidelines.**

300 The Committee has explored a suite of incentives to encourage universal
301 adoption of the recommended voluntary guidelines. The Committee recommends that DOI
302 implement incentives within DOI's purview simultaneously with adoption and
implementation of the Guidelines. The Committee also recommends that DOI engage

303 constructively to support potential incentives that are outside the purview of DOI (for
304 instance those that would require statutory changes) and encourage their timely adoption
305 and implementation.
306

307 **Advance the use, cooperation, and effective implementation of the Guidelines.** Coordinate
308 within DOI and with other federal agencies, tribes, states, wind developers and other
309 stakeholders to maximize the use and effectiveness of the Guidelines. In order to do this,
310 the Committee recommends the Secretary consider the following:

- 311 • Encourage collaboration and coordination with other federal and state agencies and
312 tribes to ensure timely and consistent review of wind energy projects and resolve
313 conflicts among and within agencies.
- 314 • Develop best management practices based on the Guidelines.
- 315 • Promote use of the Guidelines by federal and state agencies, as well as by the private
316 sector.
- 317 • Provide training to USFWS and other federal or tribal agency field personnel on
318 effective use of the Guidelines.
- 319 • Advance the involvement and cooperation of non-governmental organizations with
320 an interest in improving siting and compensatory mitigation for wind energy projects.

321
322 **Assure that the USFWS has an adequate budget and staff resources to implement the**
323 **Guidelines as necessary, including training of Regional and Field staff and other interested**
324 **stakeholders.**
325

326 **When making policy decisions, address both the threat to birds and other wildlife from**
327 **climate change, and the effects of other stressors.** When conducting its review of wind
328 energy development pursuant to the Guidelines, the Secretary is encouraged to make
329 management, policy, project-specific assessment, siting, and mitigation decisions with
330 appropriate consideration of wind energy's air pollution, greenhouse gas, water
331 consumption, and other benefits. According to the USFWS Climate Change Strategic Plan
332 (Strategic Plan), climate change is the greatest challenge the Service has ever faced in
333 conserving fish, wildlife and their habitats. The Strategic Plan outlines a joint commitment to
334 *mitigation*⁴ (reducing the sources or enhancing the sinks of carbon dioxide) and *adaptation*⁴
335 (management to reduce the impacts of climate change on fish, wildlife and habitats). The
336 Committee urges the Secretary to hold both of these commitments in mind when making
337 management decisions related to wind development: recognizing both the important role
338 that wind energy, as a carbon-free energy source, will play in climate change *mitigation*⁴,
339 while also delivering wind energy projects on the landscape in a manner that supports
340 wildlife *adaptation*⁴ to climate change, namely by minimizing wind energy development's
341 potential to itself be a non-climate stressor.

⁴ As defined by the Intergovernmental Panel on Climate Change (IPCC).

342 C. Future Application

343 **Work with other federal and tribal agencies, stakeholders, and states to develop a national**
344 **research plan that identifies and implements research priorities to reduce impacts to**
345 **wildlife resources while allowing wind energy development.** Research should be
346 conducted collaboratively, wherever possible, and should include appropriate stakeholders
347 and peer review.

348
349 **Revise the Guidelines.** Review and revise the Guidelines, as justified, at least once every five
350 years to incorporate new knowledge on wildlife interactions with wind energy and the
351 rapidly advancing technology of commercialized wind energy production. The Secretary
352 should use the Committee's premises and principles to assist in revisions of the Guidelines.

353
354 **DOI should improve its capability to assess cumulative impacts by working with the USFWS**
355 **Regions to:**

- 356
- Review the range of development-related significant adverse impacts.
 - 357 • Review species of concern and/or their habitats within the landscape at the most risk
358 of significant impacts from wind development, in conjunction with other reasonably
359 foreseeable significant adverse impacts.
 - 360 • Develop data that can be used to conduct regional or landscape level analysis.

361
362 The product of regional analyses of cumulative impacts should be available to inform Tier 1
363 preliminary site assessment or Tier 2 site characterization and may be useful for designing
364 Tier 3 wildlife surveys. However, the Committee stresses that the lack of tools for cumulative
365 impact analysis should not in any way delay the use and application of the recommended
366 Guidelines.⁵

⁵ The Committee also recommends that in developing the scope of this cumulative effects analysis, the USFWS review the conclusions of the white paper on cumulative effects analysis developed by the USFWS, Oregon Department of Fish and Wildlife, and other stakeholders during the development of the Oregon Columbia Ecoregion Wind Energy Siting and Permitting Guidelines (September 29, 2008). The white paper reviewed multistate cumulative effects analyses prepared by WEST, Inc. in the Pacific Northwest and made recommendations on how such analyses could be more effective. Recommendations included:

- Collaborative funding and management of regional cumulative effects analysis
- Focus on a limited number of key regional indicator species and habitats most likely to be affected by wind energy
- Studies to better understand the population dynamics of the key indicator species and to develop "impact levels of concern"
- Development of an action plan for impacts to key species and habitats that are above "threshold of concern" levels

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U.S. Fish and Wildlife Service
Wind Turbine Guidelines Advisory Committee

Draft Recommended Guidelines

*Recommendations on developing effective measures
to mitigate impacts to wildlife and their habitats
related to land-based wind energy facilities*

Submitted to the Secretary of Interior
(Date)

By the Wind Turbine Guidelines Advisory Committee

Acknowledgments

The Chairman would like to note the following individuals who offered their assistance to the Committee. With an impressively broad range in expertise and interests, their hard work and dedication contributed to and ensured the success of this process and the quality of the final report:

TO BE INSERTED

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Wind Turbine Guidelines Advisory Committee
Draft Recommended Guidelines

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Executive Summary

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TO BE INSERTED

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Chapter One: Introduction

95 A. Background

96 In response to the United States' growing demand for production of electricity by wind
97 energy and in recognition of the U.S. Fish and Wildlife Service (USFWS) mission "Working
98 with others to conserve, protect, and enhance fish, wildlife, and plants and their habitats for
99 the continuing benefit of the American people," the Secretary of the Interior (Secretary)
100 authorized USFWS to charter the Wind Turbine Guidelines Advisory Committee (Committee)
101 to recommend effective measures to avoid or minimize impacts to wildlife and their habitats
102 related to land-based wind energy facilities.
103

104 Herein are the Committee's Recommended Guidelines (Guidelines). They are based on two
105 years of deliberations and judgments regarding the siting and operation of large wind
106 energy developments while minimizing *adverse* impacts to wildlife and their habitat. The
107 Committee is composed of a broad array of representatives, among the most informed in
108 the country, selected for their outstanding experience on these issues. These Guidelines are
109 the Committee's best attempt to present the most effective, feasible, practicable, and
110 appropriate approaches that are available to the Department of the Interior (DOI), tribes,
111 states, local jurisdictions, and the wind industry to address USFWS responsibilities to protect
112 wildlife resources while encouraging responsible siting and operation of wind energy
113 projects.

114 B. Premises and Guiding Principles

115 In its development of these Guidelines, the Committee accepted by consensus⁶ the
116 following premises and principles and recommends these be incorporated into the final
117 guidance published by the USFWS.

118 Premises

- 119 1. The Committee acknowledges the USFWS definition of wildlife (see Glossary).
120 The Committee recognizes that different species and species groups have
121 different levels of protection under tribes, federal and state wildlife statutes (see
122 Appendix B for Legal White Paper).

123
124 It is the Committee's intention to identify, evaluate and recommend approaches
125 to assessing risk and impacts to wildlife associated with wind energy
126 development that are useful regardless of the regulatory status of any particular
127 species, and that are particularly focused on those species most likely to be
128 affected by wind energy development.

⁶ March 26, 2009

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2. The Committee recognizes that, among different wind energy projects, there will be varying degrees of potential impact to wildlife as well as varying degrees of certainty associated with the assessments of that potential impact. Thus varying levels of effort will be appropriate in assessing the risk of potential projects and determining how or whether the projects are developed.
 3. The Committee recognizes that it is possible and essential to mitigate negative impacts on wildlife populations and habitats while balancing expected impacts with the costs of undertaking necessary studies and monitoring.

139 *Principles*

140 The Guidelines should:

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1. Provide a consistent methodology for conducting pre-construction risk assessments and post-construction impact assessments to guide siting decisions by developers and agencies.
 2. Encourage communication and coordination between the developer and relevant state and federal agencies during all phases of wind energy project development.
 3. Provide mechanisms to encourage the adoption and use of the Guidelines by all federal agencies, as well as the wind energy industry, while recognizing the primary role of the lead agency in coordinating specific project assessments.
 4. Complement state and tribal efforts to address wind/wildlife interactions and provide a voluntary means for these entities to coordinate and standardize review of wind projects with the USFWS.
 5. Provide a clear and consistent approach that increases predictability and reduces the risk of liability exposure under federal wildlife laws.
 6. Provide sufficient flexibility to accommodate the diverse geographic and habitat features of different wind development sites.
 7. Present mechanisms for determining compensatory mitigation, when appropriate, in the event of unforeseen impacts to wildlife during construction or operation of a wind energy project.
 8. Define scientifically rigorous and cost-effective study designs that improve the ability to predict direct and indirect wildlife impacts locally and regionally.

- 170 9. Include a formal mechanism for revision in order to incorporate experience,
 171 technological improvements, and scientific advances that reduce uncertainty in
 172 the interactions between wind energy and wildlife.

173 C. Purpose of the Guidelines

174 The primary purpose of these Guidelines is to describe the information typically needed to
 175 identify, assess, and monitor the potentially adverse impacts of wind energy projects on
 176 wildlife and their habitat, especially migratory birds and bats, in order to:

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- 177 • Guide the wind energy industry to make the best possible choices on the location,
 178 design and operation of wind energy installations to avoid or minimize the risks to
 179 wildlife and their habitat.
- 180 • Ensure that the responsible regulatory agency or advisory agency for any wind
 181 energy installation is aware of and considers the appropriate factors that present
 182 risks to wildlife and their habitat and the full range of options to avoid, minimize and,
 183 as appropriate, provide compensation for unavoidable significant adverse impacts.
- 184 • Specify the types and amount of baseline information required for adequate review
 185 of a wind energy project; and describe the likely extent of follow-up that would be
 186 necessary after construction.

187
 188 Additional purposes of the Guidelines are to:

- 189 • Promote responsible development of wind energy facilities across the country.
- 190 • Enable states, tribes, USFWS, developers and stakeholders to share information and
 191 data regarding avian and bat studies, avoidance, minimization, and as appropriate,
 192 compensatory mitigation, siting practices, and monitoring of habitat/species impacts,
 193 to increase understanding of risks and the effectiveness of siting and operating
 194 decision-making.
- 195 • Develop effective, consistent and cost-effective methods and protocols to guide
 196 project-specific studies, to improve assessment of risk and impacts by producing
 197 comparable data.
- 198 • Allow for comparison among field studies from around the country.

199 D. Benefits of Using the Guidelines

200 As the U.S. moves to achieve its renewable energy commitments, it must also maintain and
 201 protect its wildlife resources. The Committee's recommended Guidelines will facilitate wind
 202 energy development while protecting wildlife and their habitat. The Guidelines provide best
 203 management practices for wind energy-wildlife interactions and, although voluntary, will
 204 result in greater regulatory certainty for the wind developer, resulting in the following four
 205 types of benefits.
 206

207 1. Reduced Ecological Impacts

208 The Guidelines offer a science-based reference for use by industry, federal, state, tribal and
209 local agencies, and other stakeholders in the siting and permitting of wind energy projects.
210 The Guidelines describe the kind of information needed to adequately identify, assess,
211 mitigate, and monitor the wind-wildlife impacts when developing new wind energy projects
212 and repowering existing facilities. The Guidelines will promote scientifically sound, cost-
213 effective study designs; produce comparable data among studies throughout the country;
214 allow for analyses of trends and patterns of impacts at multiple sites; and ultimately improve
215 the ability to estimate and resolve impacts to wildlife and habitats locally and regionally.
216

217 2. Increased Compliance and Reduced Regulatory Risk

218 The Guidelines are a tool for facilitating compliance with relevant laws and regulations by
219 recommending methods for conducting site-specific, scientifically sound biological
220 evaluations. Following the guidelines is consistent with the National Environmental
221 Protection Act (NEPA), namely, to provide full and fair discussion of adverse impacts of wind
222 development upon wildlife arising from potential federal actions. The Guidelines are also
223 consistent with the intent of NEPA to promote efforts that will prevent or eliminate damage
224 to the environment. The Guidelines facilitate achieving the NEPA objective of ensuring that
225 environmental resources are given appropriate consideration in planning and decision-
226 making processes. Using the methods described in the Guidelines will provide information
227 for impact assessment and mitigation. Mitigation is defined in this document as avoiding or
228 minimizing adverse impacts, and when appropriate, compensating for unavoidable
229 significant adverse impacts, as determined through the tiered approach recommended in
230 the Guidelines. When used hereafter in this document, the term “mitigation” includes,
231 collectively, the concepts of avoidance, minimization, and, as appropriate, compensatory
232 mitigation (see Chapter Four). Using the Guidelines also demonstrates a good faith effort to
233 develop and operate wind energy projects consistent with the intent of local, state, and
234 federal laws.
235

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236 3. Improved Predictability of Wildlife and Habitat Impact

237 The goal of the Guidelines is to provide a consistent, predictable approach to assessing
238 impacts to wildlife and habitats from wind energy projects, while providing flexibility to
239 accommodate the unique circumstances of each project. As comparable information using
240 consistent and common methods and protocols becomes available from projects around the
241 nation, meta-analysis will continue to provide information that allows better predictive
242 modeling. The growing body of information will assist in providing valuable information on
243 “use” of wind energy sites by and potential impacts to wildlife. Over time the growing
244 knowledge base should decrease the need for some monitoring studies.
245

246 4. Cost Savings

247 The Guidelines will promote scientifically sound, cost-effective study designs that are
248 proportionate to the risk to wildlife and their habitats; produce comparable data among

249 studies within the nation; allow for analyses of trends and patterns of impacts at multiple
250 sites; and ultimately improve the ability to predict and resolve impacts locally, regionally and
251 nationally. This will reduce the need for some studies, thereby reducing project costs.
252 Initiating pre-construction surveys early will help to avoid unnecessary and costly delays
253 during permitting. The Guidelines advise that the costs and the resulting benefits be
254 considered when developing the monitoring efforts needed for each project site. Some
255 monitoring methods and/or technologies are expensive and should be recommended only
256 when necessary.

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Chapter Two:

260

Summary of the Guidelines and General Considerations

261 A. Intended Use of the Guidelines

262 These Guidelines are intended to be voluntary. Although voluntary, the Guidelines described
263 in this report are designed to be used by all prospective developers of wind energy projects
264 and by USFWS field staff reviewing such projects. The Guidelines also are intended to
265 suggest a useful approach for local, state and tribal officials, and other interested
266 stakeholders.

267

268 The Committee wrote the Guidelines to be as specific as possible with regard to the
269 expectations, recommendations, and appropriate assessments for developing a wind
270 energy project. They must, however, apply to a large diversity of projects in many different
271 habitats. The Guidelines are intended to provide flexibility in their application, in
272 consideration of project-specific factors, and not be rigidly applied in every situation. The
273 Guidelines are designed to address current commercial technology.

274 *Project Scale and Location*

275 The tiered approach is designed to lead to the appropriate amount of evaluation in
276 proportion to the anticipated level of risk that the development may pose to wildlife and
277 their habitats. Study plans and the duration and intensity of study efforts should be tailored
278 specifically to the unique characteristics of each site and the corresponding potential for
279 significant adverse impacts on wildlife and their habitats [as determined through the tiered
280 approach](#). In particular, the risk of adverse impacts to wildlife and their habitats tends to be
281 a function of site location, not necessarily the size of the project. A small project may pose
282 greater risk to wildlife than a larger site in a less sensitive location, and would therefore
283 require more pre- and post-construction studies than the larger site. This is why the tiered
284 approach begins with an examination of the potential location of the project, not the size of
285 the project. In all cases, study plans and selection of appropriate study methods and
286 techniques should be tailored to the relative scale, location and potential for significant
287 adverse impacts of the proposed site.

288 *Project Interconnection Lines*

289 The Guidelines are designed to address all elements of a wind energy facility, including the
290 turbine string or array, access roads, ancillary buildings, and the above- and below-ground
291 electrical lines which connect a wind energy project to the transmission system. It is
292 recommended that the project evaluation include consideration of the wildlife- and habitat-
293 related impacts of these lines, and that the developer include measures to reduce impacts of

294 these electrical lines, such as those outlined in the Avian Power Line Interaction Committee
295 (APLIC) Suggested Practices (APLIC (Avian Power Line Interaction Committee). 2006.
296 *Suggested Practices for Raptor Protection on Power Lines: The State of the Art in 2006*. Edison
297 Electric Institute. Washington D.C.). The Guidelines are not designed to address transmission
298 beyond the point of interconnection to the transmission system. The national grid and
299 proposed smart grid system are beyond the scope of these Guidelines. This
300 recommendation does not supersede existing policies.

301 B. Introduction to the Decision Framework Using a Tiered Approach

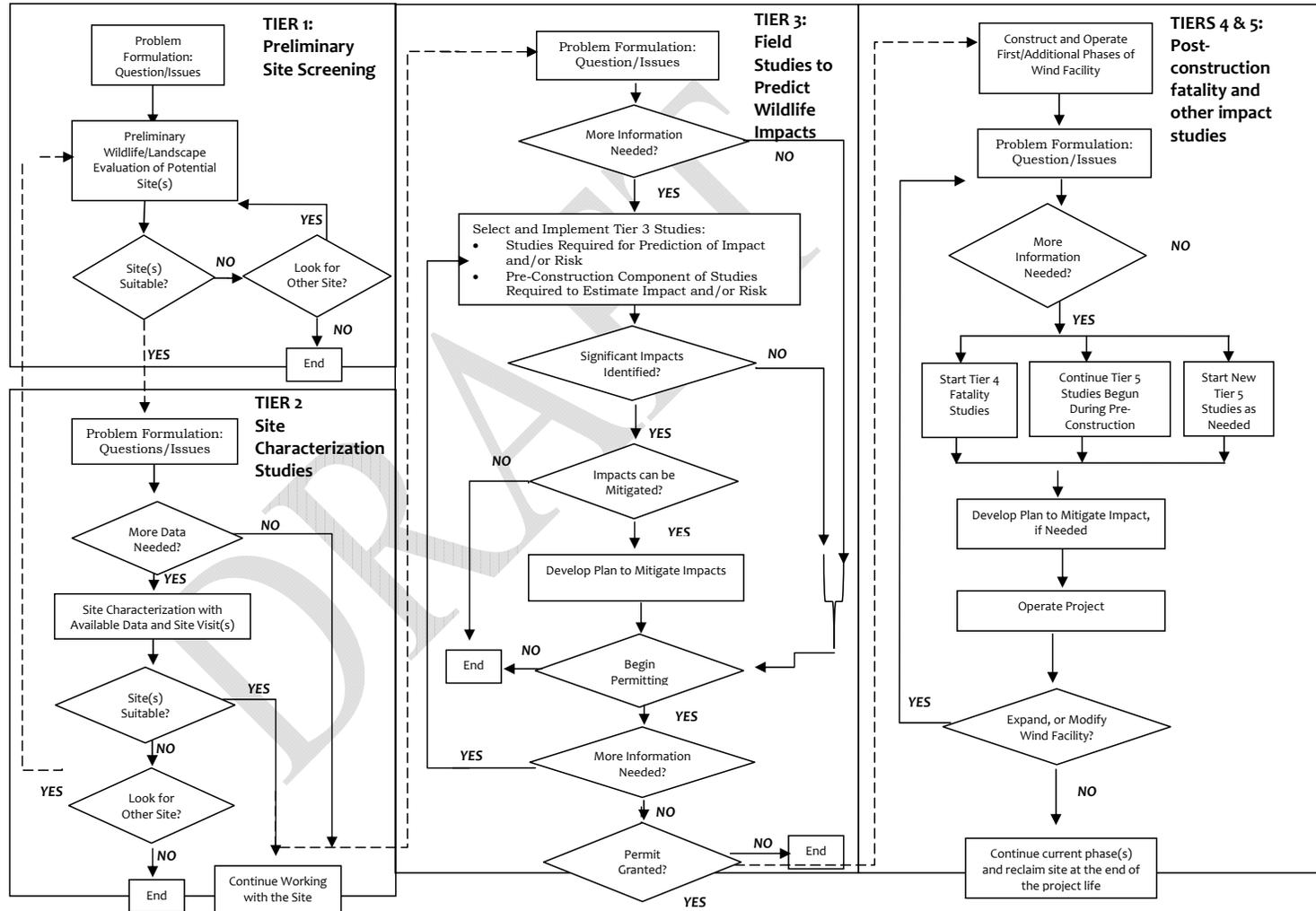
302 The Committee recommends using a tiered approach, an iterative process for evaluating the
303 risks and minimizing the impacts to wildlife of a wind energy project. The tiered approach
304 provides a decision framework for collecting information in increasing detail to evaluate risk
305 and make siting and operational decisions. It provides the opportunity for evaluation and
306 decision-making at each tier, enabling a developer to abandon or proceed with project
307 development, or to collect additional information if required. This approach does not
308 require that every tier, or every element within each tier, be implemented for every project.
309 Instead, it allows efficient use of developer and wildlife agency resources with increasing
310 levels of effort until sufficient information and the desired precision is acquired for the risk
311 assessment.

312 *Application of the tiered approach and possible outcomes*

313 The flow chart below (“General Framework for Minimizing Impacts of Wind Development on
314 Wildlife in the Context of the Siting and Development of Wind Energy”) illustrates the tiered
315 approach, which consists of up to five iterative stages, or tiers:

- 316 • Tier 1 - Preliminary evaluation or screening of potential sites
- 317 • Tier 2 - Site characterization
- 318 • Tier 3 – Field studies to document site wildlife conditions and predict project impacts
- 319 • Tier 4 – Post-construction fatality studies
- 320 • Tier 5 – Other Post-construction Studies

General Framework for Minimizing Impacts of Wind Development on Wildlife in the Context of the Siting and Development of Wind Energy Projects



Note: Mitigation is defined in this document as avoiding or minimizing adverse impacts, and when appropriate, compensating for unavoidable significant adverse impacts, as determined through the tiered approach.

587 At each tier, potential issues associated with developing or operating a wind energy project
588 are identified and questions formulated to guide the decision process. Chapter 3 outlines the
589 questions to be posed at each tier, and describes recommended methods and metrics for
590 gathering the data needed to answer those questions.

591
592 If sufficient data are available at a particular tier, the following outcomes are possible based
593 on analysis of the information gathered:

- 594 1. The project is abandoned because the risk is considered unacceptable
- 595 2. The project proceeds in the development process without additional data collection,
596 or
- 597 3. An action or combination of actions, such as project modification, mitigation, or
598 specific post-construction monitoring, is indicated.

599
600 If data are deemed insufficient at a tier, more intensive study is conducted in the subsequent
601 tier until sufficient data are available to make a decision to abandon the project, modify the
602 project, or proceed and expand the project.
603

604 *Application of the tiered approach and risk assessment*

605 Risk is defined as the likelihood that adverse impacts will occur to individuals or populations
606 of species of concern as a result of wind energy development and operation. In this context,
607 collision risk can be defined for individuals of a species or groups of species (such as raptors)
608 as the estimated number of collision fatalities (impact), divided by the number of individuals
609 in the zone of risk (exposure). Estimates of fatality risk can be used in a relative sense,
610 allowing comparisons among wind energy projects, alternative development designs, and in
611 the evaluation of potential risk to populations. Because there are relatively few methods
612 available for direct estimation of risk, a weight-of-evidence approach is often used
613 (Anderson et al. 1999). Until such time that reliable risk predictive models are developed,
614 estimates of risk would typically be qualitative, but would be based upon quantitative site
615 information.
616

617 Risk can also be defined in the context of populations, but the calculation is more
618 complicated as it could involve estimating the reduction in population viability as indicated
619 by demographic metrics such as growth rate, size of the population, or survivorship, either
620 for local populations, metapopulations, or entire species. For most populations, risk cannot
621 easily be reduced to a strict metric, especially in the absence of population viability models
622 for most species. Consequently, estimating the quantitative risk to populations is usually
623 beyond the scope of wind energy project studies due to the difficulties in evaluating these
624 metrics, and therefore risk assessment will be qualitative. Risk to habitat is a component of
625 the evaluation of population risk. In this context, the estimated loss of habitat is evaluated in
626 terms of the potential for population level effects (i.e., reduced survival or reproduction).
627

628 The assessment of risk should synthesize sufficient data collected at a project to estimate
629 exposure and predict impact for individuals and their habitat for the species of concern, with
630 what is known about the population status of these species, and in communication with the
631 relevant wildlife agency and industry wildlife experts. Predicted risk of these impacts could
632 provide useful information for determining appropriate mitigation measures if determined
633 to be necessary.

634
635 In practice in the tiered approach, risk assessments conducted in Tiers 1 and 2 require less
636 information to reach a risk-based decision than those conducted at higher tiers.

637 *Applicability of Adaptive Management*

638 Adaptive management (AM) can be categorized into two types: "passive" and "active"
639 (Walters and Holling 1990, Murray and Marmorek 2003). In passive AM, alternatives are
640 assessed and the management action deemed best is designed and implemented.
641 Monitoring and evaluation then lead to adjustments as necessary. In active AM, managers
642 explicitly recognize that they do not know which management approaches are best, so they
643 select several alternative management approaches to design and implement.⁷ Active AM, if
644 necessary, should be explored and applied only when substantial uncertainty exists
645 regarding the approaches to avoiding or minimizing *adverse* impacts. With the possible
646 exception of evaluating project-specific mitigation measures, these Guidelines do not
647 recommend that active AM be implemented at wind energy projects. Active AM may be
648 appropriate if there is a specific research objective that is probably applicable to multiple
649 wind energy projects; however, these Guidelines recognize that accomplishing such
650 objectives is outside this decision framework, and would involve multiple stakeholders and
651 funding sources.

652
653 Adaptive management, whether active or passive, is not typically applied to wind energy
654 projects because in the majority of instances the impacts and the level of uncertainty do not
655 warrant its use. Nevertheless, the tiered approach is designed to accommodate AM if
656 warranted. In the pre-construction environment, analysis and interpretation of information
657 gathered at a particular tier influences the decision to proceed further with the project or
658 the project assessment. If the wind energy project is constructed, information gathered in
659 the pre-construction assessment guides possible project modifications, mitigation or the
660 need for and design of post-construction studies. Analysis of the results of post
661 construction studies can test design modifications and operational activities to determine
662 their effectiveness in avoiding or minimizing impacts. When there is considerable
663 uncertainty over the appropriate mitigation for a project, active AM is the preferred
664 approach to testing the effectiveness of alternative approaches.
665

⁷ In active adaptive management, monitoring and evaluation of each alternative helps in deciding which alternative is more effective in meeting objectives, and adjustments to the next round of management decisions can be based on those lessons.

666 For AM to work, there must be agreement to adjust management and/or mitigation
667 measures if monitoring indicates that goals are not being met. The agreement should
668 include a timeline for periodic reviews and adjustments as well as a mechanism to consider
669 and implement additional mitigation measures as necessary after the project is developed.

670
671 Passive and active AM as described above are similar to the process described in the DOI
672 Adaptive Management Technical Guide (Williams et al 2007). As described in the Technical
673 Guide, application of AM includes five key elements: stakeholder involvement, management
674 objectives, management alternatives, predictions of the effects of potential management
675 actions, and monitoring protocols and plans. These elements are folded into the structured
676 process of decision making, monitoring, and assessment. Passive AM, and its use in the
677 tiered approach, is consistent with the technique outlined in the Technical Guide.

678 C. Other Elements of the Guidelines

679 *Use of Mitigation Policies and Principles*

680 These Guidelines contain valid, economic, and technically feasible and effective methods and
681 metrics intended to evaluate risk and estimate impacts to wildlife, inform permitting
682 decisions, and satisfy environmental assessment processes. The objective is to avoid or
683 minimize adverse impacts and when appropriate, to provide compensatory mitigation for
684 unavoidable significant adverse impacts, as identified in the tiered approach recommended
685 in the Guidelines. When used alone in this document, the term “mitigation” includes
686 avoiding ~~or~~ minimizing ~~adverse impacts~~, and compensating for unavoidable significant
687 adverse impacts. Several tools are available to determine appropriate mitigation, including
688 the USFWS Mitigation Policy (USFWS Mitigation Policy, 46 FR 7656 (1981)). The USFWS
689 policy provides a common basis for determining how and when to use different mitigation
690 strategies, and facilitates earlier consideration of wildlife values in wind energy project
691 planning. While the USFWS uses the Mitigation Policy for project reviews, developers may
692 also use other tools to determine appropriate mitigation. Chapter 4 includes additional
693 information regarding the use of mitigation and elements considered by the USFWS during
694 mitigation development. Wind developers also should consult with appropriate state
695 agencies to ensure compliance with state mitigation requirements.

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696 *Confidentiality of Site Evaluation Process as Appropriate*

697 Some aspects of the initial pre-construction risk assessment, including preliminary screening
698 and site characterization, occur early in the development process, when land or other
699 competitive issues limit developers’ willingness to share information on the project with the
700 public and competitors. Any consultation or coordination with agencies at this stage may
701 include confidentiality agreements.

702 *Cumulative Impacts of Project Development*

703 Cumulative impacts are the comprehensive effect on the environment that results from the
704 incremental impact of a project when added to other past, present, and reasonably

705 foreseeable future actions. Consideration of cumulative impacts should be incorporated into
706 the wind energy planning process as early as possible to improve decisions. To achieve that
707 goal, it is important that agencies and organizations take the following actions to improve
708 cumulative impacts analyses: review the range of development-related significant adverse
709 impacts; determine which species of concern or their habitats within the landscape are most
710 at risk of significant *adverse* impacts from wind development in conjunction with other
711 reasonably foreseeable significant adverse impacts; and make that data available for
712 regional or landscape level analysis. The magnitude and extent of the impact on a resource
713 depends on whether the cumulative impacts exceed the capacity for resource sustainability
714 and productivity.

715
716 Federal agencies are required to include a cumulative impacts analysis in their NEPA review,
717 including any energy projects that require a federal permit or that have any other federal
718 nexus. The federal action agency coordinates with the developer to obtain necessary
719 information for the NEPA review and cumulative impacts analysis. In order to avoid project
720 delays, federal and state agencies are encouraged to use existing wildlife data for the
721 cumulative impacts analysis until improved data are available.

722
723 Where there is no federal nexus, individual developers are not expected to conduct their
724 own cumulative impacts analysis. However, a cumulative impacts analysis would help
725 developers and other stakeholders better understand the significance of potential impacts
726 on wildlife and habitats. Developers are encouraged to coordinate with federal and state
727 agencies early in the project planning process to access any existing information on the
728 cumulative impacts of individual wind energy projects on species and habitats at risk, and to
729 incorporate it into project development and any necessary wildlife studies.

730 *Landscape Considerations*

731 One important component of the comprehensive landscape database is the identification of
732 large blocks of intact habitat for species of habitat fragmentation concern. Development of
733 this database and identification of these intact habitats is the shared responsibility of the
734 various stakeholders, with a key leadership role to be played by USFWS.

735
736 The Secretary of the Interior recently directed USFWS, in cooperation with other DOI
737 agencies, to stimulate the development of a network of collaborative “Landscape
738 Conservation Cooperatives” (LCCs). These LCCs are one approach to identifying large intact
739 habitat for species of habitat fragmentation concern.

740
741 Within identified, intact habitats for species of habitat fragmentation concern, it is essential
742 that the anthropogenic factors that may lead to harmful loss and fragmentation be
743 identified. Where possible, BMPs should be developed to avoid or minimize the effects of
744 habitat loss and fragmentation. It may be possible to develop other mitigation measures to
745 offset unavoidable impacts.

746

747 The identification of intact habitats for species of habitat fragmentation concern, and
748 development of mitigation measures, should be accomplished through a collaborative
749 process, beginning during the phase-in period of implementing the Guidelines and
750 continuing as more is learned about the potential habitat impacts of wind energy
751 development. Through the implementation of these Guidelines, individual companies can
752 provide valuable information that will assist in the collaborative landscape analysis.

753 D. Research

754 Much uncertainty remains about predicting risk and estimating impacts of wind energy
755 development on wildlife. Thus there is a need for additional research to improve
756 scientifically based decision-making when siting wind energy facilities, evaluating impacts on
757 wildlife and habitats, and testing the efficacy of mitigation measures. More extensive
758 studies are needed to further elucidate patterns and test hypotheses regarding possible
759 solutions to wildlife and wind energy impacts.
760

761 It is in the interests of wind developers and wildlife agencies to improve these assessments
762 to better avoid or minimize the wildlife impacts of wind energy development. The
763 Committee recommends that research to improve predictions of pre-construction risk and
764 estimates of post-construction impacts be a high priority. Research can provide data on
765 operational factors (e.g. wind speed, weather conditions) that are likely to result in fatalities.
766 It could also include studies of cumulative impacts of multiple wind energy projects, or
767 comparisons of different methods for assessing avian and bat activity relevant to predicting
768 risk. Monitoring and research should be designed and conducted to ensure unbiased data
769 collection that meets technical standards such as those used in peer review. Research
770 projects may occur at the same time as project-specific Tier 4 and Tier 5 studies.

771
772 Research would usually result from collaborative efforts involving appropriate stakeholders,
773 and is not the sole or primary responsibility of any developer. Research partnerships (e.g.,
774 Bats and Wind Energy Cooperative [www.batsandwind.org], Grassland and Shrub Steppe
775 Species Collaborative [www.nationalwind.org]) involving diverse players will be helpful for
776 generating common goals and objectives and adequate funding to conduct studies (Arnett
777 and Haufler 2003). The National Wind Coordinating Collaborative, the American Wind
778 Wildlife Institute, and the California Energy Commission's Public Interest Energy Research
779 Program all support research in this area.

780
781 Study sites and access will be required to design and implement research, and developers
782 are encouraged to participate in these research efforts when possible. Subject to
783 appropriations, the USFWS also should fund priority research and promote collaboration
784 and information sharing among research efforts to advance science on wind/wildlife
785 interactions, and to improve these Guidelines.

