

TO: Readers of USFWS Wind Turbine Guidelines Advisory Committee Public Packet

FR: USFWS Wind Turbine Guidelines Advisory Committee Synthesis Workgroup, or Drafting Subcommittee

RE: Background and Explanation of Draft v.4

DT: August 19, 2009

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The attached *Draft v.4* contains the current state of the Wind Turbine Guidelines Advisory Committee's work over the last year and a half. Draft v.4 is a draft to be discussed by the Committee and then modified. This is not a consensus draft. Important policy and technical issues for discussion with the FAC are noted in comments in the margins of the draft. Sections of text that are under revision but were included for FAC discussion are **highlighted in gray**. After the Committee discusses Draft v.4 at the September 1 - 3, 2009 meeting, it will be edited based on Committee direction.

#### **Comments on Draft v.4**

We will discuss Draft v.4 at the September 1 – 3 FAC meeting. Please to come to the meeting prepared with a list of the items you cannot live with, and why. We will work through these items in the time we have. Please send the list to Elana in advance of the meeting if possible, noting the page and line number and proposed alternative language. We will not have time to address editorial comments - only major policy issues that need to be addressed.

#### **Editorial Changes to Draft v.4**

PLEASE READ DRAFT V.4 IN ITS ENTIRETY. A professional editor has revised the organization of the document, and edited the text for correct grammar. She paid special attention to retaining the meaning of the text.

#### **The following sections were drafted based on FAC direction and incorporated into Draft v.4:**

- **Chapter Three has been edited by the technical subgroup based on comments received to Chapter Three.**
- **Decisions to move from tier to tier:** new language was drafted to describe how decisions are made when moving from tier to tier, and how these decisions are evaluated to confirm adherence with the Guidelines (pages 18-19). This language is **highlighted in gray** to indicate that it will be edited after the draft Implementation Chapter is complete.
- **Tier 3, Question 2:** new language was drafted to address habitat fragmentation analysis (page 26-27). Additional language is under revision and will be presented to the FAC at the September 1 – 3 FAC Meeting as a separate handout.

- **Level of detail in methods and metrics:** The Synthesis Workgroup considered the option, raised at the June 30 – July 2 FAC Meeting, of moving the methods and metrics into an appendix. To address the concerns raised by the FAC, the level of detail in Tier 3 (pages 22 – 36) was revised to match the detail in the rest of the tiers. The FAC should review this and make a decision on 1) whether the level of detail in Tier 3 is appropriate, and 2) whether it should stay in the text of the Guidelines or be moved into an appendix.
  - **Chapter Four, Mitigation:** a subgroup edited the chapter on mitigation and the Synthesis Workgroup reviewed and approved it (pages 52-54).
  - **Chapters Five – Seven (page 54):** The Implementation Subcommittee proposes moving the text of Chapters Five – Seven of the previous iteration of the One-Text, Draft v.3, into the draft Implementation Chapter. The draft Implementation Chapter was still under revision at the date of Draft v.4's release, and will be presented to the FAC at the September 1 - 3 meeting in a separate handout. Although some of the sections in former Chapters Five - Seven were already reviewed by the FAC and/or by the Synthesis Workgroup in previous drafts of the One-Text, the decision was made to move this text out of Draft v.4 to allow the FAC to view the text from Chapters Five – Seven as it would appear in the new Implementation Chapter.
  - **Research:** This section was revised, and its placement in the draft is still under review (pages 54-55).
  - **Appendices:** At the January 27 – 29, 2009 meeting, the Committee agreed to make all appendices part of the final consensus Draft. A draft set of appendices will be provided as a separate handout for the FAC to review before the September 1 – 3 FAC Meeting. Time will be set aside at the FAC meeting to discuss the appendices.
- 

As noted above, the following sections will be distributed as soon as completed. We will also discuss these at the September 1 – 3 FAC Meeting

- Draft Habitat Fragmentation section for Chapter Three
- Draft Implementation Chapter
- Draft Appendices

## 1 **Preamble to the Committee Recommendations**

### 2 **A. Establishment of Wind Turbine Guidelines Advisory Committee**

3 In response to interest in the development of wind power in the United States, the U.S. Fish and  
4 Wildlife Service (USFWS) released in July 2003 for public comment a set of voluntary, interim  
5 guidelines for developing wind power projects. After USFWS reviewed the public comments,  
6 the Secretary of the Interior (Secretary) established a Federal Advisory Committee to provide  
7 recommendations to avoid or minimize impacts to wildlife and their habitats related to land-  
8 based wind energy facilities. In March of 2007, USFWS announced the establishment of the  
9 Wind Turbine Guidelines Advisory Committee (the Committee) in the *Federal Register*.

10  
11 Pursuant to the requirements of the Federal Advisory Committee Act (FACA), the Committee  
12 Charter was signed by the Secretary on October 26, 2007, effective for two years. The Charter  
13 states the Committee's scope and objective:

14  
15 *"The Committee will provide advice and recommendations to the Secretary of the*  
16 *Interior (Secretary) on developing effective measures to avoid or minimize*  
17 *impacts to wildlife and their habitats related to land-based wind energy*  
18 *facilities."*

19  
20 The attached Recommended Guidelines (Guidelines) are the result of two years of deliberation  
21 by the Committee.