786

787

Chapter Three:

788 **The Tiered Approach for Wildlife Assessment and Siting Decisions**

789 This chapter describes in detail the suggested process for each stage of the tiered approach,
790 with additional sections outlining best practices during site construction, retrofitting,
791 repowering and decommissioning phases of a project.

792

793 The first three tiers correspond to the pre-construction evaluation phase of wind energy
794 development. At each of the three tiers the Guidelines provide a set of questions that the
795 Committee recommends developers attempt to answer, followed by recommended
796 methods and metrics to use in answering the questions. Some questions are repeated at
797 each tier, with successive tiers requiring a greater investment in data collection to answer
798 certain questions. (For example, while Tier 2 investigations may discover some existing
799 information on federal or state listed species and their use of the proposed development
800 site, it may be necessary to collect empirical data in Tier 3 studies to determine the presence
801 of federally or state-listed species).

802

803 The decision to proceed to the next tier is made by the developer. The decision is based on
804 whether all questions identified in the tier have been adequately answered and whether the
805 methods for arriving at the answers were appropriate for the site selected and the risk
806 posed to species of concern and their habitats. Answers indicating little or no risk for all
807 questions in a tier may lead the developer to conclude that the tiered approach may end in
808 that tier, without the necessity to proceed to the next tier. The developer is encouraged to
809 communicate early in the tiered approach with relevant agencies and stakeholders.

810

811 **A. Tier 1: Preliminary Evaluation or Screening of Potential Sites**

812 For developers taking a first look at a broad geographic area, a preliminary evaluation of the
813 general ecological context of a potential site or sites can serve as useful preparation for
814 coordination with the federal, state, tribal, and/or local agencies. With this internal screening
815 process, the developer can begin to identify broad geographic areas of high sensitivity due
816 to: 1) the presence of large blocks of intact native landscapes, 2) intact ecological
817 communities, 3) fragmentation-sensitive species' habitats, or 4) other important landscape-
818 scale wildlife values.

819

820 Tier 1 may be used in any of the following three ways:

- 821 1. To identify regions where wind energy development poses substantial risks to species of
822 concern or their habitats, including the fragmentation of large-scale habitats and threats
823 to regional populations of federal- or state-listed species
- 824 2. To “screen” a landscape or set of multiple potential sites in order to avoid those that
825 have the highest habitat values
- 826 3. To begin to determine if a single identified potential site poses serious risk to species of
827 concern or their habitats

828
829 Tier 1 can offer early guidance about the sensitivity of the site within a larger landscape
830 context; it can help direct development away from sites that will be associated with higher
831 study, mitigation costs, and uncertainty; or it can identify those sensitive resources that will
832 need to be studied further to determine if the site can be developed without significant
833 adverse impacts to the species of concern or local population(s). This may facilitate
834 discussions with the federal, state, tribal, and/or local agencies in a region being considered
835 for development. In some cases, Tier 1 studies could reveal serious concerns indicating that a
836 site should not be developed.

837
838 Development in some areas may be precluded by federal law. This designation is separate
839 from a determination through the tiered approach that an area is not appropriate for
840 development due to feasibility, ecological or other issues. Developers are encouraged to
841 visit USFWS databases or other available information during Tier 1 or Tier 2 to see if a
842 potential wind energy area is precluded from development by federal law. Some areas may
843 be protected from development through state or local laws or ordinances and the
844 appropriate agency should be contacted accordingly. It may be appropriate to coordinate
845 with the local USFWS office if there are questions regarding the designation and how it may
846 apply to wind energy development.

Comment [ejk1]: The Synthesis Workgroup has not fully agreed to this language, and it requires FAC discussion.

847
848 It should be noted that some areas may be inappropriate for large scale development, based
849 solely on their ecological rarity and intactness. It is important to identify such areas through
850 the tiered approach, as reflected in Tier 1 Question 2 below; and appropriate decisions to
851 mitigate for impacts to them is the key facet of a Tier 1 evaluation. Many of North America's
852 native landscapes are greatly diminished, with some existing at less than 10 percent of their
853 pre-settlement occurrence. Herbaceous sub-shrub steppe in the Pacific Northwest and old
854 growth forest in the Northeast are representative of such diminished native resources.
855 Important remnants of these landscapes are identified and documented in various data
856 bases held by private conservation organizations, state wildlife agencies, and in some cases
857 by USFWS. Developers should collaborate with such entities specifically about such areas in
858 the vicinity of a prospective project site.

859 Tier 1 Questions

860 Suggested questions to be considered in Tier 1 include:

- 861 1. Are there species of concern present on the proposed site, or is habitat (including
862 designated critical habitat) present for these species?
- 863 2. Does the landscape contain areas where development is precluded by law or areas
864 designated as sensitive according to scientifically credible information? Examples of
865 designated areas include, but are not limited to: 'areas of scientific importance';
866 'areas of significant value'; federally-designated critical habitat; high-priority
867 conservation areas for non-government organizations; or other local, state, regional,
868 federal, tribal, or international categorizations.
- 869 3. Are there known critical areas of wildlife congregation, including, but not limited to,
870 maternity roosts, hibernacula, staging areas, winter ranges, nesting sites, migration
871 stopovers or corridors, leks, or other areas of seasonal importance?
- 872 4. Are there large areas of intact habitat with the potential for fragmentation, with
873 respect to species of habitat fragmentation concern needing large contiguous blocks
874 of habitat?

875 *Tier 1 Methods and Metrics*

876 Developers who choose to conduct Tier 1 investigations would probably utilize existing
877 public or other readily available landscape-level maps and databases from sources such as
878 federal, state, or tribal wildlife or natural heritage programs, the academic community,
879 conservation organizations, or the developer's or consultant's own information. It is
880 recommended that developers conduct a review of the publicly available data, and the
881 analysis of available sites in the region of interest will be based on a blend of the information
882 available in published and unpublished reports, wildlife range distribution maps, and other
883 such sources. Currently available data sources useful for this analysis are listed in Appendix
884 C. It is recommended that the developer check with the USFWS field office for data specific
885 to wind energy development and wildlife.

886 *Use of Tier 1 Information*

887 The objective of the Tier 1 process is to help the developer identify a site or sites to consider
888 further for wind energy development. Possible outcomes of this internal screening process
889 include the following:

- 890
- 891 1. One or more sites are found within the area of investigation where the answer to
892 each of the above Tier 1 questions is "no," indicating a low probability of significant
893 adverse impact to wildlife. The developer proceeds to Tier 2 investigations and
894 characterization of the site or sites, answering the Tier 2 questions with site-specific
895 data to confirm the validity of the preliminary indications of low potential for
896 significant adverse impact.
- 897 2. A "Yes" answer to one or more of the Tier 1 questions indicate a higher probability of
898 significant adverse impacts to wildlife. Investigation of the area may be abandoned,

- 899 3. or effort may be devoted to identifying possible means by which the project can be
900 modified to avoid or minimize **significant adverse** impacts.
- 901 4. The data available in the sources described above is insufficient to answer one or
902 more of the Tier 1 questions. The developer proceeds to Tier 2, with a specific
903 emphasis on collecting the data necessary to answer the Tier 2 questions, which are
904 inclusive of those asked at Tier 1.

905 B. Tier 2: Site Characterization

906 At this stage the developer has narrowed consideration down to specific sites, and
907 additional data may be necessary to systematically and comprehensively characterize a
908 potential site in terms of the risk wind energy development would pose to species of
909 concern and their habitats. In the case where a site or sites have been selected without the
910 Tier 1 preliminary evaluation of the general ecological context, Tier 2 becomes the first stage
911 in the site selection process. The developer will address the questions asked in Tier 1; if
912 addressing the Tier 1 questions here, the developer will evaluate the site within a landscape
913 context. However, a distinguishing feature of Tier 2 studies is that they focus on site-specific
914 information and should include at least one visit to each of the prospective site(s). Because
915 Tier 2 studies are preliminary, normally one reconnaissance level Site visit will be adequate as
916 a 'ground-truth' of available information. Notwithstanding, if key issues are identified that
917 relate to varying conditions and/or seasons, Tier 2 studies should include enough Site visits
918 during the appropriate times of the year to adequately assess these issues for the
919 prospective site(s).

920 *Tier 2 Questions*

921 Questions suggested for Tier 2 can be answered using credible publicly available information
922 that includes published studies, technical reports, databases, and information from
923 agencies, local conservation organizations, and/or local experts. Developers or consultants
924 working on their behalf should contact the federal, state, tribal, and local agencies that have
925 jurisdiction or management authority and responsibility over the potential project.

- 926 1. Are there known species of concern present on the proposed site, or is habitat
927 (including designated critical habitat) present for these species?
- 928 2. Does the landscape contain areas where development is precluded by law or
929 designated as sensitive according to scientifically credible information? Examples of
930 designated areas include, but are not limited to: 'areas of scientific importance';
931 'areas of significant value'; federally-designated critical habitat; high-priority
932 conservation areas for non-governmental organizations; or other local, state,
933 regional, federal, tribal, or international categorization.
- 934 3. Are there plant communities of concern present or likely to be present at the site(s)?
- 935 4. Are there known critical areas of congregation of species of concern, including, but
936 not limited to, maternity roosts, hibernacula, staging areas, winter ranges, nesting
937 sites, migration stopovers or corridors, leks, or other areas of seasonal importance?

- 938 5. Using best available scientific information, has the relevant federal, state, tribal,
939 and/or local agency independently demonstrated the potential presence of a
940 population of a species of habitat fragmentation concern? If not, the developer need
941 not assess impacts of the proposed project on habitat fragmentation.
- 942 6. Which species of birds and bats, especially those known to be at risk caused by wind
943 energy facilities, are likely to use the proposed site based on an assessment of site
944 attributes?

945 *Tier 2 Methods and Metrics*

946 Obtaining answers to Tier 2 questions will involve a more thorough review of the existing
947 site-specific information than in Tier 1. Tier 2 site characterization studies will generally
948 contain three elements:

- 949 A) A review of existing information, including existing published or available literature
950 and databases and maps of topography, land use and land cover, potential wetlands,
951 wildlife, habitat, and sensitive plant distribution. This information can also help
952 identify potential habitat for species of habitat fragmentation concern.
- 953 B) Contact with agencies and organizations who have relevant scientific information to
954 further help identify if there are avian, bat or other wildlife issues. It is recommended
955 that the developer make contact with federal, state, tribal, and local agencies that
956 have jurisdiction or management authority over the project or information about the
957 potentially affected resources. In addition, because key non-governmental
958 organizations (NGOs) and relevant local groups are often valuable sources of
959 relevant local environmental information, it is recommended that developers contact
960 key NGOs, even if confidentiality concerns preclude the developer from identifying
961 specific project location information at this stage. These contacts also provide an
962 opportunity to identify other potential issues and data not already identified by the
963 developer.
- 964 C) One or more reconnaissance level Site visits by a wildlife biologist to evaluate current
965 vegetation/habitat coverage and land management/use. Current habitat and land
966 use practices will be noted to help in determining the baseline against which
967 potential impacts from the project would be evaluated. The vegetation/ habitat will
968 be used for identifying potential avian and bat resources occurring at the Site and the
969 potential presence of, or suitable habitat for, species of concern. Vegetation types or
970 habitats will be noted and evaluated against available information such as land
971 use/land cover mapping. Any sensitive resources located during the Site visit will be
972 noted and mapped or digital location data recorded for future reference. Any
973 individuals or sign of species of concern that are observed during the Site visit will be
974 noted. If land access agreements are not in place, access to the site will be limited to
975 public roads.

976
977
978 Specific resources that can help answer each Tier 2 question include:
979

- 980 1. Are there known species of concern present on the proposed site, or is habitat
981 (including designated critical habitat) present for these species?
- 982 Information review and agency contact: Locations of state and federally listed,
983 proposed and candidate species and Species of Concern are frequently documented
984 in state and federal wildlife databases. Examples include published literature such as:
985 Natural Heritage Databases, State Wildlife Action Plans, NGOs publications, and
986 developer and consultant information, or can be obtained by contacting these
987 entities.
- 988 Site visit: To the extent practicable, the Site visit(s) should evaluate the suitability
989 of habitat at the Site for species identified and the likelihood of the project to
990 adversely affect the species of concern that may be present.
- 991 2. Does the landscape contain areas where development is precluded by law or
992 designated as sensitive according to scientifically credible information? Examples of
993 designated areas include, but are not limited to: 'areas of scientific importance';
994 'areas of significant value'; federally-designated critical habitat; high-priority
995 conservation areas for non-governmental organizations; or other local, state,
996 regional, federal, tribal, or international categorization.
- 997 Information review and agency contact such as: Maps of political and administrative
998 boundaries, National Wetland Inventory data files, USGS National Land Cover data
999 maps; state, federal and tribal agency data on areas that have been designated to
1000 preclude development, including wind energy development; State Wildlife Action
1001 Plans, State Land and Water Resource Plans, Natural Heritage databases,
1002 scientifically credible information provided NGO and local resources, and the
1003 additional resources listed in Appendix C of this document, or through contact of
1004 agencies and NGOs, to determine the presence of high priority habitats for species of
1005 concern or conservation areas.
- 1006 Site Visit: To the extent practicable the Site visit(s) should characterize and evaluate
1007 the uniqueness of the site vegetation relative to surrounding areas.
- 1008 3. Are there plant communities of concern present or likely to be present at the site(s)?
- 1009 Information review and agency contact such as: Natural Heritage Data of state
1010 rankings (S1, S2, S3) or globally (G1, G2, G3) ranked rare plant communities.
- 1011 Site Visit: To the extent practicable, the Site visit should evaluate the topography,
1012 physiographic features and uniqueness of the site vegetation in relation to the
1013 surrounding region.
- 1014 4. Are there known critical areas of wildlife congregation, including, but not limited to,
1015 maternity roosts, hibernacula, staging areas, winter ranges, nesting sites, migration
1016 stopovers or corridors, leks, or other areas of seasonal importance?
- 1017 Information review and agency contact such as: Existing databases, State Wildlife
1018 Action Plan, Natural Heritage Data, and NGO and agency information regarding the
1019 presence of Important Bird Areas, migration corridors or stopovers, leks, bat

- 1020 hibernacula or maternity roosts, or game winter ranges at the site and in the
1021 surrounding area.
- 1022 Site Visit: To the extent practicable, the Site visit should evaluate the topography,
1023 physiographic features and uniqueness of the site in relation to the surrounding
1024 region to assess the potential for the project area to concentrate resident or
1025 migratory birds and bats.
- 1026 5. Using best available scientific information, has the relevant federal, state, tribal,
1027 and/or local agency independently demonstrated the potential presence of a
1028 population of a species of habitat fragmentation concern? If not, the developer need
1029 not assess impacts of the proposed project on habitat fragmentation.
- 1030
1031 Habitat fragmentation is defined as the separation of a block of habitat for a species into
1032 segments, such that the genetic or demographic viability of the populations surviving in the
1033 remaining habitat segments is reduced; and risk, in this case, is defined as the probability
1034 that this fragmentation will occur as a result of the project. Site clearing, access roads,
1035 transmission lines and turbine tower arrays remove habitat and displace wildlife, and may
1036 fragment continuous habitat areas into smaller, isolated tracts. Habitat fragmentation is of
1037 particular concern when species require large expanses of habitat for activities such as
1038 breeding and foraging.
- 1039
1040 Consequences of isolating local populations of some species include decreased reproductive
1041 success, reduced genetic diversity, and increased susceptibility to chance events (e.g.
1042 disease and natural disasters), which may lead to extirpation or local extinctions. In addition
1043 to displacement, development of wind energy infrastructure may result in additional loss of
1044 habitat due to “edge effects” resulting from the break-up of continuous stands of similar
1045 vegetation resulting in an interface between two or more types of vegetation. Edge effects
1046 can extend a mile or more into remaining habitat fragments, and can result in a greater
1047 susceptibility to colonization by invasive species and competing species favoring landscapes
1048 with a mosaic of vegetation.
- 1049
1050 A general framework for evaluating habitat fragmentation at a project site in Tier 2 is
1051 outlined below. Developers and USFWS may use this method to analyze the impacts of
1052 habitat fragmentation at wind development project sites on species of habitat
1053 fragmentation concern. USFWS offices can provide the available information on habitat
1054 types, quality and intactness. Developers may use this information in combination with site-
1055 specific information on the potential habitats to be impacted by a potential development
1056 and how they will be impacted. The USFWS will use the collective information from all
1057 potential impacts within the larger landscape to determine whether the habitat impacts,
1058 including habitat fragmentation, is likely to affect population viability of the potentially
1059 effected species of habitat fragmentation concern.
- 1060 A. The developer should define the study area. The study area should include the
1061 Project Site for the proposed facility. The extent of the study area should be based on

- 1062 the distribution of habitat for the local population of the species of habitat
1063 fragmentation concern.
- 1064 B. The developer should analyze the current habitat quality and spatial configuration of
1065 the study area for the species of habitat fragmentation concern.
- 1066 i. Use recent aerial and remote imagery to determine distinct habitat patches, or
1067 boundaries, within the study area, and the extent of existing habitat fragmenting
1068 features (e.g., highways).
- 1069 ii. Assess the level of fragmentation of the existing habitat for the species of habitat
1070 fragmentation concern and categorize into three classes:
- 1071 ▪ High quality: little or no apparent fragmentation of intact habitat
 - 1072 ▪ Medium quality: intact habitat exhibiting some recent disturbance activity
1073 (i.e., ORV trails, roadways),
 - 1074 ▪ Low quality: Extensive fragmentation of habitat (e.g., row-cropped
1075 agricultural lands, active surface mining areas)
- 1076
- 1077 C. The developer should determine potential changes in quality and spatial
1078 configuration of the habitat in the study area if development were to proceed as
1079 proposed using existing site information.
- 1080
- 1081 D. The USFWS will use the collective information from steps A-C for all potential
1082 developments to assess whether the habitat impacts, including habitat
1083 fragmentation, is likely to affect population viability of the potentially effected
1084 species of habitat fragmentation concern.
- 1085
- 1086 6. Which species of birds and bats, especially those known to be at risk caused by wind
1087 energy facilities, are likely to use the proposed site based on an assessment of site
1088 attributes?
- 1089 Information review and agency contact: Existing published information and
1090 databases, NGOs and from federal and state resource agencies regarding the
1091 potential presence of:
- 1092 • Raptors: species potentially present by season,
 - 1093 • Prairie grouse: species potentially present by season and location of known
1094 leks,
 - 1095 • Other birds: species potentially present by season that may be at risk of
1096 collision or adverse impacts to habitat, including loss, displacement and
1097 fragmentation.
 - 1098 • Bats: species likely to be impacted by wind energy facilities and likely to occur
1099 on or migrate through the site

1100 Site Visit: To the extent practicable, the Site visit(s) should identify landscape feature
1101 or habitats that could be important to raptors, prairie grouse, other birds that may be
1102 at risk of adverse impacts, and bats, including nesting and brood-rearing habitats,
1103 areas of high prey density, movement corridors and features such as ridges that may
1104 concentrate raptors. Raptors, prairie grouse, and other presence or sign of species of
1105 concern seen during the Site visit should be noted, with species identification if
1106 possible.

1107 Tier 2 Decision Process

1108 Possible outcomes of Tier 2 include the following:

1109

- 1110 1. The most likely outcome of Tier 2 is that the answer to one or more Tier 2 questions is
1111 inconclusive to address wildlife risk, either due to insufficient data to answer the
1112 question or because of uncertainty about what the answers indicate (for example,
1113 Tier 2 site characterization may capture the presence of features indicating wildlife
1114 congregation, but may not capture seasonality and spatial variation of wildlife use).
1115 The developer proceeds to Tier 3, formulating questions, methods, and assessment
1116 of potential mitigation measures based on issues raised in Tier 2 results.
- 1117 2. Sufficient information is available to answer all Tier 2 questions, and the answer to
1118 each Tier 2 question indicates a low probability of adverse impact to wildlife (for
1119 example, infill or expansion of an existing facility where impacts have been low and
1120 Tier 2 results indicate that conditions are similar, therefore wildlife risk is low). The
1121 developer may then decide to proceed to permitting (if required), design, and
1122 construction following best management practices (see Chapter Three, section D).
- 1123 3. The answers to one or more Tier 2 questions indicate a high probability of significant
1124 adverse impacts to species of concern or their habitats that cannot be mitigated. The
1125 proposed site should be abandoned.

1126

1127 C. Tier 3: Field Studies to Document Site Wildlife Conditions and Predict 1128 Project Impacts

1129 Tier 3 is the first tier in which quantitative and scientifically rigorous studies would be
1130 conducted to assess the potential risk of the proposed project. Specifically, these studies
1131 provide pre-construction information to:

1132

- 1133 • Further evaluate a site for determining whether the project should be developed or
1134 be abandoned
- 1135 • Design and operate a site to avoid or minimize [adverse](#) impacts if a decision is made
1136 to develop;
- 1137 • Design compensatory mitigation measures if significant [adverse](#) habitat impacts
1138 cannot acceptably be avoided or minimized;

- 1139 • Determine if post-construction studies are necessary; and,
1140 • If warranted, provide the pre-construction component of Tier 5 studies necessary to
1141 estimate impacts.

1142 Not all Tier 3 studies will continue into Tiers 4 or 5. For example, surveys conducted in Tier 3
1143 for species of concern may indicate one or more species are not present at the proposed
1144 site, or siting decisions could be made in Tier 3 that remove identified concerns; thus
1145 obviating the need for continued efforts in later tiers. Additional detail on the design of Tier
1146 5 studies that begin in Tier 3 is provided in the discussion of methods and metrics in Tier 5.

1147 *Tier 3 Questions*

1148 Tier 3 begins as the other tiers do, with problem formulation: what additional studies are
1149 required to enable a decision as to whether the proposed project can proceed to
1150 construction or operation or should be abandoned? This step includes an evaluation of data
1151 gaps identified by Tier 2 studies as well as the gathering of data necessary to:

- 1152 • design a project to avoid or minimize predicted risk;
1153
1154 • evaluate predictions of impact and risk through post-construction comparisons of
1155 estimated impacts (i.e., Tier 4 and 5 studies); and
1156 • identify compensatory mitigation measures if appropriate to offset unavoidable
1157 significant adverse impacts.

1158 The decision to conduct a Tier 3 study depends on whether or not additional data are
1159 necessary to answer the questions listed below. The duration, seasonality, and level of effort
1160 required to answer each Tier 3 question depends on several factors, including but not
1161 limited to: the question being addressed; site sensitivity; amount and quality of existing data
1162 from nearby comparable sites with similar species and their habitats; seasons of occupancy;
1163 variability within and between seasons and years where such variability is likely to
1164 substantially affect answers to the Tier 3 questions; and affected species of concern.
1165 Existing state and federal agency protocols will have established study duration and level of
1166 effort for some species. When such established protocols are not available, or the developer
1167 believes it has good cause not to apply them, the developer should coordinate with federal
1168 or state natural resource agencies, or other credible experts as appropriate, on project-
1169 specific conditions, and design studies that collect sufficient data to answer Tier 3 questions.
1170

1171 If, for example, adequate data are available from nearby sources or from studies of the site
1172 being evaluated, then additional studies may be unnecessary. A reduced level of survey
1173 effort may be warranted for certain projects, such as infill development, projects with low
1174 potential risk for [adverse](#) impacts, some repowering projects, or projects contiguous to
1175 existing low-impact wind energy facilities – provided these projects have sufficient credible
1176 information regarding impacts. More effort and longer duration may be needed for
1177 uncommon or rare species of concern; when there is little existing information; or when

1178 deviation from normal environmental conditions (e.g., drought years) or variability in the
 1179 metric(s) of interest (e.g., bat activity) is considered so high that it is not otherwise possible
 1180 to categorize risk as high, moderate or low.

1181
 1182 The problem formulation stage for Tier 3 also will include an assessment of which of the
 1183 species identified in Tier 1 and/or Tier 2 will be studied further in the site risk assessment. This
 1184 determination is based on analysis of existing data from Tier 1 and existing site-specific data
 1185 and Site visit(s) in Tier 2, and on the likelihood of presence and the degree of adverse impact
 1186 to species or their habitat. If the habitat is suitable for a species needing further study and
 1187 the site occurs within the historical range of the species, or it is near the existing range of
 1188 the species but presence has not been documented, additional field studies may be
 1189 appropriate. Additional analyses should not be necessary if a species is unlikely to be present
 1190 or is present but [adverse](#) impact is unlikely or of minor significance.

1191
 1192 Tier 3 studies address many of the questions identified for Tiers 1 and 2, but Tier 3 studies
 1193 differ because they attempt to quantify the distribution, relative abundance, behavior, and
 1194 site use of species of concern. Tier 3 data also attempt to estimate the extent that these
 1195 factors expose these species to risk from the proposed wind energy facility. Therefore, in
 1196 answering Tier 3 questions 1-3, developers should collect data sufficient to analysis and
 1197 answer Tier 3 questions 4-6.

1198
 1199 Tier 3 studies should be designed to answer the following questions:

- 1200 1. Do field studies indicate that species of concern are present on or likely to use the
 1201 proposed site?
- 1202 2. Do field studies indicate the potential for significant adverse impacts on the affected
 1203 population of the species of habitat fragmentation concern?
- 1204 3. What is the distribution, relative abundance, behavior, and site use of species of
 1205 concern identified in Tiers 1 or 2, and to what extent do these factors expose these
 1206 species to risk from the proposed wind energy project?
- 1207 4. What are the potential risks of [adverse](#) impacts of the proposed wind energy project
 1208 to individuals and local populations of species of concern? (In the case of rare or
 1209 endangered species, what are the possible impacts to entire species and their
 1210 habitats?)
- 1211 5. If [adverse](#) impacts are predicted to species of concern, can these impacts be
 1212 mitigated?
- 1213 6. Are there studies that should be initiated at this stage that would be continued in
 1214 either Tier 4 or Tier 5?

Deleted: significant

1216 Tier 3 Methods and Metrics

1217 If Tier 3 studies are warranted, the Committee encourages the use of methods and metrics
1218 that are common to all similar Tier 3 studies for measuring wildlife activity and habitat
1219 features. Common methods and metrics provide great benefit over the long-term, allowing
1220 for comparisons among projects and for greater certainty regarding what will be asked of
1221 the developer for a specific project. Varying from commonly used methods should be
1222 carefully considered, scientifically justifiable and discussed with federal, tribal, or state
1223 natural resource agencies, or other credible experts, as appropriate. It may be useful to
1224 consult other scientifically credible information sources.

1225
1226 Tier 3 studies will be designed to accommodate local and regional characteristics. The
1227 specific protocols by which common methods and metrics are implemented in Tier 3 studies
1228 depends on the question being addressed, the species or ecological communities being
1229 studied and the characteristics of the study sites. Federally listed threatened and
1230 endangered species, and some other species of concern and their habitats, may have
1231 specific protocols required by local, state or federal agencies. The need for special surveys
1232 and mapping that address these species and situations should be discussed with the
1233 appropriate stakeholders.

1234
1235 In some instances, a single method will not adequately assess potential collision risk or
1236 habitat impact. For example, when there are moderate to high levels of concern about risk
1237 to nocturnally active species, such as migrating passerines and local and migrating bats, a
1238 combination of remote sensing tools such as radar, and acoustic monitoring for bats and
1239 indirect inference from diurnal bird surveys during the migration period may be necessary.
1240 Answering questions about habitat use by songbirds may be accomplished by relatively
1241 small-scale observational studies, while answering the same question related to wide-
1242 ranging species such as prairie grouse and sage grouse may require more time-consuming
1243 surveys, perhaps including telemetry.

1244
1245 Because of the points raised above and the need for flexibility in application, the Committee
1246 does not make specific recommendations on protocol elements for Tier 3 studies. The peer-
1247 reviewed scientific literature (such as those articles cited below) contains numerous recently
1248 published reviews of methods for assessing avian and bat activity, and tools for assessing
1249 habitat and landscape level risk are also available. Details on specific methods and protocols
1250 for recommended studies are or will be widely available and should be consulted by industry
1251 and agency professionals.

1252
1253 Many methods for assessing risk are components of active research involving collaborative
1254 efforts of public-private research partnerships with federal, state and tribal agencies, wind
1255 energy developers and non-governmental organizations interested in wind-wildlife
1256 interactions (e.g., Bats and Wind Energy Cooperative; www.batsandwind.org and the
1257 Grassland Shrub Steppe Species Cooperative; www.nationalwind.org). Thus, while
1258 recognizing the value of utilizing common methods, the Committee also recognizes the

1259 need to integrate the results of research that improves existing methods or describes new
1260 methodological developments.

1261
1262 The remainder of this section outlines the methods and metrics which may be appropriate
1263 for gathering data to answer Tier 3 questions. Each question is considered in turn, followed
1264 by a discussion of the methods and their applicability.

1265
1266 **1. Do field studies indicate that species of concern are present on or likely to use the**
1267 **proposed site?**

1268 In many situations this question can be answered based on information accumulated in Tier
1269 2. Specific presence/absence studies may not be required, and protocol development will
1270 focus on answering the remaining Tier 3 questions. Nevertheless, it may be necessary to
1271 conduct field studies to determine the presence, or likelihood of presence, when little
1272 information is available for a particular site. The level of effort normally contemplated for
1273 Tier 3 studies should detect common species and species that are relatively rare, but which
1274 visit a site regularly (i.e., every year). In the event a species of concern is very rare and only
1275 occasionally visits a site a determination of “likely to occur” would be inferred from the
1276 habitat at the site and historical records of occurrence on or near the site.

1277
1278 State, federal and tribal agencies often require specific protocols be followed when species
1279 of concern are potentially present on a site. The methods and protocols for determining
1280 presence of species of concern at a site are normally established for each species and
1281 required by federal, state and tribal resource agencies. Surveys should sample the wind
1282 turbine sites and applicable disturbance area during seasons when species are most likely
1283 present. Normally the methods and protocols by which they are applied also will include an
1284 estimate of relative abundance. Most presence/absence surveys should be done following a
1285 probabilistic sampling protocol to allow statistical extrapolation to the area and time of
1286 interest.

1287
1288 **Acoustic monitoring** can be a practical method for determining the presence of threatened,
1289 endangered or otherwise rare species of bats throughout a proposed wind energy project
1290 (Kunz et al. 2007). There are two general types of acoustic detectors that are used for
1291 collection of information on bat activity and species identification, the full-spectrum time-
1292 expansion and the zero-crossing techniques for ultrasound bat detection (see Kunz et al.
1293 2007 for detailed discussion). Full-spectrum time expansion detectors provide nearly
1294 complete species discrimination, while zero-crossing detectors provide reliable and cost-
1295 effective estimates of total bat use at a site and provide some species discrimination, *Myotis*
1296 species can be especially difficult to discriminate with zero-crossing detectors (Kunz et al.
1297 2007). Kunz et al. (2007) describe the strengths and weaknesses of each technique for
1298 ultrasonic bat detection, and either type of detector may be useful in most situations except
1299 where species identification is especially important and zero-crossing methods are
1300 inadequate to provide the necessary data. Bat acoustics technology is evolving rapidly and
1301 study objectives are an important consideration when selecting detectors. When rare or

1302 endangered species of bats are suspected, sampling should occur during different seasons
1303 and at multiple sampling stations to account for temporal and spatial variability.

1304
1305 **Mist-netting** bats is required in some situations by state agencies, tribes, and the USFWS to
1306 determine the presence of threatened, endangered or otherwise rare species. Mist-netting
1307 is best used in combination with acoustic monitoring to inventory the species of bats
1308 present at a site, especially to detect presence of threatened or endangered species. Efforts
1309 should concentrate on potential commuting, foraging, drinking, and roosting sites (Kuenzi
1310 and Morrison 1998, O'Farrell et al. 1999). Mist-netting and other activities that involve
1311 capturing and handling threatened or endangered species of bats will require permits from
1312 state and/or federal agencies.

1313
1314 Determining the presence of diurnally or nocturnally active mammals, reptiles, amphibians,
1315 and other species of concern will typically be accomplished by following agency-required
1316 protocols. Most listed species have required protocols for detection (e.g., black-footed
1317 ferret). State, tribal and federal agencies should be contacted regarding survey protocols for
1318 those species of concern. See Corn and Bury 1990, Olson et al. 1997, Bailey et al. 2004,
1319 Graeter et al. 2008 for examples of reptile and amphibian protocols, survey and analytical
1320 methods.

1321

1322 **2. Do field studies indicate significant adverse impacts on species of habitat**
1323 **fragmentation concern?**

1324 If areas of intact habitat supporting a population of a species of habitat fragmentation
1325 concern were identified in Tier 1 or Tier 2, but existing information did not allow for a
1326 complete analysis of potential impacts and decision-making, then additional studies and
1327 analyses should take place in Tier 3.

1328
1329 As in Tier 2, the particulars of the analysis will depend on the species of habitat
1330 fragmentation concern and how habitat block size and fragmentation are defined for the life
1331 cycles of that species, the likelihood that the wind energy project will adversely affect a local
1332 population of the species and the significance of these impacts to the viability of that
1333 population.

1334
1335 To assess habitat fragmentation in the project vicinity developers should evaluate landscape
1336 characteristics of the proposed site prior to construction and determine the degree to which
1337 habitat for species of habitat fragmentation concern will be significantly altered by the
1338 presence of a wind energy facility.

1339
1340 A general framework for a method for evaluating habitat fragmentation at a project site,
1341 following that described in Tier 2, is outlined below. This method for analysis of habitat
1342 fragmentation at wind energy development project sites must be adapted to the local
1343 population of the species of habitat fragmentation concern potentially affected by the
1344 proposed development.