### 22 **Committee Members**

23 Committee Members were carefully selected by the Secretary from a large pool of candidates to  
24 represent a balance of stakeholder groups with the necessary policy, technical, and scientific  
25 expertise to address minimization of wildlife impacts associated with the development of the  
26 Nation's wind power potential:

27  
28 Taber Allison, Massachusetts Audubon Society  
29 Ed Arnett, Bat Conservation International  
30 Michael Azeka, AES Wind Generation  
31 Kathy Boydston, Texas Parks and Wildlife Department  
32 René Braud, Horizon Wind Energy  
33 Scott Darling, Vermont Fish & Wildlife Department  
34 Mike Daulton, National Audubon Society  
35 Aimee Delach, Defenders of Wildlife  
36 Karen Douglas, California Energy Commission  
37 Greg Hueckel, Washington Department of Fish & Wildlife  
38 Jeri Lawrence, Blackfeet Nation  
39 Steve Lindenberg, U.S. Department of Energy  
40 Andrew Linehan, Iberdrola Renewables  
41 Rob Manes, The Nature Conservancy, Kansas  
42 Winifred Perkins, Next Era Energy

43 Steve Quarles, Crowell & Moring, LLP  
44 Rich Rayhill, Ridgeline Energy, LLC  
45 Robert Robel, Kansas State University  
46 Keith Sexson, Kansas Department of Wildlife & Parks  
47 Mark Sinclair, Clean Energy Group  
48 Dave Stout, U.S. Fish & Wildlife Service  
49 Patrick Traylor, Hogan & Hartson, LLP

## 50 B. Background on Context and Need for the Recommended Guidelines

51 Wind development in the United States increased by 46%<sup>1</sup> in 2007, and at the end of 2007 the  
52 U.S. had the second highest cumulative wind capacity globally. This rate of development is  
53 expected to continue, and perhaps to accelerate, as United States energy policy emphasizes  
54 independence from foreign oil and reduction of carbon emissions. USFWS and the Committee  
55 Members recognize that wind-generated electrical energy is renewable, and is considered to be a  
56 generally environmentally-friendly technology.

57  
58 Wind energy produces electricity without air pollution, greenhouse gas emissions, water  
59 consumption, mining, drilling, refining, waste storage and other problems associated with many  
60 traditional forms of energy generation. Wind power has recently received increased attention  
61 because it is a domestic source of energy, and because carbon dioxide emissions from fossil fuel  
62 combustion is the leading cause of anthropogenic climate change, which is likely to have serious  
63 negative impacts on ecosystems and wildlife.<sup>2</sup> The U.S. Department of Energy (DOE) estimates  
64 that a single 1.5 MW wind turbine displaces 2700 metric tons of CO<sub>2</sub> per year compared with the  
65 current U.S. average utility fuel mix.<sup>3</sup> In some locations, wind prevents urban and suburban  
66 encroachment into traditional greenbelts. Given these advantages, wind is expected to play an  
67 increasingly important role in meeting the nation's energy goals in the coming years.

68  
69 Nevertheless, as the U.S. moves to expand wind energy production, it also must maintain and  
70 protect the nation's wildlife and habitats, which wind energy production can negatively affect. As  
71 with all responsible energy development, wind power facilities should adhere to high standards  
72 for environmental protection. With proper diligence to siting, operations and management, it is  
73 possible for wind energy facilities to avoid, minimize and mitigate adverse impacts on wildlife  
74 and habitats.

## 75 C. Committee Premises and Guiding Principles

### 76 *Committee Premises*

- 77 1. The Committee acknowledges the USFWS definition of wildlife (see glossary). The  
78 Committee recognizes that different species and species groups have different levels  
79 of protection under tribes, federal and state wildlife statutes. (See Legal White Paper).  
80

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<sup>1</sup> ([20% Wind Energy by 2030: Increasing Wind Energy's Contribution to U.S. Electricity Supply. \(2008\)](#), 248 pp; NREL Report No. TP-500-41869; DOE/GO-102008-2567).

<sup>2</sup> Intergovernmental Panel on Climate Change 2007

<sup>3</sup> 20% Wind Energy by 2030 2008).

81 It is the Committee’s intention to identify, evaluate and recommend approaches to  
82 assessing risk and impacts to wildlife associated with wind energy development that  
83 are useful regardless of the regulatory status of any particular species, and that are  
84 particularly focused on those species most likely to be affected by wind energy  
85 development.

- 86
- 87 2. The Committee recognizes that, among different wind energy projects, there will be  
88 varying degrees of potential impact to wildlife as well as varying degrees of certainty  
89 associated with the assessments of that potential impact. Thus varying levels of effort  
90 will be appropriate in assessing the risk of potential projects and determining how or  
91 whether the projects are developed.
  - 92
  - 93 3. The Committee recognizes that it is possible and essential to avoid, minimize, and, if  
94 necessary, mitigate negative impacts on wildlife populations and habitats while  
95 balancing expected impacts with the costs of undertaking necessary studies and  
96 monitoring.

97 *Guiding Principles*

98 The Guidelines should:

- 99
- 100 1. Provide a consistent methodology for conducting pre-construction risk assessments  
101 and post-construction impact assessments to guide siting decisions by developers and  
102 agencies.
  - 103
  - 104 2. Encourage communication and coordination between the developer and relevant state  
105 and federal agencies during all phases of wind energy project development.
  - 106
  - 107 3. Provide mechanisms to encourage the adoption and use of the Guidelines by all  
108 federal agencies, as well as the wind energy industry, while recognizing the primary  
109 role of the lead agency in coordinating specific project assessments.
  - 110
  - 111 4. Complement state and tribal efforts to address wind/wildlife interactions and provide  
112 a voluntary means for these entities to coordinate and standardize review of wind  
113 projects with the USFWS.
  - 114
  - 115 5. Provide a clear and consistent approach that increases predictability and reduces the  
116 risk of liability exposure under federal wildlife laws.
  - 117
  - 118 6. Provide sufficient flexibility to accommodate the diverse geographic and habitat  
119 features of different wind development sites.
  - 120
  - 121 7. Present mechanisms for determining compensatory mitigation, when appropriate, in  
122 the event of unforeseen impacts to wildlife during construction or operation of a wind  
123 energy project.
  - 124