- 1345
1346 1. The developer should define the study area. The study area for the site should
1347 include the “footprint” for the proposed facility plus an appropriate surrounding
1348 area. The extent of the study area should be based on the distribution of habitat for
1349 the species of habitat fragmentation concern and the potential for significant
1350 adverse habitat impacts, including displacement.
- 1351 2. The developer should determine the potential for occupancy of the study area based
1352 on the guidance provided for the species of habitat fragmentation concern described
1353 above under question 1.
- 1354 3. The developer should analyze current habitat quality and spatial configuration of
1355 the study area for the species of habitat fragmentation concern.
- 1356 a. Use recent aerial or remote imagery to determine distinct habitat patches, or
1357 boundaries, within the study area, and the extent of existing habitat fragmenting
1358 features.
- 1359 Assess the level of fragmentation of the existing habitat for the species of habitat
1360 fragmentation concern and categorize into three classes:
- 1361 ▪ High quality: little or no apparent fragmentation of intact habitat
 - 1362 ▪ Medium quality: intact habitat exhibiting some recent disturbance activity
1363 (e.g., timber clearing, ORV trails, roadways),
 - 1364 ▪ Low quality: Extensive fragmentation of habitat (e.g., row-cropped
1365 agricultural lands, active surface mining areas)
- 1366 Determine edge and interior habitat metrics of the study area:
- 1367 ▪ Buffer non-habitat cover and fragmenting features appropriate for the
1368 species of habitat fragmentation concern, in order to estimate existing edge
 - 1369 ▪ Calculate area and acres of edge.
 - 1370 ▪ Calculate area of intact patches of habitat and compare to needs of species of
1371 habitat fragmentation concern.
- 1372
- 1373 b. Determine potential changes in quality and spatial configuration of the habitat in the
1374 study area if development proceeds as proposed using existing site information and
1375 the best available spatial data regarding placement of wind turbines and ancillary
1376 infrastructure.
- 1377 • Identify, delineate, and classify all additional features added by the
1378 development that potentially fragment habitat for the species of habitat
1379 fragmentation concern (e.g., roads, transmission lines, maintenance
1380 structures, etc.).
 - 1381 • Assess the expected future size and quality of habitat patches for the species
1382 of habitat fragmentation concern and the additional fragmenting features,
1383 and categorize into three classes as described above.
 - 1384 • Determine expected future acreages of edge and interior habitats.
 - 1385 • Calculate the area of the remaining patches of intact habitat.
- 1386

Comment [ejk2]: Synthesis has agreed to this section in concept, but it requires further review and language revisions may be proposed.

- 1387 c. Compare pre-construction and expected post-construction fragmentation metrics
1388 ▪ Determine the area of intact habitat lost (to the displacement footprint or by
1389 alternation due to the edge effect)
1390 ▪ Identify habitat patches that are expected to be moved to a lower habitat
1391 quality classification as a result of the development
1392
1393 d. USFWS will assess the likelihood of a significant reduction in the demographic and
1394 genetic viability of the local population of the species of habitat fragmentation
1395 concern using the information provided by the developer and other credible sources,
1396 as described above. Based on this assessment, if USFWS finds that the analysis shows
1397 the likelihood of a significant reduction, the developer should consider items e and f
1398 below.
1399
1400 e. Consider alternative locations and development configurations to minimize
1401 fragmentation of habitat in consultation with taxonomic experts, for all species of
1402 habitat fragmentation concern in the area of interest
1403
1404 f. Aid mitigation efforts by identifying high quality habitat parcels that may be
1405 protected as part of a plan to limit future loss of habitat for the impacted population
1406 of the species of habitat fragmentation concern in the area. The USFWS field office
 can assist with the identification of high quality habitat parcels.
1407
1408 g. Identify areas of medium or low quality habitat within the range of the impacted
1409 population that may be restored or improved to compensate for losses of habitat
1410 that result from the project (e.g., management of unpaved roads and ORV trails).

1411 This protocol for analysis of habitat fragmentation at wind energy project sites must be
1412 adapted to the species of habitat fragmentation concern and ecosystem type in which
1413 development is contemplated.
1414

1415 **3. What is the distribution, relative abundance, behavior, and site use of species of**
1416 **concern identified in Tiers 1 or 2, and to what extent do these factors expose these**
1417 **species to risk from the proposed wind energy project?**

1418 For those species of concern that are considered at risk of collisions or habitat impacts, the
1419 questions to be answered in Tier 3 include: where are they likely to occur (i.e., where is their
1420 habitat) within a project site or vicinity, when might they occur, and in what abundance. The
1421 spatial distribution of species at risk of collision can influence how a site is developed. This
1422 distribution should include the airspace for flying species with respect to the rotor-swept
1423 zone. The abundance of a species and the spatial distribution of its habitat can be used to
1424 determine the relative risk of impact to species using the sites, and the absolute risk when
1425 compared to existing wind energy projects where similar information exists. Species
1426 abundance and habitat distribution can also be used in modeling risk factors.
1427

1428 Surveys for spatial distribution and relative abundance require coverage of the wind turbine
1429 sites and applicable site disturbance area, or a sample of the area using observational
1430 methods for the species of concern during the seasons of interest. As with
1431 presence/absence (see Tier 3, question #1, above) the methods used to determine
1432 distribution, abundance, and behavior may vary with the species and its ecology. Spatial
1433 distribution is determined by applying presence/absence or use surveys in a probabilistic
1434 manner over the entire area of interest.

1435 Bird Distribution, Abundance, Behavior and Site Use

1436 **Diurnal Avian Activity Surveys**

1437 The commonly used data collection methods for estimating the spatial distribution and
1438 relative abundance of diurnal birds includes counts of birds seen or heard at specific
1439 survey points (point count) or along transects (transect surveys). Both methods result in
1440 estimates of bird use, which are assumed to be indices of abundance in the area
1441 surveyed; absolute abundance is difficult to determine for most species and is not
1442 necessary to evaluate species risk. Surveys for raptor and other large bird use should be
1443 done using point counts. Depending on the characteristics of the area of interest and
1444 the bird species potentially affected by the project, additional pre-construction study
1445 methods may be necessary. Point counts or line transects should collect vertical as well
1446 as horizontal data to identify levels of activity within the rotor-swept zone.

1447
1448 Avian point counts should follow the general methodology described by Reynolds et al.
1449 (1980) for point counts within a fixed area, or the line transect survey similar to Schaffer
1450 and Johnson (2008), where all birds seen within a fixed distance of a line are counted.
1451 These methods are most useful for pre- and post-construction studies to quantify avian
1452 use of the project site by habitat, determine the presence of species of concern, and to
1453 provide a baseline for assessing displacement effects and habitat loss. Point counts for
1454 large birds (e.g., raptors) follows the same point count method described by Reynolds
1455 et al. (1980).

1456
1457 Point count plots or transects should allow for statistical extrapolation of data and be
1458 distributed throughout the area of interest using a probability sampling approach (e.g.,
1459 systematic sample with a random start). For most projects, the area of interest is the
1460 area where wind turbines and permanent meteorological towers are proposed or are
1461 expected to be sited. Alternatively, the centers of the larger plots can be located at
1462 vantage points throughout the potential area being considered with the objective of
1463 covering most of the area of interest. Flight height should also be collected to focus
1464 estimates of use on activity occurring in the rotor-swept zone.

1465
1466 Sampling duration and frequency will be determined on a project-by-project basis and
1467 by the questions being addressed. The most important consideration for sampling
1468 frequency when estimating abundance is the amount of variation expected among
1469 survey dates and locations and the species of concern.

1470
1471 The use of comparable methods and metrics should allow data comparison from plot to
1472 plot within the area of interest and from site to site where similar data exist. The data
1473 should be collected so that avian activity can be estimated within the rotor-swept zone.
1474 Relating use to site characteristics requires that samples of use also measure site
1475 characteristics thought to influence use (i.e., covariates such as vegetation and
1476 topography) in relation to the location of use. The statistical relationship of use to these
1477 covariates can be used to predict occurrence in unsurveyed areas during the survey
1478 period and for the same areas in the future.

1479
1480 Surveys should be conducted at different intervals during the year to account for
1481 variation in expected bird activity with lower frequency during winter months if avian
1482 activity is low. Sampling frequency should also consider for the episodic nature of
1483 activity during fall and spring migration. Standardized protocols for estimating avian
1484 abundance are well-established and should be consulted (e.g., Dettmer et al. 1999). If a
1485 more precise estimate of density is required for a particular species (for example, when
1486 the goal is to determine densities of a special-status breeding bird species), the
1487 researcher will need more sophisticated sampling procedures, including estimates of
1488 detection probability.

1489 **Raptor Nest Searches**

1490 An estimate of raptor use of the project site is obtained through the point counts, but if
1491 potential impacts to breeding raptors are a concern on a project, raptor nest searches
1492 are also recommended. These surveys provide information to predict risk to the local
1493 breeding population of raptors, for micro-siting decisions, and for developing an
1494 appropriately sized non-disturbance buffer around nests. Surveys also provide baseline
1495 data for estimating impacts and determining mitigation requirements.

1496
1497 Searches for raptor nests or raptor breeding territories on projects with potential for
1498 impacts to raptors should be conducted in suitable habitat for the species of concern
1499 during the breeding season. While there is no consensus on the recommended buffer
1500 zones around nest sites to avoid disturbance of most species (Sutter and Jones 1981), a
1501 nest search within at least one mile of the wind turbines and transmission lines should
1502 locate most raptor nests potentially affected by the development.

1503
1504 Methods for these surveys are fairly common and will vary with the species, terrain, and
1505 vegetation within the survey area. It is recommended that draft protocols be discussed
1506 with biologists from the lead agency, USFWS, state wildlife agency, and tribes where
1507 they have jurisdiction. It may be useful to consult other scientifically credible
1508 information sources. At minimum, the protocols should contain the list of target raptor
1509 species for nest surveys and the appropriate search protocol for each site, including
1510 timing and number of surveys needed, search area, and search techniques.

1511 Prairie Grouse and Sage Grouse Population Assessments

1512

1513 Sage grouse and prairie grouse merit special attention in this context because:

1514

- 1515 1. The scale and biotic nature of their habitat requirements uniquely positions them as
- 1516 reliable indicators of impacts on, and needs of, a suite of species that depend on sage
- 1517 and grassland habitats, which are among the nation's most diminished ecological
- 1518 communities (North American Grouse Partnership 2007).
- 1519 2. Their ranges and habitats are highly congruent with the nation's richest inland wind
- 1520 resources; and
- 1521 3. They are species for which some known impacts of anthropogenic features (e.g., tall
- 1522 structures, buildings, roads, transmission lines, wind energy facilities, etc.) have been
- 1523 documented.

1524

1525 Populations of prairie grouse and sage grouse generally are assessed by either lek

1526 counts (a count of the maximum number of males attending a lek) or lek surveys

1527 (classification of known leks as active or inactive) during the breeding season (e.g.,

1528 Connelly et al. 2000). Methods for lek counts vary slightly by species but in general

1529 require repeated visits to known sites and a systematic search of all suitable habitat for

1530 leks, followed by repeated visits to active leks to estimate the number of grouse using

1531 them.

1532

1533 Recent research indicates that viable prairie grouse and sage grouse populations are

1534 dependent on suitable nesting and brood-rearing habitat. These habitats generally are

1535 associated with leks. Leks are the approximate centers of nesting and brood-rearing

1536 habitats (Connelly et al. 2000, but see Connelly et al. 1988; Becker et al. 2009). Nesting

1537 and brood-rearing habitats may extend several miles from leks. Greater and lesser

1538 prairie-chickens generally nest within 1 to 2 miles of active leks (Hagen et al. 2004),

1539 whereas the average distances from nests to active leks of sage grouse range from 0.7 to

1540 4 miles (up to 13 miles for migratory populations) (Connelly et al. 2000). High quality

1541 nesting and brood-rearing habitats surrounding leks are critical to sustaining viable

1542 prairie grouse and sage grouse populations (Giesen et al. 1993, Hagen et al. 2004,

1543 Connelly et al. 2000).

1544

1545 While surveying leks during the spring breeding season is the most common and

1546 convenient tool for monitoring population trends of prairie grouse and sage grouse,

1547 documenting available nesting and brood rearing habitat within and adjacent to the

1548 potentially affected area is recommended. Suitable nesting and brood rearing habitat

1549 can be mapped based on habitat requirements of individual species. The distribution

1550 and abundance of nesting and brood rearing habitat can be used to help in the

1551 assessment of adverse impacts of the proposed wind energy project to prairie grouse

1552 and sage grouse.

Deleted:

1553 Mist-Netting for Birds

1554 Mist-netting is not recommended as a method for assessing risk of wind development.
1555 Mist-netting cannot generally be used to develop indices of relative bird abundance, nor
1556 does it provide an estimate of collision risk as mist-netting is not feasible at the heights
1557 of the rotor-swept zone and captures below that zone may not adequately reflect risk.
1558 Operating mist-nets is expensive and requires considerable experience, as well as state
1559 and federal permits.

1560
1561 Occasionally mist-netting can help confirm the presence of rare species at documented
1562 fallout or migrant stopover sites near a proposed project. If mist-netting is to be used, it
1563 is recommended that procedures for operating nets and collecting data be followed in
1564 accordance with Ralph et al. (1993).

1565 Nocturnal Bird Survey Methods

1566 Additional studies using different methods will be required if characteristics of the
1567 project site and surrounding areas potentially pose a high risk of collision to night
1568 migrating songbirds and other nocturnally active species. For most of their flight,
1569 songbirds and other nocturnal migrants are above the reach of wind turbines, but they
1570 pass through the altitudinal range of wind turbines during ascents and descents and
1571 may also fly closer to the ground during inclement weather (Able, 1970; Richardson,
1572 2000). Factors affecting flight path, behavior, and “fall-out” locations of nocturnal
1573 migrants are reviewed elsewhere (e.g., Williams et al., 2001; Gauthreaux and Belsler,
1574 2003; Richardson, 2000; Mabee et al., 2006).

1575
1576 In general, pre-construction nocturnal studies are not recommended unless the site has
1577 features that might strongly concentrate nocturnal birds, such as along coastlines that
1578 are known to be migratory songbird corridors. Biologists knowledgeable about
1579 nocturnal bird migration and familiar with patterns of migratory stopovers in the region
1580 should assess the potential risks to nocturnal migrants at a proposed wind energy
1581 project site. No single method can adequately assess the spatial and temporal variation
1582 in nocturnal bird populations or the potential collision risk. Following nocturnal study
1583 methods in Kunz et al. (2007) is recommended to determine relative abundance, flight
1584 direction and flight altitude for assessing risk to migrating birds if warranted. If areas of
1585 interest are within the range of nocturnal species of concern (for example, marbled
1586 murrelet, northern spotted owl, Hawaiian petrel, Newell’s shearwater), surveyors
1587 should use species-specific protocols recommended by state wildlife agencies, tribes or
1588 USFWS to assess the species’ potential presence in the area of interest.

1589
1590 In contrast to the diurnal avian survey techniques previously described, considerable
1591 variation and uncertainty exist on the optimal protocols for using acoustic monitoring
1592 devices, radar, and other techniques to evaluate species composition, relative
1593 abundance, flight height, and trajectory of nocturnal migrating birds. While an active
1594 area of research, the use of radar for determining passage rates, flight heights and flight
1595 directions of nocturnal migrating animals has yet to be shown as a good indicator of

1596 collision risk. Pre- and post-construction studies comparing radar monitoring results to
1597 estimates of bird and bat fatalities will be required to evaluate radar as a tool for
1598 predicting collision risk. Additional studies are also needed before making
1599 recommendations on the number of nights per season or the number of hours per night
1600 that are appropriate for radar studies of nocturnal bird migration (Mabee et al., 2006).

1601 Bat Survey Methods

1602 It is recommended that all techniques discussed below be conducted by biologists
1603 trained in bat identification, equipment use, and the analysis and interpretation of data
1604 resulting from the design and conduct of the studies. Activities that involve capturing
1605 and handling bats may require permits from state and/or federal agencies.

1606 **Acoustic Monitoring**

1607 Acoustic monitoring provides information about bat presence and activity, as well as
1608 seasonal changes in species occurrence and use, but does not measure the number of
1609 individual bats or population density. The goal of acoustic monitoring is to provide a
1610 prediction of the potential risk of bat fatalities resulting from the construction and
1611 operation of a wind facility. Our current state of knowledge about bat-wind turbine
1612 interactions, however, does not allow a quantitative link between pre-construction
1613 acoustic assessments of bat activity and operations fatalities. Discussions with experts,
1614 state wildlife trustee agencies, tribes, and USFWS will be needed to determine whether
1615 acoustic monitoring is warranted at a proposed wind energy site.

1616
1617 The predominance of bat fatalities detected to date are migratory species and acoustic
1618 monitoring should adequately cover periods of migration and periods of known high
1619 activity for other (i.e., non-migratory) species. Monitoring for a full year is
1620 recommended in areas where there is year round bat activity. Data on environmental
1621 variables such as temperature and wind speed should be collected concurrently with
1622 acoustic monitoring so these weather data can be used in the analysis of bat activity
1623 levels.

1624
1625 The number and distribution of sampling stations necessary to adequately estimate bat
1626 activity has not been well established but will depend, at least in part, on the size of the
1627 project area, variability within the project area, and a Tier 2 assessment of potential bat
1628 occurrence.

1629
1630 The number of detectors needed to achieve the desired level of precision will vary
1631 depending on the within-site variation (e.g., Arnett et al. 2006, Weller 2007, E.B. Arnett,
1632 Bat Conservation International, unpublished data). We recommend placing acoustic
1633 detectors on existing meteorological towers, and these be placed approximately every
1634 two kilometers across the site where turbines are expected to be sited. Acoustic
1635 detectors should be placed at high positions (as high as practicable, based on tower
1636 height) on each meteorological tower included in the sample to record bat activity at or

1637 near the rotor swept zone, the area of presumed greatest risk for bats. Developers
1638 should evaluate whether it would be cost effective to install detectors when
1639 meteorological towers are first established on a site. Doing so might reduce the cost of
1640 installation later and might alleviate time delays to conduct such studies.

1641
1642 If sampling at MET towers does not adequately cover the study area or provide
1643 sufficient replication, we recommend that additional sampling stations be established at
1644 low positions (~1.5-2 m) at a sample of existing MET towers and one or more mobile
1645 units (i.e., units that are moved to different locations throughout the study period) to
1646 increase coverage of the proposed project area. When practical, we recommend some
1647 acoustic monitoring of features identified as potentially high bat use areas within the
1648 study area (e.g., bat roosts and caves) to determine use of such features..

1649
1650 There is growing interest in determining whether “low” position samples (~1.5-2 m) can
1651 provide equal or greater correlation with bat fatalities than “high” position samples
1652 (described above) because this would substantially lower cost of this work. Developers
1653 could then install a greater number of detectors at lower cost resulting in improved
1654 estimates of bat activity and, potentially, improved qualitative estimates of risk to bats.
1655 This is a research question that is not expected to be addressed at a project.

1656 Other Bat Survey Techniques

1657 Occasionally, other techniques may be needed to answer Tier 3 questions and
1658 complement the information from acoustic surveys. Kunz et al. (2007), NAS (2007),
1659 Kunz and Parsons (2009) provide comprehensive descriptions of bat survey techniques,
1660 including those identified below that are relevant for Tier 3 studies at wind energy
1661 facilities.

1662 **Roost Searches and Exit Counts**

1663 Pre-construction survey efforts may be recommended to determine whether known or
1664 likely bat roosts in mines, caves, bridges, buildings, or other potential roost sites occur
1665 within the project vicinity, and to confirm whether known or likely unless bat roosts are
1666 present and whether they are occupied by bats. If active roosts are detected, it may be
1667 recommended that questions about colony size and species composition of roosts be
1668 answered. Exit counts and roost searches are two approaches to answering these
1669 questions, and Rainey (1995), Kunz and Parsons (2009), and Sherwin et al. (2009) are
1670 resources that describe options and approaches for these techniques. Roost searches
1671 should be performed cautiously because roosting bats are sensitive to human
1672 disturbance (Kunz et al. 1996). Known maternity and hibernation roosts should not be
1673 entered or otherwise disturbed unless authorized by state and/or federal wildlife
1674 agencies. Exit surveys at known roosts generally should be limited to non-invasive
1675 observation using low-light binoculars and infrared video cameras. Internal searches of
1676 abandoned mines or caves can be dangerous and should only be conducted by trained

1677 researchers. For mine survey protocol and guidelines for protection of bat roosts, see
1678 the appendices in Pierson et al. (1999).

1679
1680 Multiple surveys will be required to determine presence or absence of bats in caves and
1681 mines, and the number of surveys needed will vary by species of bats, species and sex
1682 (maternity or bachelor colony) of bats, seasonality of use, and type of roost structure
1683 (e.g., caves or mines). For example, Sherwin et al. (2003) demonstrated that a minimum
1684 of three surveys are needed to determine absence of large hibernating colonies of
1685 Townsend's big-eared bats (*Corynorhinus townsendii*) in mines (90% probability), while
1686 a minimum of nine surveys (during a single warm season) are necessary before a mine
1687 could be eliminated as a bachelor roost for this species (90% probability). An average of
1688 three surveys was needed before surveyed caves could be eliminated as bachelor roosts
1689 (90% probability). It is recommended that decisions on level of effort follow discussion
1690 with relevant agencies and bat experts.

1691 **Activity Patterns**

1692 If active roosts are detected, it may be necessary to answer questions about behavior,
1693 movement patterns, and patterns of roost use for bat species of concern, or to further
1694 investigate habitat features that might attract bats and pose fatality risk. For some bat
1695 species, typically threatened, endangered, or state-listed species, radio telemetry or
1696 radar may be recommended to assess both the direction of movement as bats leave
1697 roosts, and the bats' use of the area being considered for development. Kunz et al.
1698 (2007) describe the use of telemetry, radar and other tools to evaluate use of roosts,
1699 activity patterns, and flight direction from roosts.

1700 **Mist-Netting for Bats**

1701 While mist-netting bats is required in some situations by state agencies, tribes, and the
1702 USFWS to determine the presence of threatened, endangered or other bat species of
1703 concern, mist-netting is not generally recommended as a common method for
1704 determining use of a site or assessing risk of wind development to bats for the following
1705 reasons: 1) not all proposed or operational wind energy facilities offer conditions
1706 conducive to capturing bats, and often the number of suitable sampling points is
1707 minimal or not closely associated with the project location; 2) capture efforts often
1708 occur at water sources offsite or at nearby roosts and the results may not reflect species
1709 presence or use on the site where turbines are to be erected; and 3) mist-netting isn't
1710 feasible at the heights of the rotor-swept zone, and captures below that zone may not
1711 adequately reflect risk of fatality. If mist-netting is employed, it is best used in
1712 combination with acoustic monitoring to inventory the species of bats present at a site.
1713

1714 Other Wildlife

1715 While the above guidance emphasizes the evaluation of potential impacts to birds and
1716 bats, Tier 1 and 2 evaluations may identify other species of concern. Developers are

1717 | encouraged to assess **adverse** impacts potentially caused by development for those
1718 | species most likely to be negatively affected by such development. Impacts to other
1719 | species are primarily derived from potential habitat loss or displacement. The general
1720 | guidance on the study design and methods for estimation of the distribution, relative
1721 | abundance, and habitat use for birds is applicable to the study of other wildlife.
1722 | Nevertheless, most methods and metrics will be species-specific and developers are
1723 | advised to work with the state, tribal, or federal agencies, or other credible experts, as
1724 | appropriate, during problem formulation for Tier 3.
1725 |

1726 | **4. What are the potential risks of **adverse** impacts of the proposed wind energy project to**
1727 | **individuals and local populations and their habitats? (In the case of rare or endangered**
1728 | **species, what are the possible impacts to entire species and their habitats?)**

1729 | Methods used for estimating risk will vary with the species of concern. For example,
1730 | estimating potential bird fatalities in Tier 3 may be accomplished by comparing exposure
1731 | estimates (described earlier in estimates of bird use) at the proposed site with exposure
1732 | estimates and fatalities at existing projects with similar characteristics (e.g., similar
1733 | technology, landscape, and weather conditions). If models are used, they may provide an
1734 | additional tool for estimating fatalities, and have been used in Australia (Organ and
1735 | Meredith 2004), Europe (Chamberlin et al. 2006), and the U.S. (Madders and Whitfield
1736 | 2006). As with other prediction tools, model predictions should be evaluated and compared
1737 | with post-construction fatality data to validate the models. Models should be used as a
1738 | subcomponent of a risk assessment based on the best available empirical data. A statistical
1739 | model based on the relationship of pre-construction estimates of raptor abundance and
1740 | post-construction raptor fatalities is described in Strickland et al. 2009 (In review) and
1741 | promises to be a useful tool for risk assessment.
1742 |

1743 | Collision risk to individual birds and bats at a particular wind energy facility may be the result
1744 | of complex interactions among species distribution, relative abundance, behavior, weather
1745 | conditions (e.g., wind, temperature) and site characteristics. Collision risk for an individual
1746 | may be low regardless of abundance if its behavior does not place it within the rotor-swept
1747 | zone. If individuals (e.g. ravens) frequently occupy the rotor-swept zone but effectively
1748 | avoid collisions, then they are also at low risk of collision with a turbine. Alternatively, if the
1749 | behavior of individuals frequently places them in the rotor-swept zone, and they do not
1750 | actively avoid turbine blade strikes, then they are at higher risk of collisions with turbines
1751 | regardless of abundance. For a given species (e.g., red-tailed hawk), increased abundance
1752 | increases the likelihood that individuals will be killed by turbine strikes, although the risk to
1753 | individuals will remain about the same. The risk to a population increases as the proportion
1754 | of individuals in the population at risk to collision increases.
1755 |

1756 | At some wind energy facilities, bat fatalities are higher than bird fatalities, but the exposure
1757 | risk of bats at these facilities is not fully understood (National Research Council (NRC) 2007).
1758 | The issue is further complicated by the fact that bats may be attracted to turbines (Horn et

1759 al. 2008, Cryan 2008). Research is required to determine whether this increased individual
1760 risk translates into higher population-level risk for bats.

1761
1762 The estimation of displacement risk (see below) requires an understanding of animal
1763 behavior in response to a wind energy project and its infrastructure, and a pre-construction
1764 estimate of presence/absence of species whose behavior would cause them to avoid areas
1765 in proximity to turbines, roads and other components of the project. The amount of habitat
1766 that is lost to indirect impacts will be a function of the sensitivity of individuals to the project
1767 and to the activity levels associated with the project's operations. The population-level
1768 significance of this habitat loss will depend on the amount of habitat available to the
1769 affected population. If the loss of habitat results in habitat fragmentation, then the risk to
1770 the demographic and genetic viability of the isolated animals is increased. Quantifying cause
1771 and effect may be very difficult, however.

1772
1773 **5. If adverse impacts are predicted to species of concern, can these impacts be mitigated?**

Deleted: significant

1774 Results of Tier 3 studies provide a basis for identifying measures to mitigate those adverse
1775 impacts. Information on wildlife use of the proposed area is most useful when designing a
1776 project to avoid or minimize adverse impacts.

1777
1778 The extent of the impact of wind energy development on prairie grouse and sage grouse
1779 leking activity (e.g., social structure, mating success, persistence, etc.) and the associated
1780 impacts on productivity (e.g., nesting, nest success, chick survival, etc.) is poorly understood
1781 (Arnett et al. 2007, NRC 2007, Manville 2005). However, recent research documents that
1782 anthropogenic features (e.g., tall structures, buildings, roads, transmission lines, etc.) can
1783 adversely impact vital rates (e.g., nesting, nest success, leking behavior, etc.) of lesser
1784 prairie-chickens (Pruett et al. 2009, Pitman et al. 2005, Hagen et al. 2009) and greater prairie-
1785 chickens (Robel, *Pers. Comm.*) over long distances. Development within 1 to 1 ½ miles of
1786 active leks of prairie grouse may have significant adverse impacts on the affected grouse
1787 population and the inclusion of mitigation to offset those impacts is recommended.

Deleted: negative

1788
1789 Sage grouse are more sensitive to some forms of anthropogenic activity than are prairie
1790 grouse (Connelly et al. 2000). Based primarily on data documenting reduced fecundity (a
1791 combination of nesting, clutch size, nest success, juvenile survival, and other factors) in sage
1792 grouse populations near roads, transmissions lines, and areas of oil and gas
1793 development/production (Holloran 2005, Connelly et al. 2000), development within 3 to 5
1794 miles (or more) of active sage grouse leks may have significant adverse impacts on the
1795 affected grouse population and mitigation efforts to offset those impacts is recommended.

Deleted: negative

1796 The magnitudes and proximal causes (e.g., noise, height of structures, movement, human
1797 activity, etc.) of those impacts on vital rates in grouse populations are areas of much needed
1798 research (Becker et al. 2009). Data accumulated through such research may improve our
1799 understanding of the buffer distances that are necessary to avoid or minimize adverse
1800 impacts to prairie grouse and sage grouse populations.

Deleted: significant

1801

1802 When significant adverse ecological impacts cannot be fully avoided or adequately
1803 minimized, some form of compensatory mitigation may be appropriate to address the loss
1804 of habitat value. For example, it may be possible to mitigate habitat loss or degradation for a
1805 species of concern by enhancing or restoring nearby habitat value comparable to that
1806 potentially influenced by the wind energy project. More detail is provided on this topic in
1807 Chapter Four.
1808

1809 **6. Are there studies that should be initiated at this stage that would be continued in either**
1810 **Tier 4 or Tier 5?**

1811 During Tier 3 problem formulation it is necessary to identify the studies needed to address
1812 the Tier 3 questions. Consideration of how the resulting data may be used in conjunction
1813 with post-construction Tier 4 and 5 studies is also recommended. The design of post-
1814 construction impact or mitigation assessment studies will depend on the specific impact
1815 questions being addressed. Tier 3 predictions of fatalities will be evaluated using data from
1816 Tier 4 studies designed to estimate fatalities. Tier 3 studies may demonstrate the need for
1817 compensatory mitigation of **significant adverse** habitat impacts or for measures to avoid or
1818 minimize fatalities. Where habitat impacts are of major concern, Tier 5 studies will provide
1819 data that evaluate the predicted impacts and the effectiveness of avoidance, minimization,
1820 and mitigation measures. Evaluation of the impact of a wind energy project on demographic
1821 parameters of local populations, habitat use, or some other parameter(s), typically will
1822 require data on these parameters prior to and after construction of the wind energy facility.
1823

1824 *Tier 3 Decision Point*

1825 At the end of Tier 3 the developer, and potentially the permitting authority, will make a
1826 decision regarding whether and how to develop the project. The decision point at the end of
1827 Tier 3 involves three potential outcomes:
1828

- 1829 **1. Development of the site has a high probability of acceptable environmental impact**
1830 **based on existing and new information:**

1831 There is little uncertainty regarding when and how development should proceed, and
1832 **adequate information exists to satisfy any required permitting. The decision process**
1833 **proceeds to permitting, when required, and/or development, and pre-construction**
1834 **surveys are terminated.**

- 1835 **2. Development of the site has a relatively high probability of unacceptable impacts**
1836 **without proper measures being taken to mitigate those impacts. This outcome may be**
1837 **subdivided into two possible scenarios:**

1838 **a. There is certainty regarding how to develop the site to adequately mitigate**
1839 **impacts. A decision to develop the site is made, conditional on the proper**
1840 **mitigation measures being adopted, with appropriate follow-up fatality studies**
1841 **(Tier 4) and habitat studies if necessary (Tier 5).**

- 1842 b. There is uncertainty regarding how to develop the site to adequately mitigate
1843 impacts, or a permitting process requires additional information on potential
1844 wildlife impacts before permitting future phases of the project. A decision to
1845 develop the site is made conditional on the proper mitigation measures being
1846 taken and with appropriate follow up post-construction studies (Tier 4 and 5).
- 1847 3. Development of the site has a high probability of unacceptable environmental impact
1848 that cannot be satisfactorily mitigated:
- 1849 Site development is delayed until plans can be developed that satisfactorily avoid,
1850 minimize or provide compensatory mitigation for the impacts. Alternatively, the site is
1851 abandoned in favor of known sites with less potential for environmental impact, or the
1852 developer begins an evaluation of other sites or landscapes for more acceptable sites to
1853 develop.

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1854 D. Site Construction: Site Development and Construction Best Management
1855 Practices

1856 | During site planning and development, careful attention to reducing risk of adverse impacts
1857 to species of concern from wind energy facilities, through careful site selection and facility
1858 design, is recommended. The following best management practices (BMPs) can assist a
1859 developer in the planning process to reduce potential impacts to species of concern. Use of
1860 | these BMPs should ensure that the potentially adverse impacts to most species of concern
1861 and their habitats present at many wind development sites would be reduced, although
1862 compensatory mitigation may be appropriate at a project level to address significant site-
1863 specific concerns and pre-construction study results.

Deleted: significant

Deleted: significant

1864
1865 These BMPs will evolve over time as additional experience, learning, monitoring and
1866 research becomes available on how to best minimize wildlife and habitat impacts from wind
1867 energy projects. USFWS will work with the industry, stakeholders and the states to evaluate,
1868 revise and update these BMPs on a periodic basis, and the USFWS will maintain a readily
1869 available publication of recommended, generally accepted best practices.

- 1870
1871 1. Minimize, to the extent practicable, the area disturbed by pre-construction site
1872 monitoring and testing activities and installations.
- 1873 2. Avoid locating wind energy facilities in areas identified as having a demonstrated and
1874 unmitigatable high risk to birds and bats.
- 1875 3. Use available data from state and federal agencies, and other sources (which could
1876 include maps or databases), that show the location of sensitive resources and the results
1877 of Tier 2 and/or 3 studies to establish the layout of roads, power lines, fences, and other
1878 infrastructure.
- 1879 4. Use native species when seeding or planting during restoration.
- 1880 5. To reduce avian collisions, place low and medium voltage connecting power lines
1881 associated with the wind energy development underground to the extent possible,
1882 unless burial of the lines is prohibitively expensive (i.e., where shallow bedrock exists) or
1883 | where greater adverse impacts to biological resources would result.
- 1884 a. Overhead lines may be acceptable if sited away from high bird crossing locations,
1885 to the extent practicable, such as between roosting and feeding areas or
1886 between lakes, rivers, prairie grouse and sage grouse leks, and nesting habitats.
1887 To the extent practicable, they should be marked in accordance with Avian Power
1888 Line Interaction Committee (APLIC) collision guidelines.
- 1889 b. Overhead lines may be used when they parallel tree lines, employ bird flight
1890 diverters, or are otherwise screened so that collision risk is reduced.
- 1891 c. Above-ground low and medium voltage lines, transformers and conductors
1892 should follow the 2006 or most recent APLIC "Suggested Practices for Avian
1893 Protection on Power Lines."