- 125 8. Define scientifically rigorous and cost-effective study designs that improve the ability  
126 to predict direct and indirect wildlife impacts locally and regionally.  
127
- 128 9. Include a formal mechanism for revision in order to incorporate experience,  
129 technological improvements, and scientific advances that reduce uncertainty in the  
130 interactions between wind energy and wildlife.  
131

## 132 **Committee Policy Recommendations**

### 133 A. Adoption and Use of the Guidelines

134 **Adopt, promulgate, and consistently implement the voluntary Guidelines recommended in**  
135 **this document.** The Committee gave considerable attention to the production of a suggested  
136 protocol for wildlife assessment and siting decisions at wind power facilities. This protocol,  
137 described in detail in Chapter 3 of this document, uses a tiered approach to evaluate, predict, and  
138 minimize the risk of potential wind projects to wildlife and habitat, and to assess and mitigate  
139 impacts post-construction. The Committee believes that the final product reflects a  
140 comprehensive and user-friendly risk assessment and decision-making tool that supports  
141 Department of the Interior (DOI) priorities with respect to renewable energy development,  
142 federal and state trust responsibilities, developer cost and confidentiality concerns, and the needs  
143 of sensitive wildlife and habitats, without creating new regulations. The Committee recommends  
144 that the Secretary direct USFWS to promptly adopt the recommended voluntary Guidelines  
145 developed by the Committee.  
146

147 **In adopting and implementing the Guidelines, use the premises and principles adopted by**  
148 **the Committee, as set forth above.**

### 149 B. Tools and Support for Implementation

150 **Develop landscape tools and provide analysis to assist in implementation of the Guidelines.**  
151 The Committee recommends that the Secretary instruct USFWS, in consultation with the U.S.  
152 Geological Survey (USGS) and state agencies, to assemble and maintain a comprehensive  
153 national scale landscape database based on scientifically credible sources. This database will  
154 assist in identifying and assessing development risks to ecosystems, large-scale habitats,  
155 and migratory and resident species that rely on large-landscape or specialized habitats. In  
156 developing this database, the USFWS should consult and assess existing and on-going landscape  
157 analysis and mapping efforts focused on renewable energy, including, but not limited to: the  
158 California Renewable Energy Transmission Initiative (RETI), Western Governors' Association  
159 Wildlife Habitat Council, The Nature Conservancy, National Audubon Society, and American  
160 Wind and Wildlife Institute activities. Such a database should have broad applicability to help  
161 guide decisions regarding other types of development, including other energy sources. However,  
162 the Committee stresses that the lack of landscape level tools should not in any way delay the use  
163 and application of the recommended Guidelines.  
164

165 **Provide and/or support adequate, meaningful incentives for industry's voluntary adoption**  
166 **of the Guidelines.** The Committee has explored a suite of legal and financial incentives to  
167 encourage universal adoption of the recommended voluntary guidelines. The results of these

168 investigations are described in detail in Chapter 5 of the Guidelines. The Committee  
169 recommends that DOI implement incentives within DOI's purview simultaneously with  
170 promulgation of the Guidelines. The Committee also recommends that DOI engage  
171 constructively to support potential incentives that are outside the purview of DOI (for instance  
172 those that would require statutory changes) and encourage their timely adoption and  
173 implementation.

174  
175 **Advance the use, cooperation, and effective implementation of the Guidelines.** Coordinate  
176 within DOI and with other federal agencies, tribes, states, wind developers and other  
177 stakeholders to maximize the use and effectiveness of the Guidelines. In order to do this, the  
178 Committee recommends the Secretary consider the following:

- 179 • Encourage collaboration and coordination with other federal and state agencies and tribes  
180 to ensure timely and consistent review of wind energy projects and resolve conflicts  
181 among and within agencies.
- 182 • Develop best management practices based on the Guidelines.
- 183 • Promote use of the Guidelines by federal and state agencies, as well as by the private  
184 sector.
- 185 • Provide training to USFWS and other federal agency field personnel on effective use of  
186 the Guidelines.
- 187 • Advance the involvement and cooperation of non-governmental organizations with an  
188 interest in improving siting and compensatory mitigation for wind projects.

189  
190 **Assure that the USFWS has an adequate budget and staff resources to implement the**  
191 **Guidelines as necessary, including training of Regional and Field staff and other interested**  
192 **stakeholders.**  
193

194 **When making policy decisions, address both the threat to birds and other wildlife from**  
195 **climate change, and the effects of other stressors.** When conducting its review of wind energy  
196 development pursuant to the Guidelines, the Secretary is encouraged to make management,  
197 policy, project-specific assessment, siting, and mitigation decisions with appropriate  
198 consideration of wind energy's air pollution, greenhouse gas, water consumption, and other  
199 benefits. According to the USFWS Climate Change Strategic Plan (Strategic Plan), "Climate  
200 change is the greatest challenge the Service has ever faced in conserving fish, wildlife and their  
201 habitats." The Strategic Plan outlines a joint commitment to *mitigation*<sup>4</sup> (reducing the sources or  
202 enhancing the sinks or carbon dioxide) and *adaptation*<sup>4</sup> (management to reduce the impacts of  
203 climate change on fish, wildlife and habitats). The Committee urges the Secretary to hold both of  
204 these commitments in mind when making management decisions related to wind development:  
205 recognizing both the important role that wind power, as a carbon-free energy source, will play in  
206 climate change *mitigation*<sup>4</sup>, while also delivering wind on the landscape in a manner that  
207 supports wildlife *adaptation*<sup>4</sup> to climate change, namely by minimizing wind's potential to itself  
208 be a non-climate stressor.