- 1894 6. Avoid guyed communication towers and permanent meteorological towers at wind
1895 energy project sites. If guy wires are necessary, bird flight diverters or high visibility
1896 marking devices should be used.
- 1897 7. Use construction and management practices to minimize activities that may attract prey
1898 and predators to the wind energy facility.
- 1899 8. Employ only red, or dual red and white strobe, strobe-like, or flashing lights, not steady
1900 burning lights to meet FAA requirements for visibility lighting of wind turbines,
1901 permanent met towers, and communication towers. Only a portion of the turbines
1902 within the wind project should be lighted, and all pilot warning lights should fire
1903 synchronously.
- 1904 9. Keep lighting at both operation and maintenance facilities and substations located
1905 within half a mile of the turbines to the minimum required.
- 1906 a. Use lights with motion or heat sensors and switches to keep lights off when not
1907 required.
- 1908 b. Lights should be hooded downward and directed to minimize horizontal and
1909 skyward illumination.
- 1910 c. Minimize use of high-intensity lighting, steady-burning, or bright lights such as
1911 sodium vapor, quartz, halogen, or other bright spotlights.
- 1912 10. Establish non-disturbance buffer zones to protect sensitive habitats or areas of high risk
1913 for species of concern identified in pre-construction studies. Determine the extent of the
1914 buffer zone in consultation with USFWS and state, local and tribal wildlife biologists, and
1915 land management agencies (e.g., BLM and USFS), or other credible experts as
1916 appropriate.
- 1917 11. Locate turbines to avoid separating birds and bats of concern from their daily roosting,
1918 feeding, or nesting sites if documented that the turbines' presence poses a risk to
1919 species.
- 1920 12. Avoid impacts to hydrology and stream morphology, especially where federal or state-
1921 listed aquatic or riparian species may be involved.
- 1922 13. Although it is unclear whether tubular or lattice towers reduce risk of collision, when
1923 practical use tubular towers or best available technology to reduce ability of birds to
1924 perch and to reduce risk of collision.
- 1925 14. Minimize the number and length of access roads, use existing roads when feasible.
- 1926 15. Minimize impacts to wetlands and water resources by following all applicable provisions
1927 of the Clean Water Act (CWA) (33 USC 1251-1387) and the Rivers and Harbors Act (33 USC
1928 301 et seq.), for instance by developing and implementing a stormwater management
1929 plan and taking measures to reduce erosion.

- 1930 16. Reduce vehicle collision risk to wildlife by instructing project personnel to drive at
1931 appropriate speeds, be alert for wildlife, and use additional caution in low visibility
1932 conditions.
- 1933 17. Instruct employees, contractors, and site visitors to avoid harassing or disturbing
1934 wildlife, particularly during reproductive seasons.
- 1935 18. Reduce fire hazard from vehicles and human activities. (Instruct employees to use spark
1936 arrestors on power equipment, ensure that no metal parts are dragging from vehicles,
1937 use caution with open flame, cigarettes, etc.)
- 1938 19. Follow federal and state measures for handling toxic substances to minimize danger to
1939 water and wildlife resources from spills.
- 1940 20. Reduce the introduction and spread of invasive species by following applicable local
1941 policies for noxious weed control, cleaning vehicles and equipment arriving from areas
1942 with known invasive species issues, using locally sourced topsoil, and monitoring for and
1943 rapidly removing noxious weeds at least annually.
- 1944 21. Utilize pest and weed control measures as specified by county or state requirements, or
1945 by applicable federal agency requirements (such as Integrated Pest Management) when
1946 federal policies apply.

1947 E. Tier 4: Post-Construction Fatality Studies

Comment [ejk3]: Additional detail for this section will be provided and discussed at the next FAC meeting.

1948 Following the tiered decision process, the outcome of Tier 1 to 3 studies will determine the
1949 need for Tier 4 studies.

1950
1951 Tier 4 studies focus specifically on post-construction fatality monitoring. Activities involve
1952 searching for bird and bat carcasses beneath turbines to estimate the number and species
1953 composition of fatalities. This information may be useful in answering other questions such
1954 as relationships with site characteristics, comparison of fatalities among facilities,
1955 comparison of actual and predicted fatality rates estimated in previous tiers.

1956
1957 Fatality studies should be considered for all projects. Fatality studies should occur over all
1958 seasons of occupancy for the species being monitored, based on information produced in
1959 previous tiers. The number of seasons and total length of the study should be determined
1960 separately for bats and birds. It may be appropriate to conduct studies for different lengths
1961 of time depending on the species of concern. For example, if raptors occupy an area year-
1962 around, it may be appropriate to monitor for raptors throughout the year (12 months) and
1963 only monitor for bats when they are active (spring, summer and fall or approximately eight
1964 months). All fatality studies should include estimates of carcass removal and carcass
1965 detection bias likely to influence those rates.

1966 *Tier 4 Questions*

1967 Post-construction fatality monitoring activities are designed to answer the following
1968 questions as appropriate for the individual project.

- 1969 1. What is the bird and bat fatality rate for the project?
1971 2. What are the fatality rates of species of concern?
1972 3. How do the estimated fatality rates compare to the predicted fatality rates?
1973 4. Do bird and bat fatalities vary within the project site in relation to site characteristics?
1974 5. How do the fatality rates compare to the fatality rates from existing projects in similar
1975 landscapes with similar species composition and use?
1976 6. What is the composition of fatalities in relation to migrating and resident birds and bats
1977 at the site?

1978 7. Do fatality data suggest the need for mitigation measures to reduce risk?

Comment [ejk4]: The Synthesis Workgroup has not fully agreed on this question, and it requires discussion by the FAC (see page 52).

1979 Fatality monitoring results should be of sufficient statistical validity to answer Tier 4
1980 questions, to allow comparisons with pre-construction impact predictions and comparisons
1981 with other sites, and to provide a basis for determining if corrective management or
1982 mitigation measures at the site are appropriate.
1983

1984 Tier 4 Protocol Design Issues

1985 The basic method of measuring fatality rates is the carcass search. Search protocols should
1986 be standardized to the greatest extent possible, especially for common objectives and
1987 species of concern, and they should include methods for adequately accounting for
1988 sampling biases (searcher efficiency and scavenger removal). However, some situations
1989 warrant exceptions to standardized protocol, and the responsibility of demonstrating that
1990 an exception is appropriate and applicable should be on the stakeholder attempting to
1991 justify increasing or decreasing the duration or intensity of operations monitoring.

1992
1993 Some general guidance is given below with regard to the following fatality search protocol
1994 design issues:

- 1995 • Duration and frequency of monitoring
- 1996 • Number of turbines to monitor
- 1997 • Delineation of carcass search plots, transects, and habitat mapping
- 1998 • General search protocol
- 1999 • Field bias and error assessment
- 2000 • Estimators of fatality

2001 More detailed descriptions and methods of fatality search protocols and can be found in the
2002 California (California Energy Commission 2007) and Pennsylvania (PGC 2007) state guidelines
2003 and in Kunz et al. (2007) and Smallwood (2007).

2004 Frequency of carcass searches

2005 Frequency of carcass searches (search interval) may vary for birds and bats, and will vary
2006 depending on the questions to be answered, the species of concern, and their seasonal
2007 abundance at the project site. The carcass searching protocol should be adequate to
2008 answer applicable Tier 4 questions at an appropriate level of precision to make general
2009 conclusions about the project, and are not intended to provide highly precise
2010 measurements of fatalities. Except during low use times (e.g. winter months in northern
2011 states), it is recommended that protocols be designed such that carcass searches occur
2012 at some turbines within the project area most days each week of the study.

2013
2014 The search interval is the interval between carcass searches at individual turbines, and
2015 this interval may be lengthened or shortened depending on the carcass removal rates. If
2016 the primary focus is on fatalities of large raptors, where carcass removal is typically low,
2017 then a longer interval between searches (e.g., 14-28 days) is sufficient. However, if the
2018 focus is on fatalities of bats and small birds and carcass removal is high, then a shorter
2019 search interval will be necessary.

2020
2021 There are situations in which studies of higher intensity (e.g., daily searches at individual
2022 turbines within the sample) may be appropriate. These would be considered only in Tier

2023 5 studies or in research programs because the greater complexity and level of effort
2024 goes beyond that recommended for typical Tier 4 post construction monitoring. Tier 5
2025 and research studies could include evaluation of specific measures that have been
2026 implemented to mitigate potential adverse impacts to species of concern identified
2027 during pre-construction studies.

2028 Number of turbines to monitor

2029 If available, data on variability among turbines from existing projects in similar
2030 conditions within the same region is recommended as a basis for determining needed
2031 sample size (see Morrison et al., 2008). If data are not available, it is recommended that
2032 a sufficient number of turbines be selected via a systematic sample with a random start
2033 point. Sampling plans can be varied (e.g., rotating panels [McDonald 2003, Fuller 1999,
2034 Breidt and Fuller 1999, and Urquhart et al. 1998]) to increase efficiency as long as a
2035 probability sampling approach is used. If the project contains fewer than 10 turbines, it
2036 is recommended that all turbines in the area of interest be searched unless otherwise
2037 agreed to by the permitting or wildlife resource agencies. When selecting turbines, it is
2038 recommended that a systematic sample with a random start be used when selecting
2039 search plots to ensure interspersion among turbines. Stratification among different
2040 habitat types also is recommended to account for differences in fatality rates among
2041 different habitats (e.g., grass versus cropland or forest); a sufficient number of turbines
2042 should be sampled in each strata.

2043 Delineation of carcass search plots, transects, and habitat mapping

2044 Evidence suggests that greater than 80% of bat fatalities fall within half the maximum
2045 distance of turbine height to ground (Erickson 2003 a, b), and a minimum plot width of
2046 120 m from the turbine should be established at sample turbines. Plots will need to be
2047 larger for birds, with a width twice the turbine height to ground. Decisions regarding
2048 search plot size should be made in discussions with the USFWS, state wildlife agency,
2049 permitting agency and tribes. It may be useful to consult other scientifically credible
2050 information sources.

2051 It is recommended that each search plot should be divided into oblong subplots or belt
2052 transects and that each subplot be searched. The objective is to find as many carcasses
2053 as possible so the width of the belt will vary depending on the ground cover and its
2054 influence on carcass visibility. In most situations a search width of 6 meters should be
2055 adequate, but this may vary from 3-10 meters depending on ground cover.

2056
2057 Searchable area within the theoretical maximum plot size varies, and heavily vegetated
2058 areas (e.g., eastern mountains) often do not allow surveys to consistently extend to the
2059 maximum plot width. In other cases it may be preferable to search a portion of the
2060 maximum plot instead of the entire plot. For example, in some landscapes it may be
2061 impractical to search the entire plot because of the time required to do an effective
2062 search, even if it is accessible (e.g., croplands), and data from a probability sample of
2063

2064 subplots within the maximum plot size can provide a reasonable estimate of fatalities. It
2065 is important to accurately delineate and map the area searched for each turbine to
2066 adjust fatality estimates based on the actual area searched. It may be advisable to
2067 establish habitat visibility classes in each plot to account for differential detectability,
2068 and to develop visibility classes for different landscapes (e.g., rocks, vegetation) within
2069 each search plot. For example, the Pennsylvania Game Commission (2007) identified
2070 four classes based on the percentage of bare ground.

2071
2072 The use of visibility classes requires that detection and removal biases be estimated for
2073 each class. Fatality estimates should be made for each class and summed for the total
2074 area sampled. Global positioning systems (GPS) are useful for accurately mapping the
2075 actual total area searched and area searched in each habitat visibility class, which can be
2076 used to adjust fatality estimates. The width of the belt or subplot searched may vary
2077 depending on the habitat and species of concern; the key is to determine actual
2078 searched area and area searched in each visibility class regardless of transect width. An
2079 adjustment may also be needed to take into account the density of fatalities as a
2080 function of the width of the search plot.

2081 General search protocol guidance

2082 Personnel trained in proper search techniques should look for bird and bat carcasses
2083 along transects or subplots within each plot and record and collect all carcasses located
2084 in the searchable areas. A complete search of the area should be accomplished and
2085 subplot size (e.g., transect width) should be adjusted to compensate for detectability
2086 differences in the search area. Subplots should be smaller when vegetation makes it
2087 difficult to detect carcasses; subplots can be wider in open terrain. Subplot width also
2088 can vary depending on the size of the species being looked for. For example, small
2089 species such as bats may require smaller subplots than larger species such as raptors.

2090
2091 Data to be recorded include date, start time, end time, observer, which turbine area was
2092 searched (including GPS coordinates) and weather data for each search. When a dead
2093 bat or bird is found, the searcher should place a flag near the carcass and continue the
2094 search. After searching the entire plot, the searcher returns to each carcass and records
2095 information on a fatality data sheet, including date, species, sex and age (when
2096 possible), observer name, turbine number, distance from turbine, azimuth from turbine
2097 (including GPS coordinates), habitat surrounding carcass, condition of carcass (entire,
2098 partial, scavenged), a digital photograph of the carcass should be taken), and estimated
2099 time of death (e.g., ≤ 1 day, 2 days). Rubber gloves should be used to handle all carcasses
2100 to eliminate possible transmission of rabies or other diseases and to reduce possible
2101 human scent bias for carcasses later used in scavenger removal trials. Carcasses should
2102 be placed in a plastic bag and labeled. Fresh carcasses (those determined to have been
2103 killed the night immediately before a search) should be redistributed at random points
2104 on the same day for scavenging trials.

2105 Field Bias and Error Assessment

2106 It has long been recognized that during searches conducted at wind turbines, actual
2107 fatalities are incompletely observed and that therefore carcass counts must be adjusted
2108 by some factor that accounts for imperfect detectability. Important sources of bias and
2109 error include: 1) fatalities that occur on a highly periodic basis; 2) carcass removal by
2110 scavengers; 3) differences in searcher efficiency; 4) failure to account for the influence
2111 of site (e.g. vegetation) conditions in relation to carcass removal and searcher
2112 efficiency; and 5) fatalities or injured bats that may land or move outside search plots.

2113 Some fatalities may occur on a highly periodic basis creating a potential sampling error
2114 (number 1 above). It is recommended that sampling be scheduled so that some turbines
2115 are searched most days so that episodic events are more likely detected, regardless of
2116 the search interval. To address bias sources 2-4 above, it is strongly recommended that
2117 all fatality studies conduct carcass removal and searcher efficiency trials using accepted
2118 methods (Anderson 1999, Kunz et al. 2007, Arnett et al. 2007, NRC 2007). Bias trials
2119 should be conducted throughout the entire study period and searchers should be
2120 unaware of which turbines are to be used or the number of carcasses placed beneath
2121 those turbines during trials. Carcasses or injured individuals may land or move outside
2122 the search plots (number 5 above). With respect to Tier 4 fatality estimates, this
2123 potential sampling error is considered to be small and can be ignored.

2124
2125 Prior to a study's inception, a list of random turbine numbers and random azimuths and
2126 distances (in meters) from turbines should be generated for placement of each bat or
2127 bird used in bias trials. Data recorded for each trial carcass prior to placement should
2128 include date of placement, species, turbine number, distance and direction from
2129 turbine, and visibility class surrounding the carcass. Trial carcasses should be distributed
2130 as equally as possible among the different visibility classes throughout the study period
2131 and study area. Studies should attempt to avoid "over-seeding" any one turbine with
2132 carcasses by placing no more than one or two carcasses at any one time at a given
2133 turbine. Before placement, each carcass must be uniquely marked in a manner that does
2134 not cause additional attraction, and its location should be recorded. There is no agreed
2135 upon sample size for bias trials, though some state guidelines recommend from 50 - 200
2136 carcasses.
2137

2138 Estimators of Fatality

2139 If there were a direct relationship between the number of carcasses observed and the
2140 number that were killed, there would be no need to develop a complex estimator that
2141 adjusts observed counts for detectability, and observed counts could be used as a
2142 simple index of fatality. But the relationship is not direct and raw carcass counts
2143 recorded using different search intervals and under different carcass removal rates and
2144 searcher efficiency rates are not directly comparable. It is strongly recommended that
2145 only the most contemporary equations for estimating fatality be used, as some original
2146 versions are now known to be extremely biased under many commonly encountered
2147 field conditions.

2148 Tier 4 Methods and Metrics

2149 In addition to the monitoring protocol, the metrics used to estimate fatality rates must be
2150 selected with the Tier 4 questions and objectives in mind. Metrics considerations for each of
2151 the Tier 4 questions are discussed briefly below. Not all questions will be relevant for each
2152 project, and which questions apply would depend on Tier 3 outcomes.
2153

2154 **1. What is the bird and bat fatality rate for the project?**

2155 The primary objective of fatality searches is to determine the overall estimated fatality rate
2156 for birds and bats for the project. These rates serve as the fundamental basis for all
2157 comparisons of fatalities, and if studies are designed appropriately they allow researchers to
2158 relate fatalities to site characteristics and environmental variables, and to evaluate
2159 mitigation measures. Several metrics are available for expressing fatality rates. Early studies
2160 reported fatality rates per turbine, however this metric is somewhat misleading as turbine
2161 sizes and their risks to birds vary significantly (NRC 2007). Fatalities are frequently reported
2162 per nameplate capacity (i.e. MW), a metric that is easily calculated and better for comparing
2163 fatality rates among different sized turbines. Even with turbines of the same name plate
2164 capacity, the size of the rotor swept area may vary among manufacturers, and turbines at
2165 various sites may operate for different lengths of time and during different times of the day
2166 and seasons. With these considerations in mind, it is recommended that fatality rates be
2167 expressed on a per turbine and per nameplate MW basis until a better metric becomes
2168 available.

2169 **2. What are the fatality rates of species of concern?**

2171 This analysis simply involves calculating fatalities per turbine of all species of concern at a
2172 site when sample sizes are sufficient to do so. These fatalities should be expressed on a per
2173 nameplate MW basis if comparing species fatality rates among projects.

2174 **3. How do the estimated fatality rates compare to the predicted fatality rates?**

2176 There are a several ways that predictions can be assigned and later evaluated with actual
2177 fatality data. During the planning stages in Tier 2, predicted fatalities may be based on
2178 existing data at similar facilities in similar landscapes used by similar species. In this case, the
2179 assumption is that use is similar, and therefore that fatalities may be similar at the proposed
2180 facility. Alternatively, metrics derived from pre-construction assessments for an individual
2181 species or group of species – usually an index of activity or abundance at a proposed project
2182 – could be used in conjunction with use and fatality estimates from existing projects to
2183 develop a model for predicting fatalities at the proposed project site. Finally, physical
2184 models can be used to predict the probability of a bird of a particular size striking a turbine,
2185 and this probability, in conjunction with estimates of use and avoidance behavior, can be
2186 used to predict fatalities.

2187
2188 The most current equations for estimating fatality should be used to evaluate fatality
2189 predictions. Several statistical methods can be found in the revised Strickland et al. 2009 (In
2190 review) and used to evaluate fatality predictions. Metrics derived from Tier 3 pre-
2191 construction assessments may be correlated with fatality rates, and (using the project as the
2192 experimental unit), in Tier 5 studies it should be possible to determine if different
2193 preconstruction metrics can in fact accurately predict fatalities and, thus, risk.

2194
2195 **4. How do the fatality rates compare to the fatality rates from existing facilities in similar**
2196 **landscapes with similar species composition and use?**

2197 Comparing fatality rates among facilities with similar characteristics is useful to determine
2198 patterns and broader landscape relationships, as is discussed in some detail above for
2199 predicting fatalities at a proposed project site. Fatality rates should be expressed on a per
2200 nameplate MW or some other standardized metric basis for comparison with other projects,
2201 and may be correlated with site characteristics – such as proximity to wetlands, riparian
2202 corridors, mountain-foothill interface, or other broader landscape features – using
2203 regression analysis. Comparing fatality rates from one project to fatality rates of other
2204 projects provides insight into whether a project has relatively high, moderate or low
2205 fatalities.

2206
2207 **5. Do bird and bat fatalities vary within the project site in relation to site characteristics?**

2208 Turbine-specific fatality rates may be related to site characteristics such as proximity to
2209 water, forest edge, staging and roosting sites, known stop-over sites, or other key
2210 resources, and this relationship may be estimated using regression analysis. This information
2211 is particularly useful for evaluating micro-siting options when planning a future facility or, on
2212 a broader scale, in determining the location of the entire project.

2213
2214 **6. What is the composition of fatalities in relation to migrating and resident birds and bats**
2215 **at the site?**

2216 The simplest way to address this question is to separate fatalities per turbine of known
2217 resident species (e.g., big brown bat, prairie horned lark) and those known to migrate long
2218 distances (hoary bat, red-eyed vireo). These data are useful in determining patterns of

2219 species composition of fatalities and possible mitigation measures directed at residents,
2220 migrants, or perhaps both, and can be used in the assessment of potential population
2221 effects.

2222
2223

7. Do fatality data suggest the need for mitigation measures to reduce risk?

2224 In some cases, the level of magnitude of fatalities may be needed for individual species to
2225 determine when significant adverse impacts to these species of concern have occurred at a
2226 project. This information can provide both wind developers and relevant agencies a
2227 common expectation for the need to address unacceptable fatality levels resulting from Tier
2228 4 or Tier 5 studies through additional mitigation measures.

2229

2230 Fatality levels should be species-specific, consider the regional factors affecting the species,
2231 and established through coordination between state fish and wildlife agencies and regional
2232 USFWS offices.

2233

Comment [ejk5]: The Synthesis Workgroup has not reached agreement on this question, and it requires discussion by the FAC.

DRAFT

2234 F. Tier 5: Other Post-construction Studies

2235 Tier 5 studies will not be necessary for most projects. Tier 5 studies can be costly, complex
2236 and time consuming, and the Committee anticipates that the tiered approach will steer
2237 projects away from sites where Tier 5 studies would be necessary.

- 2238 • When Tier 5 studies are conducted, they will be site-specific and intended to 1)
2239 evaluate the direct and indirect effects (e.g., displacement) of significant adverse
2240 habitat impacts, on species of concern; 2) analyze factors associated with impacts,
2241 particularly direct impacts, in those cases in which impacts significantly exceed pre-
2242 construction predictions; 3) identify additional actions as warranted when mitigation
2243 measures implemented for a project are not adequate; and 4) assess demographic
2244 effects on local populations of species of concern.

2245 Tier 5 Questions

2246 Tier 5 studies are intended to answer questions that fall in three major categories; answering
2247 yes to any of these questions might indicate a Tier 5 study is needed:

- 2249 1. Are post-construction impacts significantly higher than pre-construction estimates
2250 for direct and indirect impacts on species of concern and their habitat determined to
2251 be of interest in Tier 3?

2252
2253 For example, in the Tier 3 risk assessment, predictions of collision fatalities and
2254 habitat impacts (direct and indirect) are developed. Post-construction studies in Tiers
2255 4 and 5 evaluate the accuracy of those predictions by estimating impacts. If post-
2256 construction studies demonstrate an unacceptably high level of adverse impact, Tier
2257 5 studies may also be warranted. Such Tier 5 studies will be unusual and will not apply
2258 to most projects.

- 2259 2. Have mitigation measures implemented (other than fee in lieu) as part of the project
2260 to avoid significant, adverse direct and indirect habitat and fatality impacts been
2261 ineffective, or significantly less effective than anticipated? If habitat restoration is
2262 conducted, it may be desirable to monitor the restoration efforts to determine if
2263 there is replacement of habitat conditions.

2264
2265 One objective of Tier 4 studies is to assess the effectiveness of fatality mitigation
2266 measures implemented as part of the project and to identify such alternative or
2267 additional measures as are necessary. If Tier 4 studies indicate that collision fatalities
2268 and adverse habitat impacts are unacceptably high, there may be additional or
2269 alternative mitigation measures which should be explored. The effectiveness of these
2270 additional measures would be evaluated using Tier 5 studies.

- 2271 3. Are the estimated impacts of the proposed wind energy project likely to lead to
2272 population declines in the species of concern?
2273
2274

2275
2276 Impacts of a wind energy project will have population level effects if the project
2277 causes a population decline in the species of concern (λ is significantly less
2278 than 1).

2279
2280 For non-listed species, this assessment will apply only to the local population. For
2281 listed species, the assessment may include impact assessments for the local or
2282 regional population, or the entire species.

2283
2284 Circumstances in which Tier 5 studies may be conducted include:

2285
2286 1) Unacceptably high fatalities leading to studies assessing factors associated with
2287 those higher impacts and testing additional design and operation adjustments when
2288 project design modifications or operational activities fail to meet impact mitigation
2289 goals.

2290
2291 For example, if Tier 4 fatality studies document that a particular turbine or set of
2292 turbines exhibits unacceptably higher bird or bat collision fatality than predicted,
2293 adaptive management (as defined in Chapter 2B) may be useful in evaluating
2294 alternative mitigation measures to avoid or minimize future fatalities at that
2295 turbine/turbine string.

2296
2297 2) There is the potential for significant fatality impacts or significant adverse impacts to
2298 habitat for species of concern, there is a need to assess the impacts more closely, and
2299 there is uncertainty over how these impacts will be mitigated.

2300
2301 3) The rare occasion when fatality and/or significant adverse habitat impacts suggest
2302 the potential for a reduction in the viability of an affected population, in which case
2303 studies on the potential for population impacts may be warranted.

2304
2305 4) When a developer evaluates the effectiveness of a risk reduction measure before
2306 deciding to continue the measure permanently or whether to use the measure when
2307 implementing future phases of a project

2308
2309 In the event additional turbines are proposed as an expansion of an existing project,
2310 results from Tier 4 and Tier 5 studies and the decision-making framework contained
2311 in the tiered approach can be used to determine whether the project should be
2312 expanded and whether additional information should be collected. It may also be
2313 necessary to evaluate whether additional measures are warranted to reduce [adverse](#)
2314 impacts to species.

2315
2316

2317 *Tier 5 Study Design Issues*

2318
2319 Because Tier 5 studies will be highly variable and unique to the circumstances of the
2320 individual project, these Guidelines do not provide specific guidance on all potential
2321 approaches, but make some general statements about study design. Specific Tier 5 study
2322 designs will depend on the types of questions, the specific project, and practical
2323 considerations. The most common practical considerations include the area being studied,
2324 the time period of interest, the species of concern, potentially confounding variables, time
2325 available to conduct studies, project budget, and the magnitude of the anticipated impacts.

2326
2327 In the context of wind energy development, when it is possible to collect data both pre- and
2328 post-construction in the areas of interest and reference areas are available, then the Before-
2329 After-Control-Impact (BACI) is the most statistically robust design. The BACI design is most
2330 like the classic manipulative experiment.⁸ In the absence of a suitable reference area the
2331 design is reduced to a Before-After (BA) analysis of effect, where the differences between
2332 pre- and post-construction parameters of interest are assumed to be the result of the wind
2333 facility, independent of other potential factors affecting the assessment area. With respect
2334 to BA studies, the key question is whether the observations taken immediately after the
2335 incident can reasonably be expected within the expected range for the system (Manly
2336 2009). Reliable quantification of impact usually will include additional study components to
2337 limit variation and the confounding effects of natural factors that may change with time.

2338
2339 In most situations the timeline for the development of a wind energy facility does not allow
2340 for the collection of pre-construction data and suitable reference areas are lacking.

2341 Furthermore, alterations in land use or disturbance over the course of a multi-year BACI or
2342 BA study may complicate the analysis of study results.

2343
2344 When pre-construction data are unavailable and/or a suitable reference area is lacking, the
2345 reference Control Impact Design (Morrison et al. 2008) is the recommended design. The lack
2346 of a suitable reference area also can be addressed using the Impact Gradient Design, when
2347 habitat and species use are homogenous in the assessment area prior to development.
2348 When applied both pre and post-construction, the Impact Gradient Design is a suitable
2349 replacement for the classic BACI (Morrison et al. 2008).

2350
2351 In the study of habitat impacts, the resource selection function (RSF) study design (see
2352 Anderson et al 1999; Morrison et al. 2008; Manly et al. 2002) is a statistically robust design,
2353 either with or without pre-construction and reference data. Habitat selection is modeled as a
2354 function of characteristics measured on resource units and the use of those units by the
2355 animals of interest. The RSF allows the estimation of the probability of use as a function of

⁸ In this context, such designs are not true experiments in that the treatments (project development and control) are not randomly assigned to an experimental unit, and there is often no true replication. Such constraints are not fatal flaws, but do limit statistical inferences of the results.

2356 the distance to various environmental features, including wind energy facilities, and thus
2357 provides a direct quantification of the magnitude of the displacement effect. RSF could be
2358 improved with pre-construction and reference area data. Nevertheless, it is a relatively
2359 powerful approach to documenting displacement or the effect of mitigation measures
2360 designed to reduce displacement even without those additional data.

2361 *Tier 5 Examples*

2362 As described earlier, Tier 5 studies will not be conducted at most projects, and the specific
2363 Tier 5 questions and methods for addressing these questions will depend on the individual
2364 project and the concerns raised during pre-construction studies and during operational
2365 phases. Rather than provide specific guidance on all potential approaches, these Guidelines
2366 offer the following case studies as examples of studies that have attempted to answer Tier 5
2367 questions.

2368 **1. Habitat Impacts - Displacement and Demographic Impact Studies**

2369 Studies to assess impacts may include quantifying species' habitat loss (e.g., acres of lost
2370 grassland habitat for grassland songbirds) and habitat modification. For example an increase
2371 in edge may result in greater nest parasitism and nest predation. Assessing indirect impacts
2372 may include two important components: 1) indirect effects to wildlife resulting from
2373 displacement, due to disturbance, habitat fragmentation, loss, and alteration and 2)
2374 demographic effects that may occur at the local, regional or population-wide levels due to
2375 reduced nesting and breeding densities, increased isolation between habitat patches, and
2376 effects on behavior (e.g., stress, interruption, and modification). These factors can
2377 individually or cumulatively affect wildlife, although some species may be able to habituate
2378 to some or perhaps all habitat changes. Indirect impacts may be difficult to quantify but
2379 their effects may be significant (e.g., Stewart et al. 2007, Pearce-Higgins et al. 2008, Bright et
2380 al. 2008, Drewitt and Langston 2006, Robel et al. 2004, Pruett et al. 2009).

2381
2382 Example: In southwestern Pennsylvania, development of a wind energy facility is proceeding
2383 at a site located within the range of a state listed terrestrial species. Surveys were
2384 performed at habitat locations appropriate for use by the animal, including at control sites.
2385 Post-construction studies are planned at all locations to demonstrate any displacement
2386 effects resulting from the construction and operation of the facility.

2387
2388 The Committee recognizes that displacement studies may not be appropriate for most
2389 individual projects. Consideration should be given to developing collaborative research
2390 efforts with industry, government agencies, and non-governmental organizations to
2391 conduct studies to address displacement as discussed in Chapter 2D, above.

2392
2393 Displacement is considered a potentially significant adverse impact to species such as prairie
2394 grouse (prairie chickens, sharp-tailed grouse), and sage grouse, and displacement studies
2395 may be necessary to determine the extent of these impacts and the need for mitigation.
2396

2397 Displacement studies may use any of the study designs describe earlier. The most
2398 scientifically robust study designs to estimate displacement effects are before-after/control-
2399 impact (BACI), resource selection function (RSF), and impact gradient. RSF and impact
2400 gradient designs may not require specialized data gathering during Tier 3.

2401
2402 Telemetry studies that measure impacts of the project development on displacement,
2403 nesting, nest success, and survival of prairie grouse and sage grouse in different
2404 environments (e.g., tall grass, mixed grass, sandsage, sagebrush) will require spatial and
2405 temporal replication, undisturbed reference sites, large sample sizes covering large areas,
2406 and will be expensive. Examples of study designs and analyses used in the studies of other
2407 forms of energy development are presented in Holloran et al. (2005), Pitman et al. (2005),
2408 and Robel et al. (2004). Anderson et al. (1999) provides a thorough discussion of the design,
2409 implementation, and analysis of these kinds of field studies and should be consulted when
2410 designing the BACI study.

2411
2412 Studies are being initiated to evaluate effects of wind energy development on greater sage-
2413 grouse in Wyoming. In addition to measuring demographic patterns, these studies will use
2414 the RSF study design (see Sawyer et al. 2006) to estimate the probability of sage-grouse use
2415 as a function of the distance to environmental features, including an existing and a proposed
2416 wind energy facility.

2417
2418 In certain situations, such as for a proposed wind energy project site that is relatively small
2419 and in a more or less homogeneous landscape, an impact gradient design may be an
2420 appropriate means to assess impacts of the wind energy facility on resident populations
2421 (Strickland et al., 2002). For example, Leddy et al. 1999 used the impact gradient design to
2422 evaluate grassland bird density as a function of the distance from wind turbines. Data were
2423 collected at various distances from turbines along transects.

2424
2425 This approach provides information on whether there is an effect, and may allow
2426 quantification of the gradient of the effect and the distance at which the effect no longer
2427 exists – the assumption being that the data collected at distances beyond the influence of
2428 turbines are the reference data (Erickson et al., 2007). An impact gradient analysis could also
2429 involve measuring the number of breeding grassland birds counted at point count plots as a
2430 function of distance from the wind turbines (Johnson et al. 2000).

2431 **2. Unacceptable levels of fatalities (beyond those predicted)**

2432 More intensive post-construction fatality studies may be used to determine relationships
2433 between fatalities and weather, wind speed or other covariates, which usually require daily
2434 carcass searches. Fatalities determined to have occurred the previous night can be
2435 correlated with that night's weather or turbine characteristics to establish important
2436 relationships that can then be used to evaluate the most effective times and conditions to
2437 implement operational modifications to reduce collision fatality at the facility.

2438 3. Mitigation of Fatalities

2439 The efficacy of operational modifications (e.g. Changing turbine cut-in speed)of a wind
 2440 facility to reduce collision fatalities have only recently been evaluated (Arnett et al. 2009,
 2441 Baerwald et al 2009). Operational modifications should be applied as mitigation only at sites
 2442 where collision fatalities are predicted or demonstrated to be high.

2443

2444 Tier 5 Studies and Research

2445

2446 The Committee recognizes that developers may be asked to conduct a study on an
 2447 experimental mitigation technique, such as differences in turbine cut-in speed to reduce bat
 2448 fatalities. Such techniques may show promise in mitigating the impacts of wind energy
 2449 development to wildlife, but may have not been shown to have broad applicability for
 2450 mitigation. Such techniques should not be routinely applied to wind energy projects, but
 2451 application at appropriate sites will contribute to the breadth of knowledge regarding the
 2452 efficacy of such measures in addressing collision fatalities. In addition, studies involving
 2453 multiple sites and academic researchers can provide more robust research results, and such
 2454 studies take more time and resources than are appropriately carried out by one developer at
 2455 a single site. Examples below demonstrate collaborative research efforts to address
 2456 displacement, operational modifications, and population level impacts.