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<sup>4</sup> As defined by the Intergovernmental Panel on Climate Change (IPCC).

209 C. Future Application

210 **Work with other federal agencies, stakeholders, and states to develop a national research**  
211 **plan that identifies and implements research priorities to reduce impacts to wildlife**  
212 **resources while allowing wind energy development.** Research should be conducted  
213 collaboratively, wherever possible, and should include appropriate stakeholders and peer review.  
214

215 **Revise the Guidelines.** Review and revise the Guidelines, as justified, at least once every five  
216 years to incorporate new knowledge on wildlife interactions with wind energy and the rapidly  
217 advancing technology of commercialized wind energy production. The Secretary should use the  
218 Committee’s premises and principles to assist in revisions of the Guidelines.  
219

220 **DOI should improve its capability to assess cumulative impacts by working with the**  
221 **USFWS Regions to:**

- 222 • Review the range of development-related significant adverse impacts.
- 223 • Review indicator species and/or their habitats within the landscape at the most risk of  
224 significant impacts from wind development, in conjunction with other reasonably  
225 foreseeable significant adverse impacts.
- 226 • Develop data that can be used to conduct regional or landscape level analysis.

227  
228 The product of regional analyses of cumulative impacts should be available to inform Tier 1  
229 preliminary site assessment or Tier 2 site characterization and may be useful for designing Tier 3  
230 wildlife surveys. However, the Committee stresses that the lack of tools for cumulative impact  
231 analysis should not in any way delay the use and application of the recommended Guidelines.<sup>5</sup>  
232  
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<sup>5</sup> The Committee also recommends that in developing the scope of this cumulative effects analysis, the USFWS review the conclusions of the white paper on cumulative effects analysis developed by the USFWS, Oregon Department of Fish and Wildlife, and other stakeholders during the development of the Oregon Columbia Ecoregion Wind Energy Siting and Permitting Guidelines (September 29, 2008). The white paper reviewed multistate cumulative effects analyses prepared by WEST, Inc. in the Pacific Northwest and made recommendations on how such analyses could be more effective. Recommendations included:

- Collaborative funding and management of regional cumulative effects analysis
- Focus on a limited number of key regional indicator species and habitats most likely to be affected by wind energy
- Studies to better understand the population dynamics of the key indicator species and to develop “impact levels of concern”
- Development of an action plan for impacts to key species and habitats that are above “threshold of concern” levels

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**U.S. Fish and Wildlife Service**  
**Wind Turbine Guidelines Advisory Committee**

*Draft Recommended Guidelines*

*Submitted to the Secretary of the Interior*  
*(Date)*

*By the Wind Turbine Guidelines Advisory Committee*

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**U.S. Fish and Wildlife Service**  
**Wind Turbine Guidelines Advisory Committee**  
**Draft Recommended Guidelines**

**Draft Table of Contents**

276 **Executive Summary, to be inserted** ..... 10

277 **Chapter One: Introduction** ..... 10

278     A. Background ..... 10

279     B. Premises and Guiding Principles ..... 10

280         Premises ..... 10

281         Principles ..... 11

282     C. Purpose of the Guidelines ..... 12

283     D. Benefits of Using the Guidelines ..... 12

284 **Chapter Two: Summary of the Guidelines and General Considerations** ..... 14

285     A. Intended Use of the Guidelines ..... 14

286         Project Scale and Location ..... 14

287         Project Interconnection Lines ..... 14

288     B. Introduction to the Decision Framework Using a Tiered Approach ..... 15

289         Application of the tiered approach and possible outcomes ..... 15

290         Applicability of Adaptive Management ..... 16

291     C. Other Elements of the Guidelines ..... 17

292         Use of Mitigation Policies and Principles ..... 17

293         Confidentiality of Site Evaluation Process as Appropriate ..... 17

294         Cumulative Impacts of Project Development ..... 17

295         Research Questions ..... 18

296 **Chapter Three: The Tiered Approach for Wildlife Assessment and Siting Decisions** ..... 18

297     A. Tier 1: Preliminary Evaluation or Screening of Potential Sites ..... 19

298         Tier 1 Questions ..... 20

299         Tier 1 Methods and Metrics ..... 20

300         Tier 1 Decision Point ..... 20

301     B. Tier 2: Site Characterization ..... 21

302         Tier 2 Questions ..... 21

303         Tier 2 Methods and Metrics ..... 21

304         Tier 2 Decision Point ..... 22

305     C. Tier 3: Field Studies to Document Site Wildlife Conditions and Predict Project Impacts

306         22

307	Tier 3 Questions.....	22
308	Tier 3 Methods and Metrics.....	24
309	Tier 3 Decision Point.....	35
310	D. Site Construction: Site Development and Construction Best Management Practices.....	36
311	E. Tier 4: Post-Construction Fatality Studies.....	37
312	Tier 4 Questions.....	38
313	Tier 4 Objectives and Metrics.....	42
314	F. Tier 5: Other Post-construction Studies.....	44
315	Tier 5 Study Designs.....	45
316	Tier 5 Questions.....	46
317	Tier 5 Methods.....	47
318	G. Retrofitting, Repowering, and Decommissioning Phases.....	50
319	Retrofitting.....	50
320	Repowering Existing Wind Projects.....	51
321	Decommissioning.....	52
322	<b>Chapter Four: Mitigation.....</b>	<b>52</b>
323	<b>Chapter Five: Advancing Use, Cooperation, and Effective Implementation of the</b>	
324	<b>Guidelines.....</b>	<b>54</b>
325	Research.....	54
326		
327	<b>Appendices</b>	
328	<b>Appendix A:</b> Draft Glossary	
329	<b>Appendix B:</b> USFWS Mitigation Policy	
330	<b>Appendix C:</b> Legal White Paper ( <i>presented and adopted at October 21-</i>	
331	<i>23, 2008 FAC Meeting</i> )	
332	<b>Appendix D:</b> Mapping Tools Case Studies, from the Landscape/Habitat	
333	Subcommittee ( <i>presented at October 21-23, 2008 FAC</i>	
334	<i>Meeting</i> )	
335	<b>Appendix E:</b> Summary of Metadata for Data Layers Mapped, from the	
336	Landscape/Habitat Subcommittee ( <i>presented at October</i>	
337	<i>21-23, 2008 FAC Meeting; updated August 7, 2009</i> )	
338	<b>Appendix F:</b> Existing Guidelines Subcommittee Recommendations	
339	( <i>presented at October 21-23, 2008 FAC Meeting</i> )	
340	<b>Appendix G:</b> Other Models Subcommittee Matrix	
341	( <i>presented at October 21-23, 2008 FAC Meeting</i> )	
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**Comment [ejk1]:** The Synthesis Workgroup recommends removing Appendix F and G from the Appendices packet.

## Draft Recommended Guidelines

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### Executive Summary, *to be inserted*

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## Chapter One: Introduction

### A. Background

353 In response to the United States' growing demand for production of electricity by wind power  
354 and in recognition of the U.S. Fish and Wildlife Service (USFWS) mission "Working with others  
355 to conserve, protect, and enhance fish, wildlife, and plants and their habitats for the continuing  
356 benefit of the American people," the Secretary of the Interior (Secretary) authorized USFWS to  
357 charter the Wind Turbine Guidelines Advisory Committee (Committee) to recommend effective  
358 measures to avoid or minimize impacts to wildlife and their habitats related to land-based wind  
359 energy facilities.

360

361 Herein are the Committee's Recommended Guidelines (Guidelines). They are based on two  
362 years of deliberations and judgments regarding the siting and operation of large wind  
363 developments while minimizing impacts to wildlife and their habitat. The Committee is  
364 composed of a broad array of representatives, among the most informed in the country, selected  
365 for their outstanding experience on these issues. These Guidelines are the Committee's best  
366 attempt to present the most effective, feasible, and appropriate approaches that are available to  
367 the Department of the Interior (DOI), tribes, states, local jurisdictions, and the wind industry to  
368 address USFWS responsibilities to protect wildlife resources while encouraging responsible  
369 siting and operation of wind energy projects.

### B. Premises and Guiding Principles

371 In its development of these Guidelines, the Committee accepted by consensus<sup>6</sup> the following  
372 premises and principles and recommends these be incorporated into the final guidance published  
373 by the USFWS.

#### *Premises*

- 374
- 375 1. The Committee acknowledges the USFWS definition of wildlife (see Glossary). The  
376 Committee recognizes that different species and species groups have different levels  
377 of protection under tribes, federal and state wildlife statutes. (See Legal White Paper).

378

379 It is the Committee's intention to identify, evaluate and recommend approaches to  
380 assessing risk and impacts to wildlife associated with wind energy development that  
381 are useful regardless of the regulatory status of any particular species, and that are  
382 particularly focused on those species most likely to be affected by wind energy  
383 development.  
384

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<sup>6</sup> March 26, 2009

- 385 2. The Committee recognizes that, among different wind energy projects, there will be  
386 varying degrees of potential impact to wildlife as well as varying degrees of certainty  
387 associated with the assessments of that potential impact. Thus varying levels of effort  
388 will be appropriate in assessing the risk of potential projects and determining how or  
389 whether the projects are developed.  
390
- 391 3. The Committee recognizes that it is possible and essential to avoid, minimize, and, if  
392 necessary, mitigate negative impacts on wildlife populations and habitats while  
393 balancing expected impacts with the costs of undertaking necessary studies and  
394 monitoring.

395 *Principles*

396 The Guidelines should:

- 397
- 398 1. Provide a consistent methodology for conducting pre-construction risk assessments  
399 and post-construction impact assessments to guide siting decisions by developers and  
400 agencies.  
401
- 402 2. Encourage communication and coordination between the developer and relevant state  
403 and federal agencies during all phases of wind energy project development.  
404
- 405 3. Provide mechanisms to encourage the adoption and use of the Guidelines by all  
406 federal agencies, as well as the wind energy industry, while recognizing the primary  
407 role of the lead agency in coordinating specific project assessments.  
408
- 409 4. Complement state and tribal efforts to address wind/wildlife interactions and provide  
410 a voluntary means for these entities to coordinate and standardize review of wind  
411 projects with the USFWS.  
412
- 413 5. Provide a clear and consistent approach that increases predictability and reduces the  
414 risk of liability exposure under federal wildlife laws.  
415
- 416 6. Provide sufficient flexibility to accommodate the diverse geographic and habitat  
417 features of different wind development sites.  
418
- 419 7. Present mechanisms for determining compensatory mitigation, when appropriate, in  
420 the event of unforeseen impacts to wildlife during construction or operation of a wind  
421 energy project.  
422
- 423 8. Define scientifically rigorous and cost-effective study designs that improve the ability  
424 to predict direct and indirect wildlife impacts locally and regionally.  
425
- 426 9. Include a formal mechanism for revision in order to incorporate experience,  
427 technological improvements, and scientific advances that reduce uncertainty in the  
428 interactions between wind energy and wildlife.