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1. Displacement Studies

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2459 Researchers at Kansas State University, as part of the NWCC Grassland Shrub Steppe
 2460 Species Collaborative (GS3C), have begun a multi-year telemetry study to evaluate
 2461 effects of three proposed wind energy projects on displacement and demographic
 2462 parameters (survival, nest success, brood success, fecundity) of greater prairie
 2463 chickens (*Tympanuchus cupido*) in Kansas. Studies are intended to evaluate whether:
 2464 1) lek attendance is affected by wind energy development; 2) greater prairie-chickens
 2465 avoid wind-towers and/or other anthropogenic features; and 3) wind energy
 2466 development reduces nest success or chick survival.

2468 The study combines use of data collected at three proposed wind energy projects
 2469 and reference areas, and the BACI design has been used to assess impacts on
 2470 demographic parameters. Several hundred birds have been radio marked on all sites
 2471 combined to obtain baseline data on both the reference areas and wind energy
 2472 project sites. Birds are located frequently to determine home ranges and habitat use
 2473 prior to wind energy developments so that displacement can be measured once the
 2474 facilities are constructed. In addition, data are collected on survival of radio-marked
 2475 birds as well as nest success, fledgling success, and fecundity (the number of female
 2476 offspring produced per adult female). The first post-construction data was collected
 2477 in 2009.

Comment [ejk6]: An additional example of a displacement study using an impact gradient design will be provided for review.

2478

2. Operational Modifications to Reduce Collision Fatality

Comment [ejk7]: An additional example of using acoustic deterrents will be provided for review.

2479 Arnett et al. (2009) conducted studies on the effectiveness of changing turbine cut-
2480 in speed on reducing bat fatality at wind turbines at the Casselman Wind Project in
2481 Somerset County, Pennsylvania. Their objectives were to: 1) determine the difference
2482 in bat fatalities at turbines with different cut-in-speeds relative to fully operational
2483 turbines; and 2) determine the economic costs of the experiment and estimated
2484 costs for the entire area of interest under different curtailment prescriptions and
2485 timeframes. Arnett et al. (2009) reported substantial reductions in bat fatalities with
2486 relatively modest power losses.

2487
2488 In Kennedy County, Texas, investigators are refining and testing a real-time
2489 curtailment protocol. The projects use a MERLIN avian profiling radar system to
2490 detect approaching “flying vertebrates” (birds and bats), primarily during spring and
2491 fall bird and bat migrations. The blades automatically idle when risk reaches a certain
2492 level and weather conditions are particularly risky. Based on estimates of the number
2493 and timing of migrating raptors, feathering (real-time curtailment) experiments are
2494 underway in Tehuantepec, Mexico, where raptor migration through a mountain pass
2495 is extensive.

2496
2497 Other tools, such as thermal imaging (Horn et al. 2008) or acoustic detectors (Kunz et
2498 al. 2007), have been used to quantify post-construction bat activity in relation to
2499 weather and turbine characteristics for improving operational mitigation efforts. For
2500 example, at the Mountaineer project in 2003, Tier 4 studies (weekly searches at every
2501 turbine) demonstrated unanticipated and high levels of bat fatalities (Kerns and
2502 Kerlinger 2004). Daily searches were instituted in 2004 and revealed that fatalities
2503 were strongly associated with low-average-wind-speed nights, thus providing a basis
2504 for testing operational modifications (Arnett 2005, Arnett et al. 2008). The program
2505 also included behavioral observations using thermal imaging that demonstrated
2506 higher bat activity at lower wind speeds (Horn et al. 2008). These studies at
2507 Mountaineer and at a Pennsylvania site suggested that wind energy projects located
2508 on Mid-Atlantic ridge-top could reasonably be expected to experience significant bat
2509 fatalities (Arnett 2005). As a result, the Pennsylvania Game Commission has
2510 recommended more frequent carcass searches characteristic of Tier 5 studies (see
2511 PGC 2007).

2512 **3. Assessment of Population-level Impacts**

2513 The Altamont Pass Wind Resource Area (APWRA) has been the subject of intensive
2514 scrutiny because of avian fatalities, especially for raptors, in an area encompassing
2515 more than 5,000 wind turbines (e.g., Orloff and Flannery 1992; Smallwood and
2516 Thelander 2004, 2005). To assess population-level effects of long lived raptors, Hunt
2517 (2002) completed a four-year telemetry study of golden eagles at the APWRA and
2518 concluded that while the population is self-sustaining, fatalities resulting from wind-
2519 energy production were of concern because the population apparently depends on
2520 floaters from the local population and/or immigration of eagles from other
2521 subpopulations to fill vacant territories. Hunt conducted follow-up surveys in 2005

2522 (Hunt and Hunt 2006) and determined that all 58 territories occupied by eagle pairs
2523 in 2000 were also occupied in 2005.

DRAFT

2524 G. Retrofitting, Repowering, and Decommissioning Phases

2525 As with project construction, these Guidelines offer best management practices (BMPs) for
2526 the retrofitting, repowering, and decommissioning phases of wind energy projects.

2527 *Retrofitting*

2528 Retrofitting is defined as replacing portions of existing wind turbines or project facilities so
2529 that at least part of the original turbine, tower, electrical infrastructure or foundation is
2530 being utilized. Retrofitting BMPs include:

- 2531 1. Retrofitting of turbines should use installation techniques that minimize new site
2532 disturbance, soil erosion, and removal of vegetation of habitat value.
- 2533 2. Retrofits should employ shielded, separated or insulated electrical conductors that
2534 minimize electrocution risk to avian wildlife per APLIC (2006).
- 2535 3. Retrofit designs should prevent nests or bird perches from being established in or on
2536 the wind turbine or tower.
- 2537 4. FAA visibility lighting of wind turbines should employ only red, or dual red and white
2538 strobe, strobe-like, or flashing lights, not steady burning lights.
- 2539 5. Keep lighting at both operation and maintenance facilities and substations located
2540 within half a mile of the turbines to the minimum required.
 - 2541 a. Use lights with motion or heat sensors and switches to keep lights off when
2542 not required.
 - 2543 b. Lights should be hooded downward and directed to minimize horizontal and
2544 skyward illumination.
 - 2545 c. Minimize use of high intensity lighting, steady-burning, or bright lights such as
2546 sodium vapor, quartz, halogen, or other bright spotlights.
- 2547 6. Remove wind turbines when they are no longer cost effective to retrofit.

2548 *Repowering Existing Wind Projects*

2549 Repowering may include removal and replacement of turbines and associated
2550 infrastructure. BMPs include:

- 2551 1. To the greatest extent practicable, existing roads, disturbed areas and turbine strings
2552 should be re-used in re-power layouts.
- 2553 2. Roads and facilities that are no longer needed should be stabilized and re-seeded
2554 with native plants appropriate for the soil conditions and adjacent habitat and of
2555 local seed sources where feasible, per landowner requirements and commitments.
- 2556 3. Existing substations and ancillary facilities should be re-used in repowering projects
2557 to the extent practicable.

- 2558 4. Existing overhead lines may be acceptable if located away from high bird crossing
2559 locations such as between roosting and feeding areas, or between lakes, rivers and
2560 nesting areas. Overhead lines may be used when they parallel tree lines, employ bird
2561 flight diverters, or are otherwise screened so that collision risk is reduced.
- 2562 5. Above-ground low and medium voltage lines, transformers and conductors should
2563 follow the 2006 or most recent APLIC "Suggested Practices for Avian Protection on
2564 Power Lines."
- 2565 6. Guyed structures should be avoided unless guy wires are treated with bird flight
2566 diverters or high visibility marking devices, or are located where known low bird use
2567 will occur.
- 2568 7. FAA visibility lighting of wind turbines should employ only red, or dual red and white
2569 strobe, strobe-like, or flashing lights, not steady burning lights
- 2570 8. Keep lighting at both operation and maintenance facilities and substations located
2571 within ½ mile of the turbines to the minimum required.
- 2572 a. Use lights with motion or heat sensors and switches to keep lights off when not
2573 required.
- 2574 b. Lights should be hooded downward and directed to minimize horizontal and
2575 skyward illumination.
- 2576 c. Minimize use of high intensity lighting, steady-burning, or bright lights such as
2577 sodium vapor, quartz, halogen, or other bright spotlights.

2578 *Decommissioning*

- 2579 Decommissioning is the cessation of wind energy operations and removal of associated
2580 equipment, roads, and other infrastructure. The land is then used for another activity.
2581 During decommissioning, contractors and facility operators should apply BMPs for road
2582 grading and native plant re-establishment to ensure that erosion and overland flows are
2583 managed to restore pre-construction landscape conditions. The facility operator, in
2584 conjunction with the landowner and state and federal wildlife agencies, should restore the
2585 natural hydrology and plant community to the greatest extent practical.
- 2586
- 2587 1. Decommissioning methods should minimize new site disturbance and removal of native
2588 vegetation, to the greatest extent practicable.
- 2589 2. Foundations should be removed to a depth of two feet below surrounding grade, and
2590 covered with soil to allow adequate root penetration for native plants and so that
2591 subsurface structures do not substantially disrupt ground water movements.
- 2592 3. If topsoils are removed during decommissioning, they should be stockpiled and used as
2593 topsoil when restoring plant communities. Once decommissioning activity is complete,
2594 topsoils should be restored to assist in establishing and maintaining pre-construction
2595 native plant communities to the extent possible, consistent with landowner objectives.

- 2596 4. Soil should be stabilized and re-vegetated with native plants appropriate for the soil
2597 conditions and adjacent habitat and of local seed sources where feasible, consistent with
2598 landowner objectives.
- 2599 5. Surface water flows should be restored to pre-disturbance conditions, including removal
2600 of stream crossings, roads, and pads, consistent with stormwater management
2601 objectives and requirements.
- 2602 6. Surveys should be conducted by qualified experts to detect invasive plants, and
2603 comprehensive approaches to controlling any detected plants should be implemented
2604 and maintained as long as necessary.
- 2605 7. Overhead pole lines that are no longer needed should be removed.
- 2606 8. After decommissioning, erosion control measures should be installed in all disturbance
2607 areas where potential for erosion exists, consistent with stormwater management
2608 objectives and requirements.
- 2609 9. Fencing should be removed unless the land owner will be utilizing the fence.
- 2610 10. Petroleum product leaks and chemical releases should be remediated prior to
2611 completion of decommissioning.
- 2612

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2614

Chapter Four: Mitigation

2615 During the coordination process between the project developer and USFWS, USFWS will
2616 identify important species of concern and their habitats that may occur in the area of
2617 interest which might be impacted by project development. As noted in Chapter 2C, the
2618 objective is to avoid or minimize adverse impacts, and when appropriate, to provide
2619 compensatory mitigation for unavoidable significant adverse impacts, as identified in the
2620 tiered approach recommended in the Guidelines. All recommendations regarding avoidance,
2621 minimization and compensatory mitigation are voluntary on the part of the project
2622 proponent. However, it is the expectation that the project proponent will work with the
2623 USFWS to agree on mitigation recommendations. It is in the best interest of all parties to
2624 work together during the project development process to identify where mitigation may be
2625 appropriate and feasible. This will avoid unnecessary project delays and allows for
2626 incorporation of the mitigation into the project design.

2627

2628 If significant adverse impacts to habitat or species cannot be avoided, then opportunities to
2629 minimize impacts to the fullest extent practicable are pursued. For example, it may not be
2630 possible to avoid removing some forested habitat for a turbine string, but it may be possible
2631 to reduce the total amount of forest habitat removed through alternative placement of
2632 access roads and support structures. In addition, anticipated direct mortalities may be
2633 reduced by the application of operational adjustments.

2634

2635 In cases where significant adverse impacts cannot be avoided or minimized, it may be
2636 possible to offset all, or a portion, of these impacts through additional minimization
2637 strategies or compensatory mitigation. One tool, used by the USFWS, is the USFWS
2638 Mitigation Policy which describes steps for addressing habitat loss in detail and includes
2639 information on Resource Categories (<http://www.fws.gov/policy/501fw2.html>) to assist in
2640 considering type and amount of compensatory mitigation to offset losses of habitat.

2641

2642 For example, the resource goals for the following habitat resource categories are:

2643

2644 Resource Category 1: Avoid habitat loss

2645 Resource Category 2: No net loss of in-kind habitat value

2646 Resource Category 3: No net loss of out-of-kind habitat value

2647 Resource Category 4: Minimize loss of habitat value

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2649 Other tools to determine appropriate compensatory mitigation may be used by developers
2650 and in coordination with USFWS and States. Recommended measures may include on- or
2651 off-site habitat improvement, and may consist of in-kind or out-of-kind compensatory
2652 mitigation. Compensatory measures may be project-specific or may be part of a mitigation

2653 banking scenario. It is recommended that the method for implementing compensatory
2654 mitigation (e.g. fee title acquisition, in-lieu fee, conservation easement) be determined early
2655 in the process, if possible.
2656

2657 It may be possible to offset direct impacts of habitat loss to individuals, but this does not
2658 apply to federally listed threatened and endangered species. If a federal nexus exists, or if a
2659 project proponent chooses to seek an Incidental Take Permit (ITP), then impacts to listed
2660 species should be evaluated through the processes of Section 7 or 10 of the ESA.
2661

2662 Additional mitigation for significant adverse impacts from operations should be requested
2663 and implemented only if Tier 4 or Tier 5 studies determine that impacts cannot be
2664 adequately addressed by existing mitigation measures. Because in certain circumstances a
2665 project's impacts cannot be forecast with precision, the project proponent and the agencies
2666 may be unable to make some mitigation decisions until post-construction data have been
2667 collected. Mitigation measures implemented post-construction, whether in addition to those
2668 implemented pre-construction or whether they are new, are appropriate elements of the
2669 tiered approach. The general terms and funding commitments for future mitigation and the
2670 triggers or thresholds for implementing such compensation should be developed prior to or
2671 upon project operation and/or construction when possible. Mitigation beyond that
2672 implemented prior to or upon project operation should be well defined, bounded, and
2673 technically feasible, and commensurate with the project impacts.
2674

2675 It is anticipated that project proponents will take steps to avoid or minimize adverse impacts
2676 to species of concern and their habitats to the greatest extent practicable for that project. It
2677 is generally the case that project-impact assessment is a cooperative effort involving the
2678 developer, USFWS and the state wildlife agency and therefore, recommended mitigation
2679 measures will be consensus measures, and will not be additive. The state, tribe, and the
2680 USFWS may have different species or habitats of concern, however, according to their
2681 responsibilities and statutory authorities.
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Chapter Five:

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Advancing Use, Cooperation, and

2686

Effective Implementation of the Guidelines

2687 A. USFWS Adoption and Implementation of Guidelines

2688 *Process and Timeline for Developing Final USFWS Guidelines*

2689 The Secretary, through the Director of the USFWS, anticipates using the Committee's
2690 written agreement as the basis of his or her guidance to the maximum extent possible,
2691 consistent with the Agency's legal obligations. Unless new information or public comments
2692 require changes, the Secretary anticipates publishing final guidance using the Guidelines
2693 recommended by the Committee that are consistent with federal law. Following is an
2694 anticipated process and timeline for USFWS guidance development after the Committee
2695 transmits its recommended Guidelines to the Secretary. The timeline is optimistic and the
2696 USFWS intends to make every effort to meet the goals as outlined barring unforeseen
2697 delays.

2698

2699

1. Recommendations to Secretary of Interior

2700 Consistent with its Charter (noted below), the Committee is submitting to the Secretary of the
2701 Interior (Secretary) these Recommended Guidelines for "developing effective measures to avoid or
2702 minimize impacts to wildlife and their habitats related to land-based wind energy facilities." The
2703 Committee understands that the Secretary will review the recommended Guidelines and will consider
2704 how to use them in developing final Guidelines.

2705

2706

2. Step-down to the Director of the USFWS

2707 It is anticipated that the Secretary will transmit to the Director of USFWS the full set of
2708 recommended Guidelines, together with direction for their use in developing final
2709 Guidelines. While it is uncertain when this will occur, the Committee requests that the
2710 Secretary review the recommendations as soon as possible, or by end of winter of
2711 2009/2010.

2712

2713

3. USFWS develops draft guidelines

2714 The Committee recommends that the Secretary direct the USFWS to use the Committee's
2715 recommended Guidelines to develop its final Guidelines. The Committee recommends that
2716 the USFWS choose to adopt the recommended Guidelines in full. The Committee
2717 understands that the USFWS currently anticipates that revisions to the recommended
2718 Guidelines would be minor and editorial or technical in nature.

2719
2720 The Committee understands that the final Guidelines will be developed by a USFWS Task
2721 Force to be convened as soon as possible following the step-down from the Secretary. The
2722 Task Force will be comprised of key USFWS staff from Regional and Field offices with
2723 knowledge, skills, and experience related to wind energy development. The Committee
2724 requests that the Task Force complete their work as soon as possible or by Spring 2010,
2725 depending on when the Secretary forwards his direction to the Director of USFWS.
2726

2727 **4. Publication/Solicitation of comments**

2728 The Committee understands that a Notice of Proposed Guidance will be published in the
2729 *Federal Register* and made available for public comment. The Committee understands that
2730 the USFWS anticipates a 90-day comment period.
2731

2732 **5. Comment review and response**

2733 USFWS will review and respond to all comments received during the comment period. The
2734 response time will depend up on the quantity and detail of the comments received.
2735 However, USFWS anticipates that it will require at least 60 days to respond to the comments
2736 and make necessary changes to the Guidelines.
2737

2738 **6. Publication of final Guidelines**

2739 The Committee recommends that the USFWS will publish the final Guidelines and response
2740 to comments in the *Federal Register* in the Summer of 2010.
2741

2741

2742 *General Considerations*

2743 **1. Consistent Application**

2744 The Committee recommends that USFWS inform all Regional and Field staff of the premises
2745 from which these Guidelines were developed. USFWS should provide guidance and training
2746 to all USFWS staff involved in wind energy development for implementation of final USFWS
2747 Guidelines to promote their consistent application; provide direction on how to
2748 accommodate flexibility in addressing site specific conditions; and facilitate agency and
2749 industry understanding of recommended actions. Guidance should include the need for
2750 flexibility to address diverse geographic regions, habitat types, and wind energy
2751 development projects. USFWS should ensure that Regional and/or Washington office staff is
2752 available to provide guidance to the field staff for consistent application of the guidelines.
2753 Guidance also will be provided to assist in addressing developer concerns that cannot
2754 otherwise be resolved in a timely fashion at the field level.
2755

2756 USFWS, environmental, and industry representatives should continue to be involved with
2757 the development of BMPs for project design, operation and compensatory mitigation, based

2758 | on best available science, to minimize *adverse* impacts to species of concern and their
2759 habitats from wind energy projects. USFWS will review BMPs periodically and revise as
2760 necessary to reflect new knowledge gained from current science, monitoring results, and
2761 experience with wind energy projects. All USFWS staff involved in review of wind energy
2762 projects should be trained in use of BMPs.

2763

2764 2. Training

2765 USFWS should provide training to ensure that all Regional and Field staff have the
2766 knowledge, skill, and ability to implement the USFWS Guidelines. The Committee
2767 recommends that training be provided through hands-on workshops conducted in each
2768 USFWS Region, with priority for the first workshops to be scheduled in areas of high wind
2769 energy development activity. Each workshop should be planned in consultation with and
2770 open to participants from USFWS, industry, states, tribes NGOs and other appropriate
2771 | participants, with the goal of developing partnerships to minimize *adverse* impacts to
2772 species of concern and their habitat while allowing flexibility for wind energy development.

2773

2774 3. Staff Support

2775 The Committee recommends that the Chief of Division of Habitat and Resource
2776 Conservation be designated lead on development and implementation of these Guidelines.
2777 The Committee recommends that the USFWS set a priority to work within its budget
2778 constraints to provide staff support to review wind energy development projects in a timely
2779 and efficient manner. To supplement its staff efforts, USFWS should encourage state
2780 cooperative arrangements and participation in review of potential wind energy projects.
2781 USFWS encourages project proponents to coordinate early in the project development
2782 process to facilitate timely involvement and feedback. USFWS should also explore the
2783 collocation of additional staff in Bureau of Land Management Pilot Offices for renewable
2784 energy, and the creation of new co-located renewable offices. USFWS should continue to
2785 explore new technologies and research findings to improve its ability to avoid wildlife
2786 detriments while streamlining the review process.

2787 *Phase-in for using Committee's recommended guidelines?*

2788

Comment [ejk8]: This section is still under revision, and revised language will be proposed in a separate handout.

2789 B. Project Development and Coordination with the USFWS

2790 *Coordination and/or Consultation with USFWS*

2791 The Committee recommends that the Secretary direct the USFWS to consider the varying
2792 circumstances in which a wind energy project may be developed, and provide clear
2793 explanation and expectation to users of the Guidelines of how the Guidelines will be
2794 implemented for each instance. Explanation should include guidance for projects developed
2795 with or without a federal nexus.

2796 *Ensuring timely project review*

2797 The Committee recommends that the USFWS:

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- 2809
- Work within its budget constraints to provide staff support to review wind energy development projects in a timely and efficient manner.
 - Encourage state cooperative arrangements and participation in review of potential wind energy projects to supplement its staff efforts.
 - Encourage project proponents to coordinate early in the project development process to facilitate timely involvement and feedback.
 - Explore agreements with other federal agencies to help fund staff positions, such as the BLM Pilot Project offices for oil and gas or the BLM Renewable Offices; and
 - Continue to explore cutting edge technology to further streamline the review process, such as IPaC (Information Planning and Consultation System).

2810 *Conflict Resolution*

2811 Conflict resolution under the provisions of the Guidelines needs to be expeditious and
2812 effective. In order to increase use of the Guidelines, conflict resolution should be applied
2813 consistently across USFWS regions. USFWS and developers should attempt to resolve any
2814 conflicts arising from use of the Guidelines at the field or regional office level. Deliberations
2815 should be in the context of the intent of the Guidelines and be based on the site-specific
2816 conditions and the best available data. However, if there is an issue that cannot be resolved
2817 within a standard time frame, the developer should have the option to bring the issue to a
2818 designated individual/team in the Washington office. The designated individual/team USFWS
2819 Washington Office representative should work with the Regional/field office and the
2820 developer to ensure that a resolution is obtained in a timely manner. If the issue is
2821 unresolved, the USFWS representative on these Guidelines will facilitate resolution if it
2822 requires elevation within USFWS. The FAC recommends that the USFWS shepherd the
2823 disputed issue(s) up the USFWS chain of command, if necessary.

2824 *Consideration of the Guidelines in MBTA and BGEPA Enforcement*

2825 The Committee recommends that the Department adopt the following statement:

- 2826
- 2827 **“Consideration of the Guidelines in MBTA and BGEPA Enforcement**
- 2828 The Service urges voluntary adherence to the Guidelines and communication with the
2829 Service when planning and operating a facility. The Service will regard such voluntary
2830 adherence and communication as evidence of due care with respect to avoiding,
2831 minimizing, and mitigating impacts to species protected under the MBTA and BGEPA,
2832 and will take such adherence and communication fully into account when exercising
2833 its discretion with respect to any potential referral for prosecution related to the
2834 death of or injury to any such species. Each developer will be responsible for
2835 maintaining internal records sufficient to demonstrate adherence to the Guidelines.

2836 Examples of these records could include: studies performed in the implementation
2837 of the tiered approach; an internal or external review or audit process; an avian and
2838 bat protection plan; or a wildlife management plan. The Service retains its existing
2839 authority to inspect and assess the sufficiency of those records.”
2840

2841 *Optional Use of Avian and Bat Protection Plan (ABPP)*

2842 An Avian Bat Protection Plan (ABPP) is a company- or project-specific document that
2843 provides a description of actions to responsibly address the applicable wildlife issues
2844 associated with wind energy development; the avoidance, minimization and (as
2845 appropriate) mitigation measures; and the management activities that a company or project
2846 owner will conduct to protect birds and bats. Although the details of each company’s or
2847 project’s ABPP will be different, the overall goals of any ABPP include describing the actions
2848 and/or processes to implement and demonstrate adherence to the Guidelines in the
2849 development, construction and operation of wind energy projects.

2850 **Corporate ABPP**

2851 A corporate ABPP documents the processes a company uses to implement the Guidelines
2852 for all of its wind energy projects. Key elements usually include a corporate policy
2853 commitment to minimize **adverse** impacts to wildlife; specific processes to be used to
2854 reduce impacts to birds and bats during each stage of wind energy project development,
2855 construction, and operations; permit compliance systems; and implementation tools,
2856 including training, auditing, and reporting.

2857 **Project-specific ABPP**

2858 Companies that adopt corporate ABPPs may in many cases also “step down,” or implement,
2859 the corporate ABPP for some or all of its projects via project-specific ABPPs. In other cases,
2860 a company may develop only the project-specific ABPP.

2861
2862 A project-specific ABPP documents the bird and bat impact avoidance, minimization and (if
2863 applicable) mitigation measures for a specific site. Typically a project-specific ABPP will
2864 document the analyses, studies, and reasoning that have supported progressing from one
2865 tier to the next in the tiered approach laid out in the Guidelines. A project-specific ABPP will
2866 often be a plan developed in stages, over time, as the analysis and studies are undertaken
2867 for each tier.

2868 C. Federal Interagency Coordination and Cooperation

2869 The Committee recommends that the Chief of Division of Habitat and Resource
2870 Conservation, USFWS, employ the following strategies to ensure the timely and consistent
2871 review of wind energy projects by federal agencies:

- 2872
2873 1. Establish an interagency working group to optimize federal coordination and use of
2874 the USFWS national Guidelines to the greatest extent possible, to advance

- 2875 consistency and avoid duplication in the federal review and permitting process as it
2876 relates to wind development.
- 2877
- 2878 2. USFWS should work with other federal agencies to provide incentives for adopting
2879 and using USFWS national Guidelines, encourage early coordination for projects that
2880 may affect wildlife resources, and use interagency meetings to promote consistency.
- 2881
- 2882 3. USFWS should establish and maintain a readily accessible national repository of BMPs
2883 for wind/wildlife interactions to increase efficiency, interagency coordination, and
2884 state and industry use of best management practices.
- 2885
- 2886 4. Assist public lands management agencies in identifying landscapes that include
2887 important habitats and ecosystem components that merit special attention in
2888 considering wind energy development.
- 2889
- 2890 5. Cooperate with USDA-NRCS and USDA FSA to ensure that agricultural conservation
2891 programs – including but not limited to CRP, WRP, GRP, and FRPP – are implemented
2892 and managed in a manner consistent with the Guidelines.
- 2893
- 2894 USFWS should coordinate with other agencies that require data collection at a wind energy
2895 site to promote consistent methodology and reporting requirements, while also
2896 accommodating individual site conditions and practical limitation

2897 D. USFWS-State Coordination and Cooperation

2898 USFWS should encourage states to increase compatibility between state guidelines and
2899 these voluntary Guidelines, protocols, data collection methods, and recommendations
2900 relating to wildlife and wind energy. While these Guidelines contain recommendations that
2901 are generally applicable at the federal, state and local levels across the country, some
2902 specific recommendations contained herein may not be standard practice in all states.
2903 States that desire to or those that have formally adopted wind energy siting, permitting or
2904 environmental review regulations or guidelines are encouraged to cooperate with USFWS to
2905 develop consistent state level guidelines. USFWS should confer, coordinate and share its
2906 expertise with interested states when a state lacks its own guidance or program to address
2907 wind/wildlife interactions. The USFWS should also use states' technical resources as much as
2908 possible and appropriate.

2909 USFWS should establish a voluntary state/federal program to advance cooperation and
2910 compatibility between USFWS and interested state and local governments for coordinated
2911 review of wind energy projects under both federal and state wildlife laws. USFWS and
2912 interested states are encouraged to reach agreements to foster consistency in review of
2913 wind energy projects using the following tools:

- 2914
- 2915
- 2916 • Cooperation agreements with interested state governments.

- 2917
- 2918 • Joint agency reviews to reduce duplication and increase coordination in project
- 2919 review.
- 2920
- 2921 • A communication mechanism
- 2922 ▪ to share information about prospective wind energy projects,
- 2923 ▪ to coordinate project review, and
- 2924 ▪ to ensure that state and federal regulatory processes, and/or mitigation
- 2925 requirements are being adequately addressed.
- 2926 ▪ to ensure that species of concern and their habitats are fully addressed.
- 2927
- 2928 • Establishing consistent and predictable joint protocols, data collection methodology,
- 2929 and study requirements to satisfy wind energy project review and permitting.
- 2930
- 2931 • Designating a USFWS management contact within each regional office (or nationally)
- 2932 to assist field offices working with states and local agencies to resolve significant
- 2933 wildlife-related issues that cannot be resolved at the field level.
- 2934
- 2935 • Cooperative state/federal/industry research agreements relating to wind energy
- 2936 project-wildlife interactions.
- 2937
- 2938 • States without their own guidelines should consider waiting for the USFWS
- 2939 Guidelines in order to ensure compatibility with those guidelines.
- 2940

2941 USFWS Role

- 2942 • Provide training to states
- 2943 • Foster development of a national geographic data base that identifies development-
- 2944 sensitive ecosystems and habitats.
- 2945 • Support a national database for reporting of mortality data on a consistent basis.
- 2946 • Establish national BMPs for wind energy development projects
- 2947 • Develop recommended guidance on study protocols, study techniques, and
- 2948 measures and metrics for use by all jurisdictions
- 2949 • Assist in identifying and obtaining funding for national research priorities
- 2950

2951 E. USFWS-Tribal Coordination and Cooperation

2952 Tribal coordination is not important only in federal discussions. Many tribal traditional lands

2953 and tribal rights extend outside federal lands onto state regulated lands. In addition, tribal

2954 interests are impacted in even private land developments. A discussion of tribal input to all

2955 projects is important.

2956 *Authorities for Federal-Tribal Coordination*

2957 The Federal government maintains a special trust relationship with Indian tribes pursuant to
2958 treaties, statutes, Executive Orders, regulations, and judicial decisions. The federal
2959 government and USFWS affirmed these obligations to Indian tribes in Executive Order 13175
2960 “Consultation and Coordination with Indian Tribal Governments”, and Presidential
2961 Memorandum “Government-to-Government Relations with Native American Tribal
2962 Governments” (April 29, 1994), Joint Secretarial Order 3206 “American Indian Tribal Rights,
2963 Federal Tribal Trust Responsibilities, and the Endangered Species Act (updated January 16,
2964 2008), and The Native American Policy of the U.S. Fish & Wildlife Service (June 28, 1994).

2965 *Tribal Coordination*

2966 Accordingly, the USFWS shall seek to establish and maintain effective government-to-
2967 government working relationships with tribes to achieve the common goal of promoting
2968 and protecting the fish, wildlife and their habitat. Whenever USFWS is aware that their
2969 actions and activities may impact tribal trust resources, the exercise of tribal rights, or Indian
2970 lands (both lands held in trust for tribes and individual Indians and lands owned by tribes or
2971 individual Indians subject to restrictions on alienation), the USFWS shall consult and
2972 coordinate with, and seek the participation of, the affected Indian tribes to the maximum
2973 extent practicable. This shall include providing affected tribes adequate opportunities to
2974 participate in data collection, consensus seeking, comment, and associated processes. To
2975 facilitate the government-to-government relationship, the USFWS may coordinate their
2976 discussions with a representative from an intertribal organization, if so designated by the
2977 affected tribe(s).

2978 **Jurisdiction on Tribal Lands**

2979 The USFWS recognizes that Indian tribes value and take responsibility for the management
2980 of their lands and resources. As Indian lands, whether held in trust by the United States for
2981 the use and benefit of Indians or owned exclusively by an Indian tribe, are not subject to the
2982 controls or restrictions set forth in federal public land laws. Indian lands are not federal
2983 public lands or part of the public domain, but are rather retained by tribes or set aside for
2984 tribal use pursuant to treaties, statutes, court orders, executive orders, judicial decisions, or
2985 agreements. Accordingly, Indian tribes manage Indian lands in accordance with tribal goals
2986 and objectives, within the framework of applicable laws.

2987
2988 Except when determined necessary for investigative or prosecutorial law enforcement
2989 activities, or when otherwise provided in a federaltribal agreement, the USFWS, to the
2990 maximum extent practicable, shall obtain permission from tribes before knowingly entering
2991 Indian reservations and tribally-owned fee lands and shall communicate as necessary with
2992 the appropriate tribal officials. If a tribe believes this section has been violated, such tribe
2993 may file a complaint with the Secretary of the Interior, who shall promptly investigate and
2994 respond to the tribe.

2995 Tribal Conservation and Management Plans

2996 The USFWS acknowledges that Indian tribes value, and exercise responsibilities for,
2997 management of Indian lands and tribal trust resources. As such, the USFWS shall give
2998 deference to tribal conservation and management plans for tribal trust resources that: (a)
2999 govern activities on Indian lands, including, for purposes of these plans, tribally-owned fee
3000 lands, and (b) address the conservation needs of tribal resources. The USFWS shall conduct
3001 government-to-government consultations to discuss the extent to which tribal resource
3002 management plans for tribal trust resources outside Indian lands can be incorporated into
3003 actions to address the conservation needs of tribal resources.

3004 Communication with other Agencies

3005 USFWS will encourage and facilitate communication and cooperation among tribal
3006 governments, States, Federal agencies and others to identify and delineate respective roles
3007 and responsibilities and to ensure that issues of common interest and concern are discussed.
3008 This may include such activities as taking the initiative, as lead federal agency in this process,
3009 to provide the biological or managerial expertise necessary for resolution of conflicts about
3010 fish and wildlife resource issues. This may include but is not limited to coordination and
3011 cooperation with other fish and wildlife management agencies, such as the National Marine
3012 Fisheries Service.

3013 Intergovernmental Agreements for Sensitive Species

3014 The USFWS shall, when appropriate and at the request of an Indian tribe, pursue
3015 intergovernmental agreements to formalize arrangements for candidate, proposed, and
3016 listed species such as, but not limited to, land and resource management, multi-jurisdictional
3017 partnerships, cooperative law enforcement, and guidelines to accommodate Indian access
3018 to, and traditional uses of, natural products. Such agreements shall strive to establish
3019 partnerships that harmonize the USFWS mission with the Indian tribe's own ecosystem
3020 management objectives.

3021 Coordination on Cultural Resources Issues

3022 Tribes and the USFWS both recognize the relationship between habitat resources and
3023 cultural and historic resources. USFWS and its Cultural Resources Program manage the array
3024 of cultural resources under its jurisdiction. Therefore the USFWS shall consult with
3025 appropriate Indian tribe(s) to identify the cultural or religious interests, the traditional
3026 practices, aboriginal use areas, historic and sacred sites, artifacts, archeological sites, and
3027 treaty rights that could be affected by USFWS actions on Indian lands held in trust by the
3028 federal government. USFWS will be guided in this respect by such legislation as the National
3029 Historic Preservation Act, Native American Graves Protection and Repatriation Act,
3030 Archaeological Resources Protection Act, and the American Indian Religious Freedom Act.

3031
3032 USFWS should work with tribes with the goal to promote compatibility between tribal and
3033 federally recommended wildlife protocols, data collection methods, and requirements
3034 relating to wildlife and wind energy. These wind energy Guidelines contain

3035 recommendations that may be generally applicable at the federal, state, tribal and local
3036 levels across the country, as well as policies, measures and incentives that are focused on
3037 USFWS policies, procedures, goals and regulations, and those of other federal
3038 agencies. Some of the specific recommendations may not be applicable at the tribal
3039 government level. Those Indian tribes that desire to or that have formally adopted wind
3040 energy siting, permitting or environmental review regulations or guidelines may contact
3041 USFWS for technical assistance (including consultation, as necessary, with the Office of the
3042 Solicitor) in order to minimize conflicting or unnecessary requirements resulting from
3043 different tribal versus federal practices. In addition, USFWS should confer, coordinate and
3044 share its expertise with interested Indian tribes when a tribe lacks its own guidance or
3045 program to address wind and wildlife interactions.

3046
3047 The Committee recommends that USFWS establish a voluntary tribal/federal cooperation
3048 program to promote cooperation and compatibility between USFWS and interested tribal
3049 governments for coordinated review of wind energy projects under applicable federal
3050 wildlife laws. Formal agreements between USFWS and Indian tribes may be explored.
3051 Cooperation between Indian tribes and USFWS may include the following elements:

- 3052
3053 • Strengthening a cooperative approach to the management of fish and wildlife
3054 habitat on Indian lands through potential mutually cooperative agreements,
3055 memoranda of understanding, or memoranda of agreement with interested tribal
3056 governments to promote coordinated, consistent review of wind energy projects for
3057 compliance with applicable federal wildlife laws.
- 3058
3059 • Provision for voluntary joint agency reviews and other appropriate measures to
3060 reduce duplication and increase coordination between tribal governments and
3061 USFWS in reviewing wind energy projects.
- 3062
3063 • Fostering of communication between Indian tribes and USFWS to ensure that the
3064 party first obtaining the information about a prospective wind energy project will
3065 notify the other party to enable joint planning on how to coordinate review of the
3066 project.
- 3067
3068 • Identification of representatives of an Indian tribe who is responsible to work with
3069 the USFWS regional office to coordinate review of proposed wind activities under
3070 applicable wildlife laws.
- 3071
3072 • Establishment of consistent and predictable joint protocols, data collection
3073 methodology, and study requirements that can be used by USFWS and Indian tribes
3074 to satisfy wind energy project permitting and environmental review requirements.
- 3075
3076 • Designation of a USFWS management contact within each regional office (or
3077 nationally) who is available as a resource to the field offices to work with Indian

3078 tribes to resolve significant wildlife-related issues that may arise at wind energy
3079 projects that cannot be resolved at the field office.

- 3080
- 3081 • Establishment of cooperative tribal/federal/industry research agreements relating to
3082 wind energy project-wildlife interactions.
- 3083
- 3084 • Indian tribes must have the confidence that developers are considering tribal
3085 resources that may be at risk and ensure that tribal regulatory processes or
3086 mitigation requirements are being addressed in project development.
3087

3088 **Additional Optional Arrangements between Indian tribes and USFWS:**

- 3089 • USFWS should support and promote the establishment of negotiated agreements
3090 with interested Indian tribes that specify additional coordination, review and
3091 compliance responsibilities for ensuring wind energy project compatibility with
3092 applicable wildlife laws.
- 3093
- 3094 • In administering this tribal/federal partnership program, the Committee recommends
3095 that USFWS and the Indian tribes provide differing but complementary services:

3096 **USFWS Services:**

- 3097 • Provide training to Indian tribes.
- 3098 • Support and/or manage a national database for reporting of mortality data on a
3099 consistent basis.
- 3100 • Establish and maintain national “best management practices” for wind energy
3101 project siting and operation based on project experience and learning.
- 3102 • Establish and revise recommended guidance on study protocols, study techniques,
3103 and measures and metrics for use by all jurisdictions.
- 3104 • Assist in identification and pursuit of funding for national research priorities.

3105 **Indian tribes Services:**

- 3106 • Consider the voluntary national Guidelines as the minimum foundation of an Indian
3107 tribe’s approach to wind and wildlife review.
- 3108 • Consider sharing information by reporting project monitoring data and results
3109 received from the project developer to national database at USFWS.

3110 **F. NGO Actions**

3111 If a specific project involves actions at the local, state, or federal level that provide
3112 opportunities for public participation, non-governmental organizations (NGOs) can provide
3113 meaningful contributions to the discussion of biological issues associated with that project,
3114 through the normal processes such as scoping, testimony at public meetings, and comment
3115 processes. In the absence of formal public process, there are many NGOs that have

3116 substantial scientific capabilities and may have resources that could contribute productively
3117 to the siting of wind energy facilities. Several NGOs have made significant contributions to
3118 the understanding of the importance of particular geographic areas to wildlife in the United
3119 States. This work has benefited and continues to benefit from extensive research efforts
3120 and from associations with highly qualified biologists. NGO expertise can – as can scientific
3121 expertise in the academic or private consulting sectors – serve highly constructive purposes.
3122 These can include:

- 3123
- 3124 • Providing information to help identify environmentally sensitive areas, during the
3125 screening phases of site selection (Tiers 1 and 2, as described in this document)
- 3126 • Providing feedback to developers and agencies with respect to specific sites and site
3127 and impact assessment efforts
- 3128 • Helping developers and agencies design and implement mitigation or offset
3129 strategies
- 3130 • Participating in the defining, assessing, funding, and implementation of research
3131 efforts in support of improved predictors of risk, impact assessments and effective
3132 responses
- 3133 • Articulating challenges, concerns, and successes to diverse audiences
- 3134

3135 *NGO Conservation Lands*

3136 Implementation of these Guidelines by USFWS and other state agencies will recognize that
3137 lands owned and managed by non-government conservation organizations represent a
3138 significant investment that generally supports the mission of state and federal wildlife
3139 agencies. Many of these lands represent an investment of federal conservation funds,
3140 through partnerships between agencies and NGOs. These considerations merit extra care in
3141 the avoidance of wind energy development impacts to these lands. In order to exercise this
3142 care, the Committee recommends that the USFWS and allied agencies coordinate and
3143 consult with NGOs that own lands which might reasonably be impacted by a wind energy
3144 project under review.
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Appendix A: Glossary & List of Acronyms

Acceptable/unacceptable – In the tiered approach described in these Guidelines, the individuals and institutions involved in the decision process agree that risk and/or impacts are acceptable or unacceptable.

Accuracy – The agreement between a measurement and the true or correct value.

Adaptive management – An iterative decision process that promotes flexible decision making that can be adjusted in the face of uncertainties as outcomes from management actions and other events become better understood. The term as used in the recommendations and the guidelines specifically refers to “passive” adaptive management, in which alternative management activities are assessed, and the best option is designed, implemented, and evaluated.

Anthropogenic - resulting from the influence of human beings on nature

Area of interest – For most projects, the area where wind turbines and meteorological towers are proposed or expected to be sited and the area of potential impact.

Avian - Pertaining to or characteristic of birds.

Avoid – To not take an action or parts of an action, in order to avert the potential effects of the action or parts thereof. First of three components of “mitigation” as defined in USFWS Mitigation Policy. (See **mitigation**.)

Before-after/control-impact (BACI) – A study design that involves comparisons of observational data, such as bird counts, before and after an environmental disturbance in a disturbed and undisturbed site. This study design allows a researcher to assess the effects of constructing and operating a wind turbine by comparing data from the “control” sites (before and undisturbed) with the “treatment” sites (after and disturbed).

Best management practices (BMPs) - methods that have been determined by the stakeholders to be the most effective, practicable means of avoiding or minimizing significant adverse impacts to individual species, their habitats or an ecosystem, based on the best available information.

3185 **Buffer zone** – A neutral zone surrounding a resource designed to protect the resource from
3186 adverse impact, and/or a zone surrounding an existing or proposed wind facility for the
3187 purposes of data collection and/or impact estimation.
3188

3189 **Compensatory mitigation** –Replacement of project-induced losses to fish and wildlife
3190 resources. Substitution or offsetting of fish and wildlife resource losses with resources
3191 considered to be of equivalent biological value.

- 3192 - **In-kind** – Providing or managing substitute resources to replace the value of the
3193 resources lost, where such substitute resources are physically and biologically the same
3194 or closely approximate to those lost.
- 3195 - **Out-of-kind** - Providing or managing substitute resources to replace the value of the
3196 resources lost, where such substitute resources are physically or biologically different
3197 from those lost. This may include conservation or mitigation banking, research or other
3198 options.

3199
3200 **Cost effective** – Economical in terms of tangible benefits produced by money spent.

3201
3202 **Covariate** - Covariates are uncontrolled random variables that influence a response to a
3203 treatment or impact but that do not interact with any of the treatments or impacts being
3204 tested.

3205
3206 **Critical habitat** – For listed species, consists of the specific areas designated by rule making
3207 pursuant to Section 4 of the Endangered Species Act and displayed in 50 CFR § 17.11 and
3208 17.12.

3209
3210 **Cumulative impacts** – See **impact**.

3211
3212 **Displacement** - Displacement is the loss of habitat as result of an animal’s behavioral
3213 avoidance of otherwise suitable habitat. Displacement may be short-term, during the
3214 construction phase of a project, temporary as a result of habituation, or long-term, for the
3215 life of the project.

3216
3217 **Ecosystem** - A system formed by the interaction of a community of organisms with their
3218 physical and chemical environment. All of the biotic elements (i.e., species, populations, and
3219 communities) and abiotic elements (i.e., land, air, water, energy) interacting in a given
3220 geographic area so that a flow of energy leads to a clearly defined trophic structure, biotic
3221 diversity, and material cycles. USFWS Mitigation Policy adopted definition from E. P. Odum
3222 1971 *Fundamentals of Ecology*

3223
3224 **Endangered species** – See **listed species**.

3225
3226 **Extirpation** – the species ceases to exist in a given location. The species still exists
3227 elsewhere.
3228

- 3229 **Fatality** – An individual instance of death.
3230
- 3231 **Fatality rate** – The ratio of the number of individual deaths to some parameter of interest
3232 such as megawatts of energy produced, the number of turbines in a wind facility, the
3233 number of individuals exposed, etc, within a specified unit of time.
3234
- 3235 **Feathering** - A form of curtailment for wind turbines that involves either reducing the angle
3236 into the wind of individual blades to reduce their angle into the wind, thereby reducing rotor
3237 speed, or by turning the whole unit out of the wind. When rotors are feathered they are
3238 pitched parallel to the wind, essentially making them stationary.
3239
- 3240 **Federal action agency** - A department, bureau, agency or instrumentality of the United
3241 States which plans, constructs, operates or maintains a project, or which reviews, plans for
3242 or approves a permit, lease or license for projects, or manages Federal lands.
3243
- 3244 **Federally listed species** – See **listed species**.
3245
- 3246 **Footprint** – the geographic area occupied by the actual infrastructure of the development
3247 such as wind turbines, access roads, substation, overhead and underground electrical lines,
3248 and buildings.
3249
- 3250 **G1** - (Global Conservation Status Ranking) Critically imperiled: At very high risk of extinction
3251 due to extreme rarity (often 5 or fewer populations), very steep declines, or other factors.
3252
- 3253 **G2** - (Global Conservation Status Ranking) Imperiled: At high risk of extinction or elimination
3254 due to very restricted range, very few populations, steep declines, or other factors.
3255
- 3256 **G3** – (Global Conservation Status Ranking) Vulnerable: At moderate risk of extinction or
3257 elimination due to a restricted range, relatively few populations, recent and widespread
3258 declines, or other factors.
3259
- 3260 **Guy wire** - Wires used to secure wind turbines or meteorological towers that are not self-
3261 supporting.
3262
- 3263 **Habitat** - The area which provides direct support for a given species, including adequate
3264 food, water, space, and cover necessary for survival.
3265
- 3266 **Habitat fragmentation** - The separation of a block of habitat for a species into segments,
3267 such that the genetic or demographic viability of the populations surviving in the remaining
3268 habitat segments is reduced.
3269
- 3270 **Impact** – an effect or effects on natural resources and on the components, structures, and
3271 functioning of affected ecosystems.

- 3272 - **Cumulative** –changes in the environment caused by the aggregate of past, present and
 3273 reasonably foreseeable future actions on a given resource or ecosystem.
 3274 - **Direct** – effects on individual species and their habitats caused by the action and occur
 3275 at the same time and place.
 3276 - **Indirect impact** - effects caused by the action and are later in time or farther removed in
 3277 distance, but are still reasonably foreseeable.
 3278 - **Legal significance** -
 3279
 3280 **Infill** - Add an additional phase to the existing project, or build a new project adjacent to
 3281 existing projects.
 3282
 3283 **In-kind compensatory mitigation** - See **compensatory mitigation**.
 3284
 3285 **Intact habitat** - An expanse of habitat for a species or landscape scale feature, unbroken
 3286 with respect to its value for the species or for society.
 3287
 3288 **Intact landscape** - relatively undisturbed areas characterized by maintenance of most
 3289 original ecological processes and by communities with most of their original native species
 3290 still present.
 3291
 3292 **Lambda (λ)** – Population growth rate.
 3293
 3294 **Lattice design** - A wind turbine support structure design characterized by horizontal or
 3295 diagonal lattice of bars forming a tower rather than a single tubular support for the nacelle
 3296 and rotor.
 3297
 3298 **Lead agency** - Agency that is responsible for federal or non-federal regulatory or
 3299 environmental assessment actions.
 3300
 3301 **Lek** – A traditional site commonly used year after year by males of certain species of birds
 3302 (e.g., greater and lesser prairie-chickens, sage and sharp-tailed grouse, and buff-breasted
 3303 sandpiper), within which the males display communally to attract and compete for female
 3304 mates, and where breeding occurs.
 3305
 3306 **Listed species** – Any species of fish, wildlife or plant which has been determined to be
 3307 endangered or threatened under section 4 of the ESA (50 CFR §402.02), or similarly
 3308 designated by state law or rule.
 3309
 3310 **Local population** – A subdivision of a population of animals or plants of a particular species
 3311 that is in relative proximity to a project.
 3312
 3313 **Loss** – As used in this document, a change in wildlife habitat due to human activities that is
 3314 considered adverse and: (1) reduces the biological value of that habitat for species of
 3315 concern; (2) reduces population numbers of species of concern; (3) increases population

Comment [SSS9]: A proposed definition may be provided for FAC review.

3316 numbers of invasive or exotic species; or (4) reduces the human use of those species of
 3317 concern.

3318
 3319 **Megawatt (MW)** - A measurement of electricity-generating capacity equivalent to 1,000
 3320 kilowatts (kW), or 1,000,000 watts.

3321
 3322 **Migration** - Regular movements of wildlife between their seasonal ranges necessary for
 3323 completion of the species lifecycle.

3324
 3325 **Migration corridor** - Migration routes and/or corridors are the relatively predictable
 3326 pathways that a migratory species travel between seasonal ranges, usually breeding and
 3327 wintering grounds.

3328
 3329 **Migration stopovers** - Areas where congregations of birds assemble during migration that
 3330 supply high densities of food, such as wetlands and associated habitats.

3331
 3332 **Minimize** - To reduce to the smallest practicable amount or degree.

3333 **Mitigation**

- 3335 - (General definition) - avoiding, minimizing, and compensating for unavoidable impacts.
- 3336 - (Specific to these Guidelines) - avoiding or minimizing adverse impacts, and when
- 3337 appropriate, compensating for unavoidable significant adverse impacts, as identified in
- 3338 the tiered approach recommended in the Guidelines.

Comment [ejk10]: General definition

Comment [ejk11]: Recommended definition from the Synthesis Workgroup

3339 **Mitigation banking** -

Comment [SSS12]: A proposed definition may be provided for FAC review.

3340
 3341
 3342 **Monitoring** - A process of project oversight; also, making measurements of uncontrolled
 3343 events at one or more points in space or time with space and time being the only
 3344 experimental variable or treatment.

3345
 3346 **Mortality rate** – Population death rate, typically expressed as the ratio of deaths per 100,000
 3347 individuals in the population per year (or some other time period).

3348
 3349 **Operational modification** – Deliberate changes to wind energy facility operating protocols,
 3350 such as the wind speed at which turbines “cut in” or begin generating power, undertaken
 3351 with the object of reducing collision fatalities.

3352
 3353 **Passerine** - Describes birds that are members of the Order Passeriformes, typically called
 3354 “songbirds.”

3355
 3356 **Population** - A demographically and genetically self-sustaining group of animals and/or
 3357 plants of a particular species.

3358
 3359 **Practicable** - capable of being done or accomplished; feasible.

- 3360
3361 **Prairie grouse** – A group of gallinaceous birds, includes the greater prairie chicken, the lesser
3362 prairie chicken, and the sharp-tailed grouse, occurring in the Great Plains of North America.
3363
3364 **Project area** – The area that includes the project site as well as contiguous land that shares
3365 relevant characteristics.
3366
3367 **Project Site** - The land that is included in the project where development occurs or is
3368 proposed to occur.
3369
3370 **Project transmission lines** – Electrical lines built and owned by project developer.
3371
3372 **Raptor** – As defined by the American Ornithological Union, a group of predatory birds
3373 including hawks, eagles, falcons, osprey, kites, owls, vultures and the California condor.
3374
3375 **Relative abundance** - The number of organisms of a particular kind as a percentage of the
3376 total number of organisms within a given area or community.
3377
3378 **Risk** – The likelihood that adverse effects may occur to individual animals or populations of
3379 species of concern, as a result of wind energy development and operation. For detailed
3380 discussion of risk and risk assessment as used in this document, see [Chapter 2B]
3381
3382 **Rotor** - The part of a wind turbine that interacts with wind to produce energy. It consists of
3383 the turbine's blades and the hub to which the blades attach.
3384
3385 **Rotor-swept area** – The area of the circle or volume of the sphere swept by the turbine
3386 blades.
3387
3388 **Rotor-swept zone** - The altitude within a wind facility which is bounded by the upper and
3389 lower limits of the rotor-swept area and the spatial extent of the facility.
3390
3391 **S1** – (Subnational Conservation Status Ranking) Critically imperiled: Critically imperiled in the
3392 jurisdiction because of extreme rarity or because of some factor(s) such as very steep
3393 declines making it especially vulnerable to extirpation from the jurisdiction.
3394
3395 **S2** – (Subnational Conservation Status Ranking) Imperiled: Imperiled in the jurisdiction
3396 because of rarity due to very restricted range, very few populations, steep declines, or other
3397 factors making it very vulnerable to extirpation from jurisdiction.
3398
3399 **S3** – (Subnational Conservation Status Ranking) Vulnerable: Vulnerable in the jurisdiction due
3400 to a restricted range, relatively few populations, recent and widespread declines, or other
3401 factors making it vulnerable to extirpation.
3402

3403 **Sage grouse** – A large gallinaceous bird living in the sage steppe areas of the intermountain
3404 west, including the greater sage grouse and Gunnison’s sage grouse.

3405
3406 **Significant** – Significant shall be defined to include both context and intensity. Context
3407 means that the significance of an action may consider the affected region and the locality. In
3408 the case of a site-specific action, significance would usually depend upon the effects in the
3409 locale rather than in the state or the country as a whole. Both short- and long-term effects
3410 are relevant. Intensity refers to the severity of impact, and would often include
3411 consideration of the degree to which the proposed action affects wetlands, wild and scenic
3412 rivers, and ecologically critical areas. Considerations of significance include the following:

- 3413
- 3414 • Whether the action threatens a violation of Federal, State, or local law or
 - 3415 requirements imposed for the protection of the environment;
 - 3416 • The degree to which the action may adversely affect an endangered or threatened
 - 3417 species or its habitat that has been determined to be critical under the Endangered
 - 3418 Species Act of 1973;
 - 3419 • Whether the action is related to other actions with individually insignificant but
 - 3420 cumulatively significant impacts. Significance exists if it is reasonable to anticipate a
 - 3421 cumulatively significant impact on the environment (*Council on Environmental Quality*
 - 3422 *Definitions from 40 CFR 1500-1508*).
- 3423

3424 **Species of concern** - For a particular wind energy project, any species which (i) is listed as an
3425 endangered, threatened or candidate species under the Endangered Species Act, is subject
3426 to the Migratory Bird Treaty Act or Bald and Golden Eagle Protection Act, or is designated by
3427 law, regulation or other formal process for protection and/or management by the relevant
3428 agency or other authority, or has been shown to be significantly adversely affected by wind
3429 energy development, and (ii) is determined to be possibly affected by the project.

3430
3431 **Species of habitat fragmentation concern** – Species of concern whose genetic or
3432 demographic viability is reduced by separation of their habitats into smaller blocks, thereby
3433 reducing connectivity, and for which habitat fragmentation from a wind development
3434 project may create significant barriers to genetic or demographic viability of the affected
3435 population.

3436
3437 **String** – A number of wind turbines oriented in close proximity to one another that are
3438 usually sited in a line, such as along a ridgeline.

3439
3440 **Strobe** – Light consisting of pulses (of light) that are high in intensity and short in duration.

3441
3442 **Threatened species** – See **listed species**.

3443
3444 **Tubular design** - A type of wind turbine support structure for the nacelle and rotor that is
3445 cylindrical rather than lattice.

3446

3447 **Turbine height** - The distance from the ground to the highest point reached by the tip of the
3448 blades of a wind turbine.

3449
3450 **Voltage (low and medium)**– Low voltages are generally below 600 volts, medium voltages
3451 are commonly on distribution electrical lines, typically between 600 volts and 110 kV, and
3452 voltages above 110 kV are considered high voltages.

3453
3454 **Wildlife management plan** - A document describing actions taken to identify resources that
3455 may be impacted by proposed development; measures to mitigate for any adverse impacts;
3456 any post-construction monitoring; and any other studies that may be carried out by the
3457 developer.

3458
3459 **Wind turbine** - A machine for converting the kinetic energy in wind into mechanical energy,
3460 which is then converted to electricity.

3461 **Acronyms:**

3462 ABPP – Avian bat protection plan
3463 APLIC – Avian Power Line Interaction Committee
3464 APWRA – Altamont Pass Wind Resource Area
3465 BA – Before-After analysis
3466 BACI – Before-After Control-Impact study design
3467 BGEPA – Bald and Golden Eagle Protection Act
3468 BLM – Bureau of Land Management
3469 BMP – Best Management Practice
3470 CRP – Conservation Reserve Program
3471 CWA – Clean Water Act
3472 ESA – Endangered Species Act
3473 FAA – Federal Aviation Administration
3474 FACA – Federal Advisory Committee Act
3475 FRPP – Farm and Ranchlands Protection Program
3476 DOE – US Department of Energy
3477 DOI – US Department of Interior
3478 GIS – Geographic Information System
3479 GRP – Grasslands Reserve Program
3480 GS3C – Grassland Shrub-Steppe Species Collaborative
3481 MBTA – Migratory Bird Treaty Act
3482 NEPA – National Environmental Protection Act
3483 NWCC – National Wind Coordinating Collaborative
3484 RETI – Renewable Energy Transmission Initiative
3485 RSF – Resource Selection Function
3486 USDA FSA – US Department of Agriculture Farm Services Agency
3487 USDA-NRCS US Department of Agriculture – Natural Resource Conservation Service
3488 USFS – US Forest Service
3489 USFWS – US Fish and Wildlife Service

3490 USGS – US Geological Survey
3491 WRP – Wetlands Reserve Program

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3492

Appendix B:

3493

Legal White Paper

3494 From the Legal Subcommittee (presented and adopted at October 21-23, 2008 FAC Meeting)

3495

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Department of the Interior Wind Turbine Guidelines Advisory Committee

WHITE PAPER

The Charter for the U.S. Department of the Interior (“DOI”) Wind Turbine Guidelines Advisory Committee (the “Committee”) directs the Committee to provide advice and recommendations to the Secretary of the Interior (the “Secretary”) concerning wind turbine guidelines that “avoid and minimize impacts to wildlife and their habitat related to land-based wind energy facilities.” The Charter describes the authority of the Committee to act in furtherance of the Migratory Bird Treaty Act (“MBTA”),¹ the Bald and Golden Eagle Protection Act (“BGEPA”),² the Endangered Species Act (“ESA”),³ and the National Environmental Policy Act (“NEPA”).⁴ The Charter also directs the Committee to consider wildlife impacts, costs of information acquisition, scientific approaches, and compliance with State and Federal laws. In order to assist the Committee with regard to these directives, the Legal Subcommittee has prepared and the full Committee has unanimously adopted⁵ this memorandum summarizing: (1) the authority under the above-noted environmental laws to protect wildlife and habitat and regulate the impacts of land-based wind energy facilities; (2) the consequences of noncompliance with these laws; and (3) the means by which a person or entity may avoid or reduce liability and avoid, minimize, and mitigate adverse effects on wildlife or habitat under these laws.

I. SCOPE OF AUTHORITY TO PROTECT WILDLIFE AND HABITAT UNDER FEDERAL LAW AND CONSEQUENCES OF NONCOMPLIANCE

A. Endangered Species Act

By delegation of authority from the respective Secretaries of the Interior and Commerce, the ESA is administered by the U.S. Fish and Wildlife Service (“FWS”) and the National Marine Fisheries Service (“NMFS”), with the former having primary responsibility for terrestrial and freshwater species and the latter having primary responsibility for marine life. The purpose of the ESA is to “provide a means whereby the ecosystems upon which endangered species and threatened species depend may be conserved, to provide a program for the conservation of such endangered species and threatened species, and to take such steps as may be appropriate to achieve the purposes of [certain] treaties and conventions”⁶ In furtherance of this purpose, Sections 7 and 9 of the ESA contain independent provisions that may set species- and habitat-related standards relevant to wind energy projects.

1. Section 7(a)(2) Requirements

Section 7(a)(2) requirements relate to Federal agency actions. Section 7(a)(2) requires that:

each Federal agency shall, in consultation with . . . the Secretary, insure that any action authorized, funded or carried out by such agency . . . is not likely to jeopardize the continued existence of any endangered species or threatened species or result in the destruction or adverse modification of [designated critical] habitat of such species.⁷

The broad statutory description of agency action means that the Section 7(a)(2) standards apply to private actions that require Federal permits, licenses, or other forms of authorization, or that receive federal grants or other forms of federal funding.

Section 7(a)(2) contains two relevant standards: the “jeopardy standard” and the “critical habitat standard.” FWS has defined both standards in terms of “survival and recovery” of the endangered species or threatened species (“listed species”).⁸ However, several courts have described as invalid the regulatory definition of the critical habitat standard.⁹ Critical habitat—as with listed species—is designated by rulemaking under Section 4 of the ESA. Section 3 defines critical habitat in terms of conservation (“features” or “areas” that are “essential to the conservation of the species”).¹⁰ Section 3 also defines “conservation” in terms of recovery of the listed species to the point that it no longer needs the protection of the ESA.¹¹ Based on those statutory definitions, some courts have opined that the way in which the regulation defining the critical habitat standard uses “survival” in the critical habitat standard is inappropriate. Although the courts have not provided a substitute definition for the standard, they have determined that, where a listed species’ critical habitat is involved in an agency action,¹² the FWS must at least consider the effect of the action on conservation (and not just survival) of that species (even though, when designating critical habitat, the FWS can exclude all habitat for economic or other reasons up to the point that extinction would result from a failure to designate).¹³ The FWS also has not adopted a new or modified definition of the critical habitat standard; instead, it has declared it will not use its existing regulatory definition of the standard and will apply the standard solely in accordance with the statutory wording (*i.e.*, “destruction or adverse modification”).¹⁴

2. Section 9 Requirements

Section 9 sets a standard applicable to all persons, whether they are subject to any Federal agency action.¹⁵ Section 9(a)(1)(B) prohibits the “take” of endangered species of fish and wildlife within the United States or its territorial waters.¹⁶ A “take” is defined with extraordinary breadth to mean “harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect, or to attempt to engage in any such conduct.”¹⁷ In addition, as discussed below in Section II.B.9, Section 4(d) authorizes the FWS to apply the Section 9 prohibitions to threatened species. The FWS has by regulation applied those prohibitions to most threatened species.¹⁸ Therefore, a “take” of individual members of a listed endangered or threatened species of fish or wildlife (“wildlife”) constitutes a violation of the ESA.

With regard to the impacts of habitat modification on listed species covered by the Section 9 take prohibition, the FWS has by regulation defined “harm” as “an act which actually kills or injures wildlife,” which “may include significant habitat modification or degradation where it actually kills or injures wildlife by significantly impairing essential behavioral patterns, including breeding, feeding or sheltering.”¹⁹ Injury or death to a listed wildlife species can be the direct or indirect result of habitat modification or degradation, such that the act “impair[s] essential behavioral patterns, including breeding, feeding or sheltering.”²⁰ To be actionable, habitat modification or degradation must be “significant,”²¹ and land use activities that result in habitat modification or degradation are not sufficient in themselves to constitute a “take” of listed wildlife under Section 9 and the “harm” regulation.²² Instead, only a land use activity that “actually kills or injures wildlife” will constitute a “take” of a listed wildlife species.²³ Accordingly, “harm” requires proof of actual injury—the mere potential for injury to listed

wildlife is not “harm.”²⁴ Moreover, the regulation determines “harm” by reference to an individual member of a listed wildlife species.²⁵

The FWS also by regulation defined “harass,” but has—unlike the regulatory definition of “harm”—excluded consideration of habitat modification in the context of “harass.”²⁶ While “harm” requires “actual” injury to wildlife, the definition of “harass” includes a “negligent act or omission which creates the likelihood of injury to wildlife by annoying it” to a significant extent. Under the regulatory intent, instead of covering physical modifications of habitat, the “harass” rule addresses the annoying effects of persistent noise, light, or motion. In promulgating the definition, the FWS stated:

The concept of environmental damage being considered a “taking” has been retained but is now found in a new definition of the word “harm” By moving the concept of environmental degradation from the proposed definition of “harass” to the definition of “harm,” potential restrictions on environmental modifications are expressly limited to those actions causing actual death or injury to a protected species of fish or wildlife.²⁷

The only role that habitat modification might play in the “harass” form of take might be the *act* of habitat modification (where the presence of, and noise from, heavy equipment and construction crews are involved). However, courts have been extremely reluctant to find violations of the “harass” form of take.

There are three notable differences between the standards of Section 9 and Section 7(a)(2). Unlike the Section 7(a)(2) jeopardy standard, the Section 9 take standard only considers injuries to an individual member of a listed species. The take standard applies only to listed wildlife species, while the Section 7(a)(2) standards apply to all listed species, plants as well as wildlife. Moreover, the Section 9 standard applies to any habitat of listed wildlife species, while the Section 7(a)(2) critical habitat standard applies only to designated critical habitat of listed species.

As discussed in Section II, because most methods of compliance—or securing immunity for noncompliance—with the Section 9 take standard require at least some form of permit from, or agreement with, the FWS, and because that FWS permit or agreement itself constitutes a Federal agency action subject to Section 7(a)(2), the standards of Section 9 and Section 7(a)(2) are often applied together when private land uses or projects are involved.²⁸

3. Enforcement

Three general types of enforcement actions are available under Section 11 for violations of the ESA. First, Section 11(a) authorizes the government to pursue civil penalties against violators, and Section 11(b) authorizes the government to seek criminal penalties.²⁹ Second, Section 11(e)(6) authorizes the government to bring suits to enjoin violations.³⁰ And third, Section 11(g) authorizes private citizens to bring actions to enjoin violations of the ESA by any person and to force certain compliance with the ESA by the Secretary.³¹ The ESA provides significant penalties only for “knowing” acts,³² but it is a general intent statute which requires only that a violator knew that it was taking a particular action and not that the action was illegal.³³ Anyone who violates the ESA generally may be fined up to \$25,000 for a civil

violation and up to \$100,000 (\$200,000 for an organization) and/or imprisoned for not more than one year for a criminal violation.³⁴

B. Migratory Bird Treaty Act

The MBTA is a criminal environmental law which implements four international treaties that the United States has entered into in order to protect over eight hundred species of birds that migrate across the United States and its territories.³⁵ The MBTA states as follows:

Unless and except as permitted by regulations . . . it shall be unlawful at any time, by any means, or in any manner to pursue, hunt, take, capture, kill, attempt to take, capture, or kill, possess, offer for sale, sell . . . offer to purchase, purchase . . . ship, export, import . . . transport or cause to be transported . . . any migratory bird, any part, nest, or eggs of any such bird, or any product . . . composed in whole or in part, of any such bird or any part, nest, or egg thereof.³⁶

FWS regulations broadly define “take” to mean “pursue, hunt, shoot, wound, kill, trap, capture, or collect, or attempt to pursue, hunt, shoot, wound, kill, trap, capture, or collect.”³⁷ An unauthorized “take” of any one of the protected bird species constitutes a violation of the MBTA. By delegation of authority from the Secretary, the FWS administers the MBTA.