## 429 C. Purpose of the Guidelines

430 The primary purpose of these Guidelines is to describe the information typically needed to  
431 identify, assess, and monitor the potential adverse effects of wind energy projects on wildlife and  
432 their habitat, especially migratory birds, bats and species at risk, in order to:

- 433 • Guide the wind energy industry to make the best possible choices on the location, design  
434 and operation of wind energy installations to avoid and minimize the risks to wildlife and  
435 their habitat.
- 436 • Ensure that the responsible regulatory agency or advisory agency for any wind energy  
437 installation is aware of and considers the appropriate factors that present risks to wildlife  
438 and their habitat and the full range of options to avoid, minimize and, if needed, provide  
439 compensatory mitigation.
- 440 • Specify the types and amount of baseline information that are required for adequate  
441 review of a wind project; and describe the likely extent of follow-up that would be  
442 necessary after construction.

443  
444 Additional purposes of the Guidelines are to:

- 445 • Promote responsible development of wind facilities across the country.
- 446 • Enable states, tribes, USFWS, developers and stakeholders to share information and data  
447 regarding avian and bat studies, compensatory mitigation options, siting practices, and  
448 monitoring of habitat/species impacts, to increase understanding of risks and the  
449 effectiveness of siting and operating decision-making.
- 450 • Develop effective, consistent and cost-effective methods and protocols to guide project-  
451 specific studies, to improve assessment of risk and impacts by producing comparable  
452 data.
- 453 • Allow for comparison among field studies from around the country.

## 454 D. Benefits of Using the Guidelines

455 As the U.S. moves to achieve its renewable energy commitments, it must also maintain and  
456 protect its wildlife resources. The Committee's Guidelines will facilitate wind energy  
457 development while protecting wildlife and their habitat. The Guidelines will provide best  
458 management practices for wind energy-wildlife interactions and result in greater regulatory  
459 certainty for the wind developer, resulting in the following four types of benefits.

### 460 **1. Reduced Ecological Impacts**

461 The Guidelines offer a science-based reference for use by industry, federal, state, tribal  
462 and local agencies, and other stakeholders in the siting and permitting of wind projects.  
463 The Guidelines describe the kind of information needed to adequately identify, assess,  
464 minimize, mitigate, and monitor the wind-wildlife impacts when developing new wind  
465 energy projects and repowering existing facilities. The Guidelines will promote  
466 scientifically sound, cost-effective study designs; produce comparable data among studies  
467 throughout the country; allow for analyses of trends and patterns of impacts at multiple  
468

469 sites; and ultimately improve the ability to estimate and resolve impacts to wildlife and  
470 habitats locally and regionally.  
471

## 472 **2. Increased Compliance and Reduced Regulatory Risk**

473 The Guidelines are a tool for facilitating compliance with relevant laws and regulations  
474 by recommending methods for conducting site-specific, scientifically sound biological  
475 evaluations. Following the guidelines is consistent with NEPA, namely to provide full  
476 and fair discussion of significant environmental impacts of wind development upon  
477 wildlife arising from potential federal actions. The guidelines are consistent with the  
478 intent of NEPA, including promoting efforts that will prevent or eliminate damage to the  
479 environment. The guidelines also facilitate achieving the NEPA objective of ensuring that  
480 environmental resources are given appropriate consideration in planning and decision-  
481 making processes. Using the methods described in the Guidelines will provide  
482 information for impact assessment and minimization, and for compensatory mitigation (if  
483 needed) for the application of wildlife protection laws. It also demonstrates a good faith  
484 effort to develop and operate wind projects consistent with the intent of local, state, and  
485 federal laws.  
486

## 487 **3. Improved Predictability of Wildlife and Habitat Impact**

488 The goal of the Guidelines is to provide a consistent, predictable approach to assessing  
489 impacts to wildlife and habitats from wind energy projects, while providing flexibility to  
490 accommodate the unique circumstances of each project. As comparable information from  
491 projects using consistent and standardized methods and protocols becomes available from  
492 projects around the nation, meta-analysis will continue to provide information that allows  
493 better predictive modeling. The growing body of information will assist in providing  
494 valuable information on “use” of wind energy sites by and potential impacts to wildlife.  
495 Over time the growing knowledge base should decrease the need for some monitoring  
496 studies.  
497

## 498 **4. Cost Savings**

499 The Guidelines will promote scientifically sound, cost-effective study designs that are  
500 proportionate to the risk to wildlife and their habitats; produce comparable data among  
501 studies within the nation; allow for analyses of trends and patterns of impacts at multiple  
502 sites; and ultimately improve the ability to predict and resolve impacts locally, regionally  
503 and nationally. This will reduce the need for some studies, thereby reducing project costs.  
504 Initiating pre-construction surveys early will help to avoid unnecessary and costly delays  
505 during permitting. The Guidelines advise that the costs and the resulting benefits be  
506 considered when developing the monitoring efforts needed for each project site. Some  
507 monitoring methods and/or technologies are expensive and should be recommended only  
508 when necessary.  
509

## 510 **Chapter Two: Summary of the Guidelines and General Considerations**

### 511 A. Intended Use of the Guidelines

512 These Guidelines are intended to be voluntary. Although voluntary, the Guidelines described in  
513 this report are designed to be used by all prospective developers of wind energy projects and  
514 USFWS field staff reviewing such projects. The Guidelines also are intended to suggest a useful  
515 approach for local, state and tribal officials, and other interested stakeholders.  
516

517 The Committee wrote the Guidelines to be as specific as possible with regard to the expectations,  
518 recommendations, and appropriate assessments for developing a wind energy project. They must,  
519 however, apply to a large diversity of projects in many different habitats. The Guidelines are  
520 intended to provide flexibility in their application, in consideration of project-specific factors,  
521 and not be rigidly applied in every situation. The Guidelines are designed to address current  
522 commercial technology.