The MBTA’s applicability to habitat modification and destruction is unclear. Unlike the ESA, the definition of “take” in the MBTA does not include “harm” (or “harass”). And the MBTA itself is silent in regard to habitat modification and destruction. In *Seattle Audubon Society v. Evans*,³⁸ which involved a claim that the MBTA prohibited the U.S. Forest Service from logging activities that may provide habitat for a protected bird, the Ninth Circuit Court of Appeals concluded that the MBTA covers only direct, though unintended, bird deaths, and that habitat destruction leading indirectly to bird deaths was not a take for purposes of the MBTA.³⁹ In contrast to this and similar cases involving timber activities, there are several cases which have found MBTA liability in connection with the discharge of extra-hazardous materials or the misapplication of pesticides.⁴⁰

Reconciling these cases or determining what may constitute prohibited direct harm to migratory birds from habitat modification or destruction is not easy.⁴¹ A case which attempted to provide some order to the evaluation of claims under the MBTA is *United States v. Moon Lake Elec. Ass’n*,⁴² which is noteworthy for the wind energy industry because the court found the defendant electrical association liable under the MBTA and the BGEPA for the killing of protected birds resulting from its failure to install inexpensive protective equipment on its power poles. In *Moon Lake*, the district court disagreed with the distinction in *Seattle Audubon* between direct and indirect take, finding that the MBTA’s misdemeanor provision may apply to unintended bird deaths which are a probable consequence of a defendant’s actions. The court also ruled that the MBTA is not limited simply to physical conduct associated with hunting or poaching.⁴³ Although *Moon Lake* did not involve habitat modification, the court’s extensive analysis of incidental take under the MBTA could influence subsequent decisions. Based on the case law and other precedent,⁴⁴ it appears that incidental take of a protected bird can subject one to liability under the MBTA in some contexts, but the precise scope of the MBTA in connection with habitat modification or destruction and wind energy projects remains to be determined.

Unlike the ESA, the MBTA has no provision which expressly authorizes the issuance of permits by the FWS authorizing incidental take. The MBTA does authorize the Secretary to determine when, to what extent, if any, and by what means it is compatible with the terms of the related treaties “to allow hunting, taking, capture, killing, possession, sale, purchase, shipment, transportation, carriage, or export of any . . . [protected] bird, or any part, nest, or egg thereof” and to adopt regulations governing the same.⁴⁵ Pursuant to this authority the FWS has promulgated regulations which set forth requirements for the issuance of permits for a wide variety of specific purposes, including falconry, scientific collecting, conservation education, taxidermy, and waterfowl sale and disposal, as well as for the hunting of migratory waterfowl.⁴⁶ To date, however, the FWS has not issued rules expressly providing for a permitting program for incidental take (although the FWS, in very limited circumstances, has granted individual permits). As discussed in Section I(C), the FWS recently began—and has partially completed—a rulemaking under a similar statute, the BGEPA, which authorizes incidental takes of bald and golden eagles in certain circumstances. As discussed in Section II(C)(2), the FWS believes it has the authority to do the same under the MBTA.

The MBTA is enforced by the FWS through the U.S. Department of Justice (“DOJ”) and there is no private cause of action enabling others to bring suit to enforce this law.⁴⁷ The MBTA imposes only criminal penalties on those who violate the MBTA. The general misdemeanor provision of the MBTA is likely to be the most applicable provision in a wind energy context. Under this provision, a violator may be fined up to \$15,000 and/or imprisoned for up to six months for an unauthorized take of a protected bird, regardless of intent. Under the felony provision of the MBTA, anyone who “shall knowingly (1) take by any manner . . . any protected bird with intent to sell, barter or offer to barter such bird, or (2) sell, offer for sale, barter or offer to barter, any protected bird” is subject to a felony violation and may be fined up to \$250,000 (\$500,000 for organizations) and/or imprisoned for up to two years. Neither this provision, nor a misdemeanor provision which imposes fines and/or penalties for placing or directing the placement of bait for a protected bird, is expected to be applicable in a wind energy context.⁴⁸

To date no actions under the MBTA or the BGEPA have been brought against the developer of a wind energy project. The FWS has stated that it carries out its mission to protect migratory birds through investigations and enforcement and by fostering relationships with individuals, companies, and industries that have programs to minimize their impacts on migratory birds.⁴⁹ Because, the FWS has not promulgated regulations expressly providing for the issuance of permits for unintentional take, the FWS exercises enforcement discretion and focuses on those individuals, companies, or agencies that take migratory birds without regard for their actions and the law, especially when conservation measures have been developed and not implemented.⁵⁰ Although two authors recently questioned whether the exercise of enforcement discretion and lack of enforcement by the FWS and State agencies effectively results in an exemption from the MBTA for wind energy developers,⁵¹ it is possible that in the appropriate circumstances the FWS would pursue an action against a wind energy developer under the MBTA or the BGEPA.⁵²

C. Bald and Golden Eagle Protection Act

The BGEPA provides specific protections to bald and golden eagles. Under the BGEPA, it generally is unlawful for anyone to “take, possess, sell, purchase, barter, offer to sell, purchase or barter, transport, export or import, at any time or in any manner, any bald eagle . . . or any

golden eagle, alive or dead, or any part, nest, or egg thereof”⁵³ As defined in the BGEPA, “take” for this purpose includes “pursue, shoot, shoot at, poison, wound, kill, capture, trap, collect, molest or disturb.”⁵⁴ Recently, the FWS clarified the meaning of the word “disturb” in the BGEPA in anticipation of the ultimate removal of the bald eagle from the list of threatened species and thus loss of protection under the ESA.⁵⁵ Under the new regulation, “disturb” means

to agitate or bother a bald or golden eagle to a degree that causes, or is likely to cause, based on the best scientific information available, (1) injury to an eagle, (2) a decrease in its productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or (3) nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior.⁵⁶

Although there are differences in the meaning of these terms, as noted by the FWS, the term “disturb” in the BGEPA significantly overlaps with the terms “harm” and “harass” in the ESA.⁵⁷ An unauthorized “take” of any one of the protected eagles constitutes a violation of the BGEPA and MBTA. By delegation of authority from the Secretary, the FWS administers the BGEPA.

The United States Supreme Court has described BGEPA as both “exhaustive” and “consistently framed to encompass a full catalog of prohibited acts.”⁵⁸ Relying on this language, one court has held that the BGEPA prohibits electrocutions of eagles.⁵⁹ Such a decision suggests that the “taking” of a bald or golden eagle by a wind turbine could be prosecutable under the BGEPA.

Unlike the ESA—but like the MBTA—the definition of “take” in the BGEPA does not include “harm” or any other term that has been interpreted by the FWS to encompass death or injury arising from habitat modification.⁶⁰

The BGEPA provides that the Secretary may authorize certain otherwise prohibited activities through promulgation of regulations. Specifically, the Secretary is authorized to prescribe regulations permitting the

taking, possession, and transportation of [bald and golden eagles] . . . for the scientific or exhibition purposes of public museums, scientific societies, and zoological parks, or for the religious purposes of Indian tribes, or . . . for the protection of wildlife or agricultural or other interests in any particular locality [provided such permits are] compatible with the preservation of the bald eagle or the golden eagle.⁶¹

Unlike the ESA but like the MBTA, the BGEPA does not contain an express incidental take permit program. In connection with the removal of the bald eagle as a listed species under the ESA, however, the FWS recently adopted regulations that authorize incidental takes of eagles under the BGEPA which had previously been or in the future are authorized under the ESA, and has indicated that it intends to adopt an additional regulation that would provide for authorization of certain incidental takes of eagles under BGEPA.⁶²

Like the MBTA, the FWS enforces the BGEPA through the DOJ and there is no private cause of action enabling others to bring suit to enforce this law. The BGEPA imposes both civil and criminal penalties on those who violate the BGEPA. In order to be criminally liable, a violator “shall knowingly, or with wanton disregard for the consequences of his act take, possess,

sell, purchase, barter . . . transport . . . at any time or in any manner any [eagle] . . . or any part, nest, or egg thereof.” If convicted of a criminal violation under the BGEPA, the first offense is a misdemeanor for which the violator may be fined up to \$100,000 (\$200,000 for an organization) and/or imprisoned for up to one year, and in the case of a second or subsequent conviction for such a violation the offense becomes a felony for which the violator may be fined up to \$250,000 (\$500,000 for an organization) and/or imprisoned up to two years. Civil penalties may be imposed regardless of intent up to a maximum of \$5,000 for each violation.⁶³

D. National Environmental Policy Act

NEPA and its implementing rules require that before any discretionary major Federal agency action with significant environmental consequences can be adopted, an environmental impact statement (“EIS”) that assesses the environmental effects of the proposed action and alternatives must be prepared.⁶⁴ Additionally, NEPA rules require an environmental assessment before a Federal agency can take many actions that do not rise to the level of environmental significance requiring an EIS.⁶⁵ NEPA is an information-disclosure law that is procedural only, and does not limit the agency’s substantive range of decision.⁶⁶ But NEPA compliance process, by obtaining and disclosing environmental impact information and allowing public comment, often affects the substance of the agency’s decision. If a wind power project needs any federal permit (such as a Clean Water Act Section 404 permit, a permit for use of federal lands, or an ESA incidental take permit), this can trigger NEPA analysis duties. NEPA can be useful in analyzing the impacts of a proposed wind power project, and potential alternatives, on species and habitat, and in providing mitigation recommendations. That is, NEPA can add to the analytic rigor in considering wind power impacts.

E. Laws Relating to Native Americans

In contrast to the straightforward application of Federal and State wildlife laws to private land or public (State or Federal) land, the application of such laws to Indian land is more complex. Not only are the general rules applicable to jurisdiction in Indian country different, but Congress has also passed specific legislation for particular reservations or States that change even those general rules. Federal law applies everywhere in Indian country just as it does across the rest of the United States. State regulatory law generally does not apply on land held by the United States in trust for Indian tribes or individual Indians, unless Congress has provided otherwise. The major exceptions are in portions of Oklahoma and lands of certain tribes in the Northeast, especially in Maine. If a State is administering Federal law elsewhere, *e.g.*, a delegated program under the Clean Water Act, the Federal agency will generally still administer that law on trust land within the State. Tribal law applies within the boundaries of the tribe’s reservation (which is not necessarily the same as the land held in trust for the tribe or individuals). Tribal law also applies to non-Indians doing business with the tribe (*e.g.*, lessees), and to air and water flowing across the reservation.

II. METHODS FOR COMPLIANCE OR AVOIDANCE/REDUCTION OF LIABILITY FOR NON-COMPLIANCE

The Committee charged the Legal Subcommittee with identifying all existing methods for compliance and avoidance or reduction of liability for noncompliance with these four statutes. For each of the primary wildlife statutes identified in the Committee’s Charter—the

ESA, MBTA, and the BGEPA—we have identified all potentially relevant statutory, regulatory, judicial, and informal techniques.

A. Compliance with Section 7(a)(2) of the Endangered Species Act

Except in the extremely rare circumstance where a specially convened committee of cabinet members excuses compliance,⁶⁷ there is no method for avoiding compliance with Section 7(a)(2), although typically only the relevant Federal agencies are liable for noncompliance. As noted above, Section 7(a)(2) addresses Federal agency actions, but private landowners or project proponents frequently encounter Section 7(a)(2)'s requirements in the context of federal permitting or licensing actions, particularly “wetland permits” issued under Section 404 of the Clean Water Act.

Regulations establish three different processes for compliance with Section 7(a)(2) based on the degree of impact the Federal agency action may have on listed species or designated critical habitat. The FWS and NMFS also have published comprehensive guidance on the Section 7(a)(2) processes in the form of a detailed handbook.⁶⁸ If the Federal agency finds that the proposed agency action (in the case of federal permits, both the permit issuance and the private land use or project authorized by the permit) will not affect a listed species or critical habitat, the action may proceed without involvement of the FWS in a consultation process.⁶⁹ Otherwise, the Federal agency typically prepares a biological assessment to determine the effects of the proposed agency action. If the Federal agency finds that the action is “not likely to adversely affect” a listed species or critical habitat, the action may proceed if the FWS concurs in writing (termed “informal consultation”).⁷⁰ If the Federal agency determines that the action is likely to affect adversely a listed species or critical habitat (or the FWS does not concur in the agency's not-likely-to-adversely-affect determination), the Federal agency and the FWS engage in what is termed “formal consultation” as prescribed in Section 7(b).⁷¹ The formal consultation process begins with submission of the biological assessment to the FWS and proceeds under statutory and regulatory deadlines.⁷²

The initial product of formal consultation is a biological opinion issued by the FWS. If the FWS finds that the proposed action passes the Section 7(a)(2) standards (jeopardy to the species or adverse modification of critical habitat is not likely), it will so advise the Federal agency in the biological opinion and then typically suggest “reasonable and prudent measures” to minimize any impacts of “takes” that might occur. Unlike the voluntary mechanisms for avoidance of take liability discussed below, the FWS is limited under Section 7(a)(2) to proposing measures to “minimize” take impacts and may not propose measures to mitigate for those impacts.⁷³ If the FWS finds instead that the action would result in jeopardy or adverse modification, it will suggest to the Federal agency “reasonable and prudent alternatives” to the proposed agency action.⁷⁴ FWS regulations limit the degree to which the reasonable and prudent measures or alternatives may alter the agency action.⁷⁵

Federal agencies engaged in formal consultation are not required to follow the biological opinions and reasonable and prudent measures or alternatives;⁷⁶ however, the agencies seldom depart significantly from them. If the Federal agencies incorporate reasonable and prudent measures or a reasonable and prudent alternative in permits, licenses, and the like, then the authorized parties and certain other affected parties (*e.g.*, the owner of land leased to a permitted

project) are also covered (including, as discussed below, granted immunity from certain possible take of listed species).⁷⁷

Regulations require reinitiation of the Section 7(a)(2) process for a Federal agency action in certain circumstances.⁷⁸ The principal circumstances calling for reinitiation occur: (1) when the scientific understanding of the action's impacts on listed species or critical habitat covered by the original Section 7(a)(2) process changes significantly and results in harsher impacts than those analyzed in that process; (2) when a new species is listed or new critical habitat is designated that would be impacted by the agency action; or (3) when (described in Section II(B)(1) below) the amount of incidental take allowed by an incidental take statement is exceeded. The reinitiation of the Section 7(a)(2) process may lead to the FWS proposing new reasonable and prudent measures or alternatives for the proposed agency action.

B. Avoidance of Liability for Noncompliance with the Section 9 “Take” Prohibition in the Endangered Species Act

The ESA has a well-developed array of techniques for avoidance of liability for certain types of “take” otherwise prohibited under Section 9. Because the Section 9 standard is violated if an agency action or private land use or project takes even a single member of a listed wildlife species, it is quite stringent. Because the standard applies to all persons, it is also quite pervasive. In 1982 Congress enacted amendments to the ESA that established the basis for these take-liability-avoidance techniques. In so doing, Congress recognized that few agency actions or private land uses or projects that occur in the vicinity of a listed wildlife species could be designed to avoid entirely the possibility of take of even a single member of that species. The FWS has developed several additional techniques by regulation or practice. These statutory provisions, regulations, and practices apply to takes that are “incidental” to an otherwise lawful activity—commonly referred to as an “incidental take.”⁷⁹ In the following ten subsections, the subcommittee has described one technique under Section 7(b)(4) for avoiding take liability in connection with Federal agency actions and multiple techniques under Sections 10(a)(1)(A) and (B) for avoiding take liability for private land uses or projects.

1. Incidental Take Statements

The single technique for take liability avoidance for Federal agency actions under Section 7 is limited to those actions that undergo formal consultation (*i.e.*, actions for which a no effect or “not likely to adversely affect” listed species or critical habitat finding cannot be made). Section 7(b)(4) provides that, if the biological opinion issued by the FWS concludes that the proposed Federal agency action complies with the Section 7(a)(2) jeopardy and critical habitat standards, the FWS will issue an incidental take statement (“ITS”) to the agency.⁸⁰ The ITS will allow a specified amount of incidental take (stated either in number of species members or in acreage or other measurement of occupied or suitable habitat) over a specified term, if the Federal agency complies with the reasonable and prudent measures recommended by the FWS. Should the biological opinion find that the Federal agency action would violate either the jeopardy standard or the critical habitat standard, the FWS may still issue an ITS if the agency adopts a reasonable and prudent alternative offered by the FWS. In the case of federal permits, licenses, or other authorizations, the ITS will grant immunity for the specified incidental takes not only to the applicable Federal agencies, but also to the permittees, licensees, and certain other associated parties (*e.g.*, the owner of land leased to the permitted or licensed project).⁸¹

The principal differences between the ITS for Federal agency actions under Section 7(b)(4) and the permits and agreements with private landowners or project proponents under Section 10(a)(1)(A) and (B) of the ESA described in the next sections below, are that: (1) the latter techniques provide critical “No-Surprises” assurances (also described below) and the ITS does not; (2) the ITS has statutory and regulatory deadlines and the latter techniques do not; and (3) the Federal agencies assume more of the costs in the formal consultation process that produces the ITS (even when private land or projects are involved) than in the latter techniques.

2. Habitat Conservation Plans and Incidental Take Permits

Section 10(a)(1)(B) of the ESA⁸² authorizes the Secretary to issue an Incidental Take Permit (“ITP”) that will authorize take of a listed wildlife species by a non-federal landowner engaged in an otherwise lawful activity covered by a Habitat Conservation Plan (“HCP”). The ITP will allow a specified amount of incidental take (stated either in number of wildlife species members or in acreage or other measurement of occupied or suitable habitat) over a specified term, if the permittee continues to comply with the ITP. The incidental taking of a listed species must be covered by the HCP and identified in the ITP. An HCP must be included in every application for an ITP.

In approving an HCP and issuing an ITP, the FWS or NMFS, as applicable, must find that the taking will be incidental, that the applicant will minimize and mitigate to the maximum extent practicable the impacts of the taking, that the applicant will ensure proper funding for the plan, and that the taking will not appreciably reduce the likelihood of the survival and recovery of the species in the wild.⁸³ The FWS and NMFS have published comprehensive guidance on HCPs and the incidental take permitting process in the form of a detailed handbook, including an addendum which sets forth a five-point policy that provides clarifying guidance of these agencies for those applying for an incidental take permit under Section 10 of the ESA.⁸⁴ The so-called “No-Surprises” rule allows a permit holder to negotiate assurances that additional mitigation in the form of land, property interests, or financial compensation will not be required beyond the level of mitigation provided for under the HCP, regardless of a change in circumstance during the period covered by the ITP.⁸⁵ However, the trade-off for these regulatory assurances is that the ITP/HCP application process is lengthy. Because granting an ITP is a final Federal agency action subject to the Section 7 consultation requirement and NEPA, the FWS must consult with itself and comply with NEPA.⁸⁶ This may add significant time to the period it takes for a landowner to submit a HCP and obtain an ITP.

3. General Conservation Plans

A general conservation plan (“GCP”) allows the FWS to develop a Section 10(a)(1)(B) conservation plan suitable for the needs of a local area, complete all NEPA requirements for a Section 10(a)(1)(B) ITP issuance, and then issue individual permits to landowners who wish to apply for an ITP and demonstrate compliance with the terms and conditions of the GCP. The development of a GCP is undertaken by the FWS, rather than an individual applicant, and is ideally based upon a conservation strategy for the species and addresses the needs of the local community. Basically, the GCP has everything that is contained in a traditional HCP, including No-Surprises assurances, except the names of the applicant and future permittees. The GCP is not a substitute for a regional multiple action HCP which a county or other jurisdiction may use.

Such a large-scale effort would be better developed using the traditional HCP approach because of the complexity of fully analyzing all activities under a regional multiple action HCP.⁸⁷

4. Safe Harbor Agreements

A safe harbor agreement is a voluntary agreement in which a non-federal landowner works with the FWS to develop management actions that will contribute to the recovery of a listed species for an agreed-upon time period.⁸⁸ Management actions can include habitat maintenance and reintroduction of listed species onto the land. In exchange for implementing these management actions, the FWS provides regulatory assurance to the landowner by issuing an enhancement of survival permit pursuant to Section 10(a)(1)(A) of the ESA.⁸⁹ This permit provides that property that is part of a safe harbor agreement can be altered and returned to agreed-upon baseline conditions at the end of the agreement time period, even if it involves the taking of listed species.⁹⁰ This permit also may include No-Surprises assurances similar to those discussed under Section II(B)(2).⁹¹

5. Candidate Conservation Agreements

A candidate conservation agreement is a formal agreement between a non-federal landowner and the FWS that addresses the conservation needs of candidate or at-risk species.⁹² The goal of candidate conservation agreements is to prevent the listing of these species. A non-federal landowner that enters into a candidate conservation agreement with the FWS typically receives certain regulatory assurances.⁹³ In the case of a candidate conservation agreement with assurances, the agreement provides incentives for the non-federal landowner to voluntarily implement conservation measures for candidate or at-risk species. In exchange for implementing conservation measures that will remove or reduce the threat to candidate or at-risk species, the FWS provides regulatory assurances (similar to the No-Surprises assurances) to the landowner by issuing an enhancement of survival permit pursuant to Section 10(a)(1)(A) of the ESA.⁹⁴ This permit provides that no additional conservation measures will be required of the landowner if the species becomes listed in the future, even if it involves the taking of listed wildlife species.⁹⁵ In addition, this permit allows permit holders to take wildlife species and modify habitat conditions to those baseline conditions agreed upon and specified in the agreement.⁹⁶

6. Conservation Agreements and Memoranda of Understanding

A few FWS Regions have experimented with a basic contract between the FWS and a landowner—called a “conservation agreement” or memorandum of understanding (“MOU”)—which describes land use activities the landowner intends to take and methods the landowner will use to provide protection for potentially affected listed species. The FWS’ signing of a conservation agreement or MOU constitutes an agency action which permits the FWS to issue a biological opinion and ITS which provides incidental take immunity to the landowner as well as the FWS.⁹⁷ This technique to secure incidental take immunity was found valid by the Ninth Circuit Court of Appeals in a citizen suit challenge to the Plum Creek conservation agreement.⁹⁸ Recently, as a matter of practice, Region 8 of the FWS has settled on the “net conservation benefit” standard for conservation agreements identical to the standard applied by rule to safe harbor agreements.⁹⁹ This technique benefits the landowner by requiring significantly less time and fewer procedural steps to secure the incidental take immunity than does an ITP, but it lacks the No-Surprises assurances landowners obtain with an ITP.

7. Conservation Banking

Conservation banks are lands that are permanently protected and managed for listed or at-risk species, with the concept modeled on the concept of wetland mitigation banking.¹⁰⁰ The FWS approves these banks to sell mitigation credits to developers who need to offset adverse environmental impacts elsewhere. Thus, conservation banking utilizes traditional concepts of supply and demand to facilitate the buying and selling of mitigation credits. By selling mitigation credits, landowners can generate income, preserve their property, and participate in conservation management plans. Developers who purchase these habitat or species mitigation credits are able to offset their negative environmental impacts in one simple transaction.

One instance in which conservation banking can be utilized is to assist in the obtainment of incidental take permits pursuant to Section 10 of the ESA. In applying for an incidental take permit, a landowner must submit an HCP that reports actions that will be taken to minimize and mitigate any adverse impacts on listed species. This mitigation may involve the purchase of mitigation credits from a conservation bank.¹⁰¹

8. Section 6 State Cooperative Agreements

Section 6 of the ESA provides for substantial federal funding of State conservation programs benefiting listed species. Section 6(c) of the ESA authorizes the Secretary to enter into a cooperative agreement with any State or territory which establishes and maintains an adequate and active program for the conservation of endangered species and threatened species.¹⁰² States with cooperative agreements approved by the FWS are eligible to receive funds from the Cooperative Endangered Species Conservation Fund (“CESCF”) established pursuant to Section 6 of the ESA up to specified limits.

The “adequate and active programs” established by the States to secure funding under the CESCF are usually skeletal in substance and do not contain provisions for the protection of any specific listed species. These State programs provide no basis for securing take liability immunity. However, Section 6(c) does provide for cooperative agreements with States when “plans are included under which immediate attention will be given to those resident species of fish and wildlife [and, in a similar provision, for resident species of plants] which are determined by the Secretary [of the Interior] or the State agency to be endangered or threatened and which the Secretary and the State agency agree are most urgently in need of conservation programs.”¹⁰³ If such a species-specific cooperative agreement is developed, the State, and private landowners or project proponents who enroll in the program, can secure incidental take immunity through an incidental take statement issued by the FWS. The FWS’ decision to approve the species-specific cooperative agreement is a Federal agency action that is subject to the Section 7(a)(2) process; if that process includes formal consultation, the FWS issues an ITS. For example, the State of Idaho and the Federal government (the FWS and NMFS) are working on a cooperative agreement specific to listed salmonids in the Snake River basin in which irrigators and private timberland owners could voluntarily enroll and obtain certificates of inclusion that would secure for them the immunity of the ITS if they abide by the agreement’s salmon protection provisions.

9. Section 4(d) Rules

Section 4(d) of the ESA gives the Secretary authority to issue regulations to conserve threatened species or apply in whole or in part the take prohibition to threatened species. As

previously mentioned, this authority has been delegated to the FWS and NMFS. While the FWS has adopted a general blanket rule that extends the Section 9(a)(1) take prohibition to all threatened wildlife species, it has also retained the authority to remove or alter this general prohibition for certain threatened species on a species-specific basis.¹⁰⁴ Thus, it is within the jurisdiction of the FWS to provide exemptions for conservation efforts, for example, by providing species-specific take protection for landowners who pursue certain habitat conservation measures. However, a 4(d) rule is not easy to obtain, and it is generally very specific. Moreover, a 4(d) rule only applies to threatened species, as noted above.

10. Bird Letters

Landowners are encouraged to engage in open communication with the FWS on how to avoid a Section 9 violation, and the FWS has a history of providing advice and recommendations to landowners.¹⁰⁵ Historically, this advice has been rendered in the form of letters providing guidelines to avoid take of listed wildlife species or simple declarations of the FWS that it “believes” the landowner’s property would not provide suitable habitat for particular listed species or that the landowner’s activity would not likely result in a take of listed wildlife species. Although these so-called “bird letters” do not as a legal matter preclude future liability, the expectation is that the government will use enforcement discretion regarding landowners who have cooperated with the FWS in avoiding the taking of a listed species.¹⁰⁶

C. Liability Avoidance and Mitigation under the Migratory Bird Treaty Act

1. Bird Letters and Avian Protection Plans

Like the ESA bird letters, MBTA bird letters are generally enforcement discretion documents that outline the FWS’ willingness not to recommend prosecution for MBTA takings if a project proponent agrees to follow certain “best management practices.”¹⁰⁷ This enforcement discretion approach can take several forms, including project-specific letters, general guidance, and the proffer of enforcement/prosecutorial discretion in avian protection plans. In particular, it has been used for avian protection plans for power lines prepared by electric utilities and acknowledged by the FWS.¹⁰⁸

2. Incidental Take Authorizations Pursuant to a Possible New Regulation

The language of the MBTA gives the FWS authority and discretion to adopt regulations to permit reasonable activities that result in the taking of birds. Congress, in Section 704 of the MBTA, expressly authorizes the promulgation of regulations that permit the taking of migratory birds in a broad grant of authority to the FWS.

Pursuant to Section 704, the FWS has promulgated a series of regulations that permits the taking of migratory birds in many circumstances. For example, as discussed under Section I(B) above, current regulations authorize the issuance of permits and season limitations for migratory bird hunting, as well as for a number of other activities that would otherwise be proscribed by the MBTA, such as falconry, raptor propagation, scientific collecting, take of depredating birds, taxidermy, take of overabundant birds, and waterfowl sale and disposal. Special purpose permits, for activities outside the scope of the specific permits, are also available.¹⁰⁹

From this broad Congressional grant of authority in Section 704(a), the FWS may have the authority to promulgate regulations establishing a new permit that would allow for the taking of birds at wind energy developments under certain conditions. Although the FWS does not have express authorization in the MBTA to issue “incidental take permits” as provided in the ESA, the broad grant of authority in Section 704 seems to allow issuance of such permits should the FWS choose to exercise this authority in the wind energy and other contexts. This would require the promulgation of a new regulation by the FWS.

3. Special Purpose Permits

As an alternative to a new regulation, under current MBTA regulations at 50 C.F.R. Part 21, “special purpose permits” may be granted when an applicant makes a sufficient showing of an activity’s benefit to the migratory bird resource or other compelling justification.

FWS regulations provide for migratory bird permits for special purpose activities which are otherwise outside the scope of standard permits available for such activities as falconry, raptor propagation, scientific collecting, taxidermy, control of depredating birds, control of overabundant bird populations, etc.¹¹⁰ According to 50 C.F.R. § 21.27, “permits may be issued for special purpose activities related to migratory birds, their parts, nests, or eggs, which are otherwise outside the scope of the standard form permits of this part.” A special use permit may be issued to an applicant who submits a written application and “makes a sufficient showing of benefit to the migratory bird resource, important research reasons, reasons of human concern for individual birds, or other compelling justification.”¹¹¹

The FWS in very limited circumstances has issued special purpose permits to authorize incidental take. This approach potentially could be used to authorize incidental take caused by wind energy projects. For example, a wind energy project theoretically could apply to the FWS for a special use permit for an incidental take of birds based on a showing that the wind facility was providing an overall positive benefit to the migratory bird resource, perhaps through accompanying mitigation measures, or constitutes a situation of compelling justification due to the benefits of renewable energy generation. To date, however, the FWS has not endorsed such an interpretation of the special-purpose activity regulation.

4. FWS Interagency Memoranda of Understanding

Pursuant to Executive Order 13186,¹¹² FWS has worked with over twenty Federal agencies over the last few years in developing Memoranda of Understanding (“MOUs”) to deal with possible violations of the MBTA by addressing migratory bird conservation in a proactive manner and to minimize take of migratory birds. There are currently two official MOUs between the FWS and Federal agencies, and the FWS hopes to enter into approximately eighteen more in the future. An MOU does not authorize a take, but it can establish a good faith effort of interagency communication, give agencies more certainty in their practices, and aid conservation in the long term. To date, the FWS has not entered into this type of MOU with the private sector.

D. Liability Avoidance and Mitigation under the Bald and Golden Eagle Protection Act

1. Special and Incidental Take Permits

As discussed under Section I(C), the Secretary may authorize otherwise prohibited activities by regulation and the Secretary recently proposed a permit program under the BGEPA.¹¹³

Endnotes

¹ 16 U.S.C. §§ 703–712.

² *Id.* §§ 668–668d.

³ *Id.* §§ 1531–1544.

⁴ 42 U.S.C. § 4371, *et. seq.*

⁵ The full Committee’s October 22, 2008, approval prospectively authorized the inclusion *nunc pro tunc* of technical revisions. This final version includes those technical revisions.

⁶ 16 U.S.C. § 1531(b).

⁷ *Id.* § 1536(a)(2).

⁸ 50 C.F.R. § 402.02.

⁹ *Gifford Pinchot Task Force v. U.S. Fish and Wildlife Serv.*, 278 F.3d 1059, 1069–72 (9th Cir. 2004); *Sierra Club v. U.S. Fish and Wildlife Serv.*, 245 F.3d 434 (5th Cir. 2001).

¹⁰ 16 U.S.C. § 1532(5).

¹¹ *Id.* § 1532(3).

¹² Critical habitat has been designated for only thirty-eight percent of listed domestic species.

¹³ *Gifford Pinchot*, 278 F.3d at 1071–74; *see Northern Spotted Owl v. Lujan*, 758 F. Supp. 621, 623 (W.D. Wash. 1991); 16 U.S.C. § 1533(b)(2).

¹⁴ Memorandum of FWS Director to Regional Directors, December 9, 2004. The memorandum also advised the FWS to apply the statutory standard by “discuss[ing] whether, with implementation of the proposed Federal action, critical habitat would remain functional (or retain the current ability for the primary constituent elements [the regulatory wording for the statutory features ‘essential to the conservation’ of the species] to be functionally established) to serve the intended conservation role for the species.”

¹⁵ 16 U.S.C. § 1538.

¹⁶ *Id.* § 1538(a)(1)(B). The Secretary has extended the “take” prohibition to threatened species of fish and wildlife. *Id.* § 1533(d); 50 C.F.R. § 17.31(a).

¹⁷ 16 U.S.C. § 1532(19).

¹⁸ *See* 50 C.F.R. § 17.31.

¹⁹ *Id.* § 17.3.

²⁰ *Id.*

²¹ *Id.* § 17.3. See 46 Fed. Reg. 54,750 (1981) (“To be subject to Section 9, the modification or degradation must be *significant*”) (emphasis in original).

²² 46 Fed. Reg. 54,750 (1981) (“[H]abitat modification or degradation, standing alone, is not a taking pursuant to Section 9.”).

²³ See *Babbitt v. Sweet Home Chapter of Cmty. for a Great Oregon*, 515 U.S. 687, 691 n.2 (1995); 40 Fed. Reg. 44,413 (1975) (“[P]otential restrictions on environmental modifications are expressly limited to those actions causing actual death or injury to a protected species of fish or wildlife.”). See also Memorandum from Associate Solicitor, Conservation and Wildlife, to Director, Fish and Wildlife Service (May 11, 1981) (stating that the *Palila* court decision “erroneously supports the view that habitat modification alone may constitute ‘harm’”); “Endangered and Threatened Wildlife and Plants: Final Redefinition of ‘Harm,’” 46 Fed. Reg. 54,748 (1981) (“[H]abitat modification or degradation, standing alone, is not a taking pursuant to Section 9.”).

²⁴ See *Sweet Home*, 515 U.S. at 708–709 (O’Connor, J., concurring) (“[T]he challenged regulation is limited to significant habitat modification that causes actual, as opposed to hypothetical or speculative, death or injury to identifiable protected animals.”); *Am. Bald Eagle v. Bhatti*, 9 F.3d 163, 166 (1st Cir. 1993) (stating that, while bald eagles can be harmed by ingesting lead, there is no evidence of actual harm to bald eagles as a result of deer hunting and eagles feeding on deer carrion containing lead slugs). But see *Forest Conservation Council v. Rosboro Lumber Co.*, 50 F.3d 781, 783 (9th Cir. 1995) (“[A] showing of a future injury to an endangered or threatened species is actionable under the ESA.”); *Marbled Murrelet v. Babbitt*, 83 F.3d 1060, 1064 (9th Cir. 1996) (holding that an imminent threat of future harm is sufficient for an injunction under the ESA).

²⁵ 46 Fed. Reg. 54,749 (“[S]ection 9’s threshold does focus on individual members of a protected species.”).

²⁶ See 50 C.F.R. § 17.3.

²⁷ 40 Fed. Reg. 44,413 (1975).

²⁸ The third, and most stringent behavioral standard—species’ “conservation”—is less relevant to wind energy projects. It is contained in two ESA sections—Sections 7(a)(1) and 4(f). Section 3(2) of the ESA defines “conservation” to mean actions that permit eventual recovery of the listed species to the point that it no longer requires ESA protection. See 16 U.S.C. § 1532(2). Section 7(a)(1) relates solely to federal agencies, and speaks of programs, not agency actions as does Section 7(a)(2). Section 7(a)(1) requires that federal “agencies shall, in consultation with” the Secretary or the Secretary of Commerce, as applicable, “utilize their authorities in furtherance of the purposes of this Act by carrying out programs for the conservation of” listed species. 16 U.S.C. § 1536(a)(1). The House Committee with ESA jurisdiction and the FWS and NMFS rejected the notion that this provision requires that all federal agency actions be structured to advance conservation or recovery of listed species. 51 Fed. Reg. 19,954–55 (1986). The FWS and NMFS made their conservation recommendations non-binding in 50 C.F.R. § 402.14(j). Because the Section 7(a)(1) consultation requirement applies at the *program*-wide

level, the Section 7(a)(2) agency *action* consultation requirement still leaves a federal agency with the discretion to approve a specific activity or project (such as a permit or authorization for a wind energy project) that does not foster conservation (and thereby, disregard conservation recommendations that are often included in the biological opinion prepared by the FWS or NMFS during the consultation process). Even as to agency programs (including any “program” that might be established in a federal agency for wind energy development), due to those Congressional and regulatory interpretations, federal agencies often have ignored the Section 7(a)(1) “consultation” command for possible conservation programs. However, the finding of the Fifth Circuit Court of Appeals that such consultations with the FWS or NMFS are legally enforceable in *Sierra Club v. Glickman*, 156 F.3d 606 (5th Cir. 1998), may prompt more Section 7(a)(1) consultations, as evidenced by the emphasis given to this provision in the Memorandum of Agreement between FWS/NMFS and the Environmental Protection Agency on “Enhanced Coordination Under the Clean Water Act and Endangered Species Act.” 66 Fed. Reg. 11,202 (2001).

In recognition that “conservation” is the ultimate objective of the ESA and to enlist the most knowledgeable in the cause, Section 4(f) directs the Secretary and the Secretary of Commerce, as applicable, to prepare “recovery plans” for most listed species and suggests the appointment of “recovery teams” to draft those documents. 16 U.S.C. § 1533(f). A recovery plan is not a legally binding document under *Fund for Animals v. Rice*, 85 F.3d 535, 547 (11th Cir. 1996). However, some courts have conducted judicial review of recovery plans and required compliance with Section 4(f). *See, e.g., Grand Canyon Trust v. Norton*, 2006 WL 167560 (D. Az. 2006).

²⁹ 16 U.S.C. §§ 1540(a) and (b).

³⁰ *Id.* § 1540(e)(6).

³¹ *Id.* § 1540(g). In any suit filed by a private citizen pursuant to Section 11(g), a court may award costs of litigation, including reasonable attorney and expert witness fees, to any party whenever the court deems such an award appropriate. *Id.* § 1540(g)(4).

³² *Id.* §§ 1540(a) and (b) (“Any person who knowingly violates . . .”).

³³ *See United States v. McKittrick*, 142 F.3d 1170, 1177 (9th Cir. 1998) (ESA is a general intent statute, meaning the defendant did not have to know he was killing a wolf, only that he was shooting an animal that turned out to be a wolf); *United States v. Nguyen*, 916 F.2d 1016 (5th Cir. 1990) (defendant did not need to know that possessing the turtle was illegal to violate the ESA, only that he possessed the turtle); *United States v. St. Onge*, 676 F. Supp. 1044 (D. Mont. 1988) (government did not have to show the defendant knew the animal he was killing was a grizzly bear).

³⁴ 16 U.S.C. § 1540(a) and (b). The statutory fines and periods of imprisonment authorized for violations of the ESA, MBTA, and BGEPA noted herein reflect the inflation-based adjustments required by Federal Fines and Sentencing Laws, 18 U.S.C. §§ 3551, *et. seq.* The Alternative Fines Act, 18 U.S.C. § 3571, in general sets forth maximum monetary fines a defendant who has been found guilty of any federal crime (not just a wildlife crime) may be sentenced to pay. The Alternative Fine Based on Gain or Loss, 18 U.S.C. § 3571(d), requires that if any person derives pecuniary gain from the offense, or if the offense results in pecuniary loss to a person other than

the defendant, the defendant may be fined not more than the greater of twice the gross gain or twice the gross loss, unless imposition of a fine under this subsection would unduly complicate or prolong the sentencing process.

³⁵ For a list of the migratory birds protected by the MBTA, *see* 50 C.F.R. § 10.13.

³⁶ 16 U.S.C. § 703(a).

³⁷ 50 C.F.R. § 10.12.

³⁸ 952 F. 2d 297 (9th Cir. 1991).

³⁹ *Id.* at 302.

⁴⁰ *E.g.*, *United States v. FMC Corp.*, 572 F.2d 902 (2d Cir. 1978); *United States v. Corbin Farm Serv.*, 444 F. Supp. 510 (E. D. Cal. 1978), *aff'd*, 578 F.2d (9th Cir. 1978).

⁴¹ *See* Blaydes and Firestone, *Wind Power, Wildlife and the Migratory Bird Treaty Act: A Way Forward*, accepted for publication, 38(4) ENVTL. L. ____ (2008) (“The line between habitat modification and direct harm can be quite fine, if not nonexistent.”); Baldwin, *The Endangered Species Act, Migratory Bird Treaty Act, and Department of Defense Readiness Activities: Background and Current Law*, CRS Report for Congress (2004) at 7 (“There evidently is . . . confusion as to what constitutes direct harm [from habitat modification and destruction].”); Lemly and Ohlendorf, *Regulatory Implications of Using Constructed Wetlands to Treat Selenium-Laden Wastewater*, 52 ECOTOXICOLOGY ENVT’L SAFETY 46–56 (2002) (noting the unforeseen impact of selenium-laden wastewater in artificial wetlands on migratory birds).

⁴² 45 F. Supp. 2d 1070 (D. Co. 1999).

⁴³ *Id.* at 1185. According to the court, the proximate causation requirement distinguished the bird deaths involved in the case from those which may result from “driving an automobile, piloting an airplane, maintaining an office building, or living in a residential dwelling with a picture window” *Id.* at 1085.

⁴⁴ The U. S. Congress first explicitly acknowledged that the MBTA covers “incidental take” in some circumstances when, in 2002, it enacted P.L. 107-314, which provides that during a specified period of time the take proscription in the MBTA does not apply to the incidental take of a protected bird during authorized military readiness activities. This suspension of the MBTA was enacted in response to a case finding that take of protected birds during military readiness activities was unlawful under the MBTA (*Center for Biological Diversity v. Pirie*, 191 F. Supp. 2d 161 (D. D.C. 2002) and remained in effect until a new regulation to exempt incidental take of migratory birds during military readiness activities was finally adopted by the FWS. The final regulation was adopted by the FWS in 2007 and is located at 50 C.F.R. § 21.15. The regulation generally permits incidental take in connection with military preparedness activities, and requires for those ongoing or proposed activities that the armed forces determines may result in a significant adverse effect on a population of a migratory bird species that the armed forces must confer and cooperate with the FWS to develop and implement appropriate conservation measures to minimize or mitigate such significant adverse effects.

In addition to the above-noted Congressional action, while not dispositive for purposes of the MBTA, an executive order signed by President Clinton which imposed additional obligations on federal agencies to protect migratory birds defined the term “take” to include “unintentional

take” (in a manner which did not mean “unintended” but the equivalent of incidental take as defined above). Exec. Order No. 13186, Responsibilities of Federal Agencies to Protect Migratory Birds, 66 Fed. Reg. 3853 (2001).

⁴⁵ 16 U.S.C. § 704.

⁴⁶ See 50 C.F.R. Parts 13, 20, and 21.

⁴⁷ Although the MBTA does not authorize a private cause of action, two decisions out of the District of Columbia have found that citizens can sue a federal agency for violations of the MBTA by asserting a claim against a federal agency under the Administrative Procedure Act, which allows courts to review and set aside agency actions which are “not in accordance” with law. See *Humane Society v. Glickman*, 217 F.3d 882 (D.C. Cir. 2002); *Fund for Animals v. Norton*, 281 F. Supp. 2d 209 (D.D.C. 2003).

⁴⁸ 16 U.S.C. § 707(a), (b), and (c).

⁴⁹ See Letter from Jamie Rappaport Clark, Director, U.S. Fish and Wildlife FWS, to Regional Directors (Sept. 14, 2000), available at <http://www.fws.gov/migratorybirds/issues/towers/comtow.html>; Suggested Practices for Avian Protection on Power Lines—The State of the Art in 2006, at 21, available on the website for the Avian Power Line Interaction Committee at <http://www.aplic.org>. See also “Authorizations Under the Bald and Golden Eagle Protection Act for Take of Eagles,” 73 Fed. Reg. 29,075 (2008) (noting that incidental take permits issued under Sections 7 and 10 of the ESA for the bald eagle while it was listed under the ESA were issued with regulatory assurances that the FWS would exercise enforcement discretion with respect to violations of the MBTA and the BGEPA).

⁵⁰ *Id.*

⁵¹ Blaydes and Firestone, *supra* note 41.

⁵² There is an extensive history of discussions between the DOI (and its subdivisions, including the FWS) and the DOJ about the interpretation of the MBTA, and the application of its criminal penalty provisions in circumstances other than unpermitted “take” by hunting. In 1985, Secretary Hodel and Solicitor Richardson sought the DOJ’s opinion as to whether DOI officials and employees would be subject to prosecution for MBTA offenses in connection with the operation of Kesterson Reservoir, an agricultural water body at which toxic levels of selenium were bioaccumulating in migratory waterfowl, causing thousands of bird deaths, mutations, and reproductive dysfunction. The DOJ memorandum reviewed the entire body of judicial and administrative interpretations of the statute to that juncture, including the limited case law imposing liability on the basis of avian mortalities resulting from hazardous or inherently dangerous activities such as chemical or pesticide manufacture and disposal. The DOJ concluded in that situation that MBTA charges were not appropriate. The rationale of the DOJ memorandum clearly would not have approved MBTA prosecution of entities or persons involved solely in the construction, or use of houses, office buildings or other structures in the air column, into which birds might speculatively or even predictably collide. Since the DOJ’s comprehensive analysis of MBTA prosecution authority in 1985, there has been no significant change in its broad institutional position of non-liability except in matters of hazardous chemical or petroleum activities. In sum, the DOJ’s longstanding charging policy does not criminalize

actors solely on the basis of their construction or use of structures with which avian collisions may occur.

⁵³ 16 U.S.C. § 668a.

⁵⁴ *Id.* § 668c.

⁵⁵ See “Protection of Bald Eagles; Definition of ‘Disturb,’” 72 Fed. Reg. 31,132 (2007).

⁵⁶ See 50 C.F.R. § 22.3.

⁵⁷ See “Authorizations under the Bald and Golden Eagle Protection Act for Take of Eagles,” 72 Fed. Reg. 31,132, 31,141 (2007). At the same time as it adopted the final definition of “disturb,” the FWS proposed to amend the regulatory definition of “take” as it applies to eagles to add the word “destroy” and thereby make it consistent with the statutory prohibition on unpermitted eagle nest destruction. *Id.*

⁵⁸ *Andrus v. Allard*, 444 U.S. 51, 56–59 (1979).

⁵⁹ See *Moon Lake*, 45 F. Supp. 2d at 1086–88.

⁶⁰ The only court to have addressed the relationship between the prohibitions of the ESA and the BGEPA suggested that the latter may cover habitat modification through the term “disturb” in the definition of “take” in the BGEPA. The court stated as follows in this regard:

Both the ESA and the Eagle Protection Act prohibit the take of bald eagles, and the respective definitions of ‘take’ do not suggest that the ESA provides more protection for bald eagles than the Eagle Protection Act The plain meaning of the term ‘disturb’ is at least as broad as the term ‘harm,’ and both terms are broad enough to include adverse habitat modification.

Contoski v. Scarlett, Civ No. 05–2528 (JRT/RLE), slip op. at 5–6 (D. Minn. Aug 10, 2006). In response to a public comment that the FWS’ proposed definition of the term “disturb” in the BGEPA inappropriately incorporates habitat protection which is not authorized by the BGEPA, the FWS stated that it “agrees that the Eagle Act is not a habitat management law,” but noted that “there is a difference between protecting habitat per se, and protecting eagles in their habitat. The proposed and final definitions protect eagles from certain effects to the eagles themselves that are likely to occur as the result of various activities, including some habitat manipulation.” 72 Fed. Reg. at 31,134.

⁶¹ 16 U.S.C. § 668a. Pursuant to this authority the Secretary has promulgated BGEPA permit regulations for scientific and exhibition purposes, Indian religious purposes, to take depredating eagles, to possess golden eagles for falconry, and for the take of golden eagle nests that interfere with resource development or recovery operations. 50 C.F.R. §§ 22.21–22.25.

⁶² Under new paragraph (a) to 50 C.F.R. § 22.11, the FWS provides take authorization under the BGEPA to existing and future holders of incidental take permits under Section 10(a)(1)(B) of the ESA where the take of bald and golden eagles is specifically authorized in a habitat conservation plan, as long as the permit holder is in full compliance with the terms and conditions of the ESA permit. Under a new regulation located at 50 C.F.R. § 22.28, the FWS established a new permit category to provide expedited permits to entities authorized to take bald eagles through

incidental take statements issued pursuant to Section 7 of the ESA. It is anticipated that Section 22.28 will be superseded upon adoption of a previously-proposed regulation which would establish a new permit for incidental take of eagles. Under this proposed regulation, to be located at 50 C.F.R. § 22.26, incidental take of bald or golden eagles would be authorized only where it is determined to be compatible with the preservation of bald and golden eagles and cannot practicably be avoided. *See* “Authorizations Under the Bald and Golden Eagle Protection Act for Take of Eagles,” 73 Fed. Reg. 29,075 (2008). For a description of proposed Section 22.26, *see* 72 Fed. Reg. 31,141. At the same time that it announced this proposal, the FWS proposed another new regulation, to be located at 50 C.F.R. § 22.27, which would authorize the removal of bald and golden eagle nests where necessary to protect human safety or the welfare of eagles. *Id.*

⁶³ 16 U.S.C. §§ 668a and 668b.

⁶⁴ 42 U.S.C. § 4332(2)(C); 40 C.F.R. pts. 1500–1508.

⁶⁵ 40 C.F.R. §§ 1501.3 and 1508.9.

⁶⁶ *Robertson v. Methow Valley Citizens Council*, 490 U.S. 332, 349–53 (1989).

⁶⁷ *See* 16 U.S.C. § 1536(a)(2) and (e)–(h).

⁶⁸ *Endangered Species Consultation Handbook—Procedures for Conducting Consultation under Section 7 of the Endangered Species Act* (FWS 1998), available at <http://www.fws.gov/Endangered/consultations/s7hndbk/s7hndbk.htm>.

⁶⁹ 50 C.F.R. § 402.14(a) and (b). Any such finding by a Federal agency must be with the consent of a specified representative of the FWS or NMFS, as applicable. *Id.* § 402.14(b).

⁷⁰ *Id.* § 402.13.

⁷¹ 16 U.S.C. § 1536(b); 50 C.F.R. § 402.14.

⁷² *See* 16 U.S.C. § 1536(b)(1); 50 C.F.R. § 402.14(e).

⁷³ *See* 16 U.S.C. § 1536(b)(4); *supra* note 68 at 4–50 (“Section 7 requires minimization of the level of take. It is not appropriate to require mitigation for the impacts of incidental take.” (emphasis in original)).

⁷⁴ *See* 50 C.F.R. §§ 402.02 and 402.15(i)(2).

⁷⁵ *See* 16 U.S.C. § 1536(b)(5)(A).

⁷⁶ *Bennett v. Spear*, 520 U.S. 154, 169–70, 177–78 (1997). *See infra* Section II.B.1 (discussing reasonable and prudent measures).

⁷⁷ *See* 16 U.S.C. § 1536(b)(4); 50 C.F.R. § 402.14(i); *Ramsey v. Kantor*, 96 F.3d 434, 440–42 (9th Cir. 1996).

⁷⁸ 50 C.F.R. § 402.16.

⁷⁹ 16 U.S.C. §§ 1536(b)(4) and 1539(a)(2) (allowing a permit to be issued if the “taking is incidental to, and not the purpose of, the carrying out of an otherwise lawful activity”).

⁸⁰ 16 U.S.C. § 1536(b)(4); *see* 50 C.F.R. § 402.14(i) (incidental take statement issued only after formal ESA consultation).

⁸¹ 50 C.F.R. § 402.14(i); *Ramsey*, 96 F.3d at 440–42.

⁸² 16 U.S.C. § 1539(a)(1)(B).

⁸³ *Id.* § 1539(a)(2)(B).

⁸⁴ The *Handbook for Habitat Conservation Planning and Incidental Take Permitting Process* is available at <http://www.fws.gov/Endangered/hcp/hcpbook.html>. In the addendum to the *Handbook*, the FWS and NMFS provide guidance on the following five concepts: permit duration, public participation, adaptive management, monitoring and biological goals and objectives. *See generally* “Notice of Availability of a Final Addendum to the Handbook for Habitat Conservation Planning and Incidental Take Permitting Process,” 65 Fed. Reg. 35,242 (2000).

⁸⁵ 50 C.F.R. §§ 17.22(b)(5), 17.32(b)(5), and 222.307(g). *See generally*, “Habitat Conservation Plan Assurances (‘No Surprises’) Rule,” 63 Fed. Reg. 8859 (1998).

⁸⁶ 16 U.S.C. § 1536.

⁸⁷ Hall, Dale, FWS Memo, “Final General Conservation Plan Policy,” October 5, 2007.

⁸⁸ *See generally* “Announcement of Final Safe Harbor Policy,” 64 Fed. Reg. 32,717 (1999); FWS—Safe Harbor Agreements for Private Landowners (2004), available at <http://www.fws.gov/Endangered/factsheets/harborqua.pdf>.

⁸⁹ 16 U.S.C. § 1539(a)(1)(A).

⁹⁰ 64 Fed. Reg. at 32,717–26 (1999).

⁹¹ 43 C.F.R. §§ 17.22(c)(5) and 17.32(c)(5).

⁹² *See generally* “Announcement of Final Policy for Candidate Conservation Agreements with Assurances,” 64 Fed. Reg. 32,726 (1999); FWS—Candidate Conservation Agreements with Assurances for Non-federal Landowners (2004), available at <http://www.fws.gov/Endangered/factsheets/CCAAsNon-Federal.pdf>. Candidate conservation agreements are authorized in 50 C.F.R. §§ 17.22(d) and 17.32(d).

⁹³ For privacy and other reasons a non-federal landowner may not request regulatory assurances.

⁹⁴ 16 U.S.C. § 1539(a)(1)(A).

⁹⁵ 64 Fed. Reg. at 32,726–36.

⁹⁶ *Id.*

⁹⁷ Examples of such conservation agreements and MOUs include a 2007 agreement involving the FWS, State of California, Sonoma County, several towns, and stakeholders concerning the California tiger salamander and three listed plants in the Santa Rosa Plain, California; a 1997 agreement among the FWS, Plum Creek Timber Company and the State of Montana concerning the grizzly bear on private land in Swan Valley, Montana; a 1995 MOU between the FWS and White Mountain Apache Tribe concerning endangered species on tribal land in Arizona; and a

1993 MOU between the FWS and Georgia-Pacific Corp. concerning the red-cockaded woodpecker on 4.2 million acres of Southern timberland.

⁹⁸ *Friends of the Wild Swan v. Babbitt*, 168 F.3d 498 (table) (9th Cir. 1999), 1999 WL 38606 (unpublished opinion).

⁹⁹ 50 C.F.R. §§ 17.22(c)(2)(ii) and 17.32(c)(2)(ii). “Conservation agreements” were specifically identified in an August 2, 2004, memorandum from the FWS’s Manager of California-Nevada Operations Office (now Region 8) to all staff, entitled “Updating Guidance for Designating Critical Habitat on Private Lands in California and Nevada.”

¹⁰⁰ *See generally*, “Guidance for the Establishment, Use and Operation of Conservation Banks,” 60 Fed. Reg. 58605 (1995); FWS—Conservation Banking: Incentives for Stewardship, available at http://www.fws.gov/endangered/factsheets/banking_7_05.pdf.

¹⁰¹ *Id.*

¹⁰² *See* 16 U.S.C. § 1535(c)(1) (for fish and wildlife) and 1535(c)(2) (for plants). Requirements for state programs pertaining to plants differ from those for fish and wildlife only in that plant programs need not include land acquisition.

¹⁰³ 16 U.S.C. § 1535(c).

¹⁰⁴ 50 C.F.R. § 17.31.

¹⁰⁵ *See, e. g., Marbled Murrelet v. Babbitt*, 83 F.3d 1060, 1068 (9th Cir. 1996) (stating that letters between the FWS and the lumber company were “desirable communication” on how to comply with the ESA).

¹⁰⁶ As noted above, the FWS similarly has used enforcement discretion under the MBTA. *See, supra*, notes 49–50 and accompanying text.

¹⁰⁷ *See id.*

¹⁰⁸ *See* MOU between the FWS and Edison Electric Institute regarding the use and development of avian protection plans.

¹⁰⁹ 50 C.F.R. §§ 13 (general permit procedures), 20.1–20.155 (hunting permits, season limits), 21.21–21.60 (specific permits), and 21.27 (special purpose permits).

¹¹⁰ 50 C.F.R. Part 21.

¹¹¹ *Id.*

¹¹² Exec. Order No. 13186, “Responsibilities of Federal Agencies to Protect Migratory Birds,” 66 Fed. Reg. 3853 (2001).

¹¹³ *See, supra*, note 62, and accompanying text.

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Appendix C:

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**Landscape-Level Mapping Tools
for Assessing Wildlife and Habitat Impacts**

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3500 From the Landscape/Habitat Subcommittee (presented at October 21-23, 2008 FAC Meeting)

DRAFT

Wind Turbine Guidelines Advisory Committee
Landscape/Habitat Subcommittee:
Landscape-Level Mapping Tools for Assessing Wildlife and Habitat Impacts

Data available from different organizations, accessible for preliminary project planning. For general planning purposes only. Final siting should be based on field investigation and consultation with appropriate agencies and organizations.									
The absence of data does not necessarily mean the absence of a sensitive species or sensitive habitat. These maps do not necessarily reflect the complete distribution or occurrence for sensitive species.									
This is a summary of data available as of 7 August 2009. Users are advised to seek updated information to assess potential sites for wind energy development.									
Map/Database Title	Organization Managing File(s)	How to Access File	Regions/States Covered	Fauna/Flora	Habitat types covered	Information not included	Source Info	Date of Source	Date of Compilation
Bat Distributions	Bat Conservation International	http://www.batcon.org/index.php/all-about-bats/species-profiles.html	US and Canada only.	Bats	All	Other flora and fauna besides bats. Specific migration routes may not be included. Hibernacula are not delineated.	U.S. State Natural Heritage Programs, Canadian Conservation Data Centers, published literature, unpublished reports, museum collections, and personal communications from university, federal, state, and local biologists.	reflect available data from 1900 to current.	2003
Ecoregional Portfolio Sites	The Nature Conservancy	http://ecad.tnc.org/	Lower 48 states expected by end of 2008	NA (applicable to birds and most other organisms)	Large & intact landscapes	Freshwater and marine ecoregional portfolios; biodiversity conservation targets (species and ecosystems) and goals for their conservation.	TNC ecoregional assessments conducted by TNC ecologist and outside agency experts.	Varies from mid to late 1990s and 2008.	ongoing
Environmental Conservation Online System (ECOS)	Fish and Wildlife Service	http://ecos.fws.gov/imf/?site=ecos	USA	ETSC designated critical habitat areas	ETSC designated critical habitat areas	common and undesignated species not included.	USFWS	varies	varies, usually recent and ongoing
Great Plains Untilled Landscapes	The Nature Conservancy	http://ecad.tnc.org/	Great Plains Bioregion	NA (applicable to birds and most other organisms)	Large & intact landscapes	This coverage represents a snapshot in time, circa 1990.	Derived from early 1990s Landsat TM Imagery, visually interpreted by one TNC staff person and digitized into GIS data layer	Source images from the early 1990s.	Data created in 2001.
Habitat and Population Evaluation Team (HAPET) modeling	Fish and Wildlife Service	http://www.fws.gov/midwest/hapet/DistgbcaMap.htm ; http://www.nwrc.usgs.gov/wdb/pub/hsi/hsiintro.htm#top ;	Prairie Pothole Region (midwestern states).	Grassland birds, specific models of some sparrows, prairie chickens, duck nesting habitat, etc.	grasslands, duck nesting habitat, wetlands.	Varies.	Varies.	Varies.	Varies.
Important Bird Areas	National Audubon Society	Internet search for state name and "Audubon Important Bird Area" Other states contact jcecil at audubon.org	Most US states.	Focuses on breeding and wintering birds and bird in migration.	All	No info on taxa other than birds. Focuses on habitat and not on use of air column.	Biological surveys of birds; includes data from Breeding Bird Survey and Audubon's Christmas Bird Count	BBS & CBC annually. States do not use data that is more than ten years old.	Ongoing; IBA program began in mid-1990s; sites re-evaluated every ten years.
Federal, State, and Local land managed for wildlife conservation	Federal, State, and Local agencies	Contact federal, state and local agencies	All. NWR, State managed wildlife areas, State Parks, etc.	Varies	Varies	Varies.	Fed. state and local agencies.	Varies	Varies.
National Wetlands Inventory	Fish and Wildlife Service	http://www.fws.gov/wetlands/	USA	N/A	Wetlands	Does not cover wildlife.	USFWS		
Natural Resources Inventory (NRI)	Natural Resources Conservation Service	Contact state DNR	All states and territories	ETSC, significant rookeries and some biological "hotspots".		common species may not be included.	Varies	Varies	Varies, usually recent and ongoing
NatureServe	Natural Heritage Programs	Contact host agency, varies by State. Web search for state name and "natural heritage information".	State by state for USA (50 States)	All tracked (ES, rookeries - hibernacula variable)	Endangered plants, natural communities	Common and untracked spp., migratory stop-over spp.	State DNRs, University biological survey, varies and ongoing	Varies	Varies, usually recent and ongoing
Oklahoma untitled landscapes	Oklahoma Wind Power Initiative	http://www.ocgi.okstate.edu/owpi/	Oklahoma	Whooping crane, greater prairie chicken, lesser prairie chicken.	Untilled landscapes, TNC conservation areas.				2005
Wetlands and Bird Migration; Lesser Prairie Chicken	Playa Lake Joint Venture	http://www.pljv.org/cms/wind-energy	So. Plains & SW US	Birds, Prairie Chicken	playa lakes, wetlands, grasslands				

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	Prairie Pothole habitats	Prairie Pothole Joint Venture	http://www.ppjv.org/implement2.htm ; http://www.ppjv.org/thunderstorm_maps.htm	Portions of ND,SD,MN,MT,IA	Grassland birds, breeding ducks, marbled godwit, Northern Harrier	Habitats for breeding ducks and grassland birds.	Non-bird taxa and woodland birds are not covered.	HAPET data, varies by map.	1990's; 2003-2005	2007
	Priority Habitats and Species	Washington Department of Fish and Wildlife	http://www.wdfw.wa.gov/hab/phslist.htm	Washington	Birds, fish, and wildlife.	All	PHS data do not identify what is not present.	Data are most often supplied by WDFW professional biologists, but may include local government biologists or tribal biologists.	Varies. Regional data reviewed every 2-3 years and updated as necessary.	Varies. Regional data reviewed every 2-3 years and updated as necessary.
	State Wildlife Action Plans	Association of Fish and Wildlife Agencies	http://www.wildlifeactionplans.org/	All states and Territories	All wildlife	All	Not specific to wind farms	Various	Varies	Varies
	Sensitive species	The Nature Conservancy	http://ecad.tnc.org/	Species ranges in North America	Sensitive species	All	Common species may not be included.	NatureServe, USFWS	Varies by species	
	Natural Resource Planner	Kansas Biological Survey	http://www.kars.ku.edu/maps/windresourceplanner/	Kansas	Sensitive species, Prairie Chicken.	Untilled landscapes, playa lakes, grasslands.		Kansas Department of Wildlife and Parks, The Kansas Biological Survey, the Kansas Natural Heritage Program and The Nature Conservancy		2009
	Western resources maps	Google Earth, NRDC, Audubon	http://www.nrdc.org/land/sitingrenewables/default.asp ; Google Earth "protected Areas and Energy Development"	13 western states	Sage Grouse, Audubon Important Bird Areas	All		National Parks, refuges, roadless areas, designated critical habitat, wilderness, roadless areas, historic sites, national monuments, etc.	Varies	2009
	Wind Energy Potential	US Department of Energy	http://www.windpoweringamerica.gov/wind_maps.asp	Most Lower 48 states, except LA, KY, TN, MI, AL, FL, GA, and SC.	N/A	N/A	All wind energy potential data require validation using local meteorological field measurements at potential and actual wind turbine sites.	NREL (US Dept of Energy); MN Dept of Commerce; AWS Truewind, LLC; IA Energy Center; West Texas A&M University	Varies, from 1990s to present	Varies, from 1990s to present
	Current and Proposed Wind Farms	Industrial Info; state permitting agencies	existing wind areas http://industrialinfo.com/ ; planned wind developments contact local permitting agencies	varies	NA	All	Does not cover wildlife.	Varies	NA	NA
	Current and Proposed Transmission Lines	Platt/DOE/Local transmission councils	Information may be available from DOE, local transmission councils, or available for purchase from Platt (http://www.platts.com/Maps%20%20Spatial%20Software/). .	Tx (Platt), other states?	NA	All	Does not cover wildlife.	Varies	Varies	Varies
Forthcoming:	Wind-wildlife transmission maps	Western Governors Association	http://www.westgov.org/							
	Prairie grouse habitats	North American Grouse Partnership	http://www.grousepartners.org/ ; http://www.wildlifeactionplans.org/	All prairie grouse range. (Oklahoma available now)	Grouse	Grouse habitat				
	Wind & wildlife resource maps	Am. Wind & Wildlife Institute	http://www.awwi.org/home.php	September 2009 include WY, MT, SD, ND, NE, rest of US sometime in 2010.						

Wind Turbine Guidelines Advisory Committee
Landscape/Habitat Subcommittee:
Landscape-Level Mapping Tools for Assessing Wildlife and Habitat Impacts

This is a summary of data available as of 7 August 2009. Users are advised to seek updated information to assess potential sites for wind energy development.

Map/Database Title	Organization Managing File(s)	Pros/Cons
Bat Distributions	Bat Conservation International	Not Available as GIS layer. Data is not sufficient to infer absence. All available data is not included in these maps. It is intended for general distribution information only.
Ecoregional Portfolio Sites	The Nature Conservancy	Covers all species, regardless of wind power related impacts.
Environmental Conservation Online System (ECOS)	Fish and Wildlife Service	
Great Plains Untilled Landscapes	The Nature Conservancy	May be out of date. May include small areas with varying degrees of impact including grazing, oil extraction, and shrub/tree removal.
Habitat and Population Evaluation Team (HAPET) modeling	Fish and Wildlife Service	Use maps with some caution. GIS publicly available but no system set up for distribution as yet. Access maps on internet first.
Important Bird Areas	National Audubon Society	Available as GIS layer. Highest priority bird habitats. Telescope between site to state and national levels. Information varies. Some states have point locations while others have complete spatial boundaries.
Federal, State, and Local land managed for wildlife conservation	Federal, State, and Local agencies	
National Wetlands Inventory	Fish and Wildlife Service	Available as GIS layer.
Natural Resources Inventory (NRI)	Natural Resources Conservation Service	
NatureServe	Natural Heritage Programs	May be available as GIS layer. Covers many important features/If looking at individual sites, may miss migration stop-over spp., may be missing non-reported information (e.g. common species).
Oklahoma untitled landscapes	Oklahoma Wind Power Initiative	created explicitly for wind power and wildlife concerns. Large scale.
Wetlands and Bird Migration; Lesser Prairie Chicken	Playa Lake Joint Venture	Available as GIS layer.
Prairie Pothole habitats	Prairie Pothole Joint Venture	
Priority Habitats and Species	Washington Department of Fish and Wildlife	Available as GIS layer.
State Wildlife Action Plans	Association of Fish and Wildlife Agencies	Not specific to wind farms, but provides a good overview of state priority areas.
Sensitive species	The Nature Conservancy	Some species locations may be randomly generalized to obscure exact locations. Absence of species occurrences does not mean the species is not present.
Wind Resource Planner	Kansas Biological Survey	created explicitly for wind power and wildlife concerns. Large scale.
Western resources maps	Google Earth, NRDC, Audubon	The maps help users identify areas where land use is legally restricted. Other data layers highlight unprotected areas that should be avoided in energy development, including habitats critically important to wildlife. Users exploring specific geographical areas (such as those proposed for energy development) can easily see how little land is legally off-limits and which of the remaining areas have unique qualities that deserve special protection to avoid imperiling sensitive resources. Lack of special area designation does not mean lands are appropriate for development.
Wind Energy Potential	US Department of Energy	Detail varies and requires validation using local meteorological data.
Current and Proposed Wind Farms	Industrial Info; state permitting agencies	Useful for cumulative impacts analysis if available. May not represent planned projects prior to permitting process.

Wind Turbine Guidelines Advisory Committee
 Landscape/Habitat Subcommittee:
 Landscape-Level Mapping Tools for Assessing Wildlife and Habitat Impacts

Current and Proposed Transmission Lines	Platt/DOE/Local transmission councils	May be available as GIS layer. Data may be sensitive (homeland security) and have release restricted.
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Wind-wildlife transmission maps	Western Governors Association	
Prairie grouse habitats	North American Grouse Partnership	
Wind & wildlife resource maps	Am. Wind & Wildlife Institute	

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