#### 523 *Project Scale and Location*

524 The tiered approach is designed to lead to the appropriate amount of research in proportion to the  
525 anticipated level of risk that the development may pose to wildlife and their habitats. Study plans  
526 and the duration and intensity of study efforts should be tailored specifically to the unique  
527 characteristics of each site and the corresponding potential for adverse effects on wildlife and  
528 corresponding habitat. In particular, the risk of adverse impacts to wildlife and their habitats  
529 tends to be a function of site location, not necessarily the size of the project. A small project may  
530 pose greater risk to wildlife than a larger site in a less sensitive location, and would therefore  
531 require more pre- and post-construction studies than the larger site. This is why the tiered  
532 approach begins with an examination of the potential location of the project, not the size of the  
533 project. In all cases, study plans and selection of appropriate study methods and techniques  
534 should be tailored to the relative scale, location and potential for adverse impacts of the proposed  
535 site.

#### 536 *Project Interconnection Lines*

537 The Guidelines are designed to address all elements of a wind power facility, including the  
538 turbine string or array, access roads, ancillary building, and the above- and below-ground  
539 electrical lines which connect a project to the transmission system. The project evaluation should  
540 include consideration of the wildlife- and habitat-related impacts of these lines. The developer  
541 would include measures to reduce impacts of these electrical lines, such as those outlined in the  
542 Avian Powerline Interaction Committee (APLIC) Suggested Practices (APLIC (Avian Power  
543 Line Interaction Committee). 2006. *Suggested Practices for Raptor Protection on Power Lines:  
544 The State of the Art in 2006*. Edison Electric Institute. Washington D.C.). The Guidelines are not  
545 designed to address transmission beyond the point of interconnection to the transmission system.  
546 The national grid and proposed smart grid system are beyond the scope of these Guidelines. This  
547 recommendation does not supercede existing policies.

## 548 B. Introduction to the Decision Framework Using a Tiered Approach

549 The Committee recommends using a tiered approach to evaluate and minimize the risk of  
550 potential wind projects to wildlife. The tiered approach is a decision framework for collecting  
551 information in increasing detail to evaluate risk and make siting and operational decisions. It  
552 provides the opportunity for evaluation and decision-making at each tier, enabling a developer to  
553 abandon or proceed with project development, or to collect additional information if required.  
554 This approach does not require that every tier, or every element within each tier, be implemented  
555 for every project. Instead, it allows efficient use of developer and wildlife agency resources with  
556 increasing levels of effort until sufficient information and the desired precision is acquired for  
557 the risk assessment.

### 558 *Application of the tiered approach and possible outcomes*

559 The tiered approach follows an iterative process for quantifying the risks to wildlife of a  
560 potential wind energy project. The tiers are listed as follows (see flow chart below, “General  
561 Framework for Minimizing Impacts of Wind Development on Wildlife in the Context of the  
562 Siting and Development of Wind Power”):

- 563 • Tier 1 - Preliminary evaluation or screening of potential sites
- 564 • Tier 2 - Site characterization
- 565 • Tier 3 – Field studies to document site wildlife conditions and predict project impacts
- 566 • Tier 4 – Post-construction fatality studies
- 567 • Tier 5 – Other Post-construction Studies

568  
569 At each tier, potential problems associated with developing or operating a project are identified  
570 and questions formulated to guide the decision process. Chapter 3 outlines the questions to be  
571 posed at each tier, and describes recommended methods and metrics for gathering the data  
572 needed to answer those questions.

573  
574 If sufficient data are available at a particular tier, the following outcomes are possible based on  
575 analysis of the information gathered:

576 The project is abandoned because the risk is considered unacceptable

577 The project proceeds in the development process without additional data collection, or

578 An action or combination of actions, such as project modification, compensatory mitigation, or  
579 specific post-construction monitoring, is indicated.

580  
581 If data are deemed insufficient at a tier, more intensive study is conducted in the subsequent tier  
582 until sufficient data are available to make a decision to abandon the project, modify the project,  
583 or proceed and expand the project.

584  
585  
586  
587

588 *Applicability of Adaptive Management*

589 Adaptive management (AM) can be categorized into two types: "passive" and "active" (Walters  
590 and Holling 1990, Murray and Marmorek 2003). In passive AM, alternatives are assessed and  
591 the management action deemed best is designed and implemented. Monitoring and evaluation  
592 then lead to adjustments as necessary. In active AM, managers explicitly recognize that they do  
593 not know which management approaches are best, so they select several alternative management  
594 approaches to design and implement.<sup>7</sup> Active AM, if necessary, should be explored and applied  
595 only when substantial uncertainty exists regarding the approaches to avoiding or minimizing  
596 impacts. With the possible exception of evaluating project specific mitigation measures, these  
597 Guidelines do not recommend that active AM be implemented at wind energy projects. Active  
598 AM may be appropriate if there is a specific research objective that is probably applicable to  
599 multiple wind projects, and these Guidelines recognize that accomplishing those objectives is  
600 outside the decision framework and would involve multiple stakeholders and funding sources.

601  
602 Adaptive management, whether active or passive, is not typically applied to wind projects  
603 because in the majority of instances the impacts and the level of uncertainty do not warrant its  
604 use. Nevertheless, the tiered approach is designed to accommodate AM if warranted. In the pre-  
605 construction environment, analysis and interpretation of information gathered at a particular tier  
606 influences the decision to proceed further with the project or the project assessment. If the  
607 project is constructed, information gathered in the pre-construction assessment guides possible  
608 project modifications, or the need for and design of post-construction studies. Analysis of the  
609 results of post construction studies can test design modifications and operational activities to  
610 determine their effectiveness in avoiding and minimizing impacts. When there is considerable  
611 uncertainty over the appropriate mitigation for a project active adaptive management is the  
612 preferred approach to testing the effectiveness of alternative approaches.

613  
614 For AM to work, there must be agreement to adjust management and/or mitigation measures if  
615 monitoring indicates that goals are not met. The agreement should include a timeline for  
616 periodic reviews and adjustments as well as a mechanism to consider and implement additional  
617 mitigation measures as necessary after the project is developed.

618  
619 Passive and active AM as described above are similar to the process described in the DOI  
620 Adaptive Management Technical Guide (Williams et al 2007). As described in the Technical  
621 Guide, AM includes five key elements in its application: stakeholder involvement, management  
622 objectives, management alternatives, predictions of the effects of potential management actions,  
623 and monitoring protocols and plans. These elements are folded into the structured process of  
624 decision making, monitoring, and assessment. Passive AM, and its use in the tiered approach, is  
625 consistent with the technique outlined in the Technical Guide.

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<sup>7</sup> In active adaptive management, monitoring and evaluation of each alternative helps in deciding which alternative is more effective in meeting objectives, and adjustments to the next round of management decisions can be made based on those lessons.

626 C. Other Elements of the Guidelines

627 *Use of Mitigation Policies and Principles*

628 These Guidelines contain scientifically valid, economic, and technically feasible and effective  
629 methods and metrics intended to evaluate risk and estimate impacts to wildlife, inform permitting  
630 decisions, and satisfy environmental assessment processes. The objective is to avoid or minimize  
631 impacts to fish, wildlife and their habitats, and to provide compensatory mitigation for those  
632 impacts not avoided or minimized. Wind project developers should consider the use of the  
633 USFWS Mitigation Policy (USFWS Mitigation Policy, 46 FR 7656 (1981)) whenever it is not  
634 possible or feasible to avoid and minimize impacts to wildlife habitats. The USFWS policy  
635 provides a common basis for determining how and when to use different compensatory  
636 mitigation strategies, and facilitates earlier consideration of wildlife values in wind project  
637 planning. The fundamental principles that will guide the use of compensatory mitigation and  
638 recommendations by the USFWS are reflected in Chapter 4 of these Guidelines. Wind  
639 developers also should consult with appropriate state agencies to ensure compliance with state  
640 compensatory mitigation requirements.

641 *Confidentiality of Site Evaluation Process as Appropriate*

642 Some aspects of the initial pre-construction risk assessment including preliminary screening and  
643 site characterization occur early in the development process, when land or other competitive  
644 issues limit developers' willingness to share information on the project with the public and  
645 competitors. Any consultation or coordination with agencies at this stage may include  
646 confidentiality agreements.

647 *Cumulative Impacts of Project Development*

648 Cumulative impacts are the comprehensive effect on the environment that results from the  
649 incremental impact of a project when added to other past, present, and reasonably foreseeable  
650 future actions. Consideration of cumulative impacts should be incorporated into the wind energy  
651 planning process as early as possible to improve decisions. To achieve that goal, it is important  
652 that agencies and organizations take the following actions to improve cumulative impacts  
653 analyses: review the range of development-related significant adverse impacts; determine  
654 indicator species and/or their habitats within the landscape most at risk of significant impacts  
655 from wind development, in conjunction with other reasonably foreseeable significant adverse  
656 impacts; and make that data available for regional or landscape level analysis. The magnitude  
657 and extent of the effect on a resource depends on whether the cumulative impacts exceed the  
658 capacity for resource sustainability and productivity.

659 Federal agencies are required to include a cumulative impacts analysis in their NEPA review,  
660 including any energy projects that require a federal permit or that have any other federal nexus.  
661 The federal action agency coordinates with the developer to obtain necessary information for the  
662 NEPA review and cumulative impacts analysis. In order to avoid project delays, federal and  
663 state agencies are encouraged to use existing wildlife data for the cumulative impacts analysis  
664 until improved data are available.  
665  
666

667 Where there is no federal nexus, individual developers are not expected to conduct their own  
668 cumulative impacts analysis. However, a cumulative impacts analysis would help developers  
669 and other stakeholders better understand the significance of potential effects on wildlife and  
670 habitats. Developers are encouraged to coordinate with federal and state agencies early in the  
671 project planning process to access any existing information on the cumulative impacts of  
672 individual wind projects on species and habitats at risk and to incorporate it into project  
673 development and any necessary wildlife studies.

#### 674 *Research Questions*

675 Much uncertainty remains about predicting risk and estimating impacts of wind energy  
676 development on wildlife. It is in the interests of wind developers and wildlife agencies to  
677 improve these assessments to better avoid and minimize the wildlife impacts of wind energy  
678 development. The Committee recommends that research that improves predictions of pre-  
679 construction risk and estimates of post-construction impacts be a high priority. Research can  
680 provide data on operational factors (e.g. wind speed, weather conditions) that are likely to result  
681 in fatalities. It could also include studies of cumulative effects of multiple wind projects, or  
682 comparisons of different methods for assessing avian and bat activity relevant to predicting risk.  
683 Research projects may occur at the same time as project-specific Tier 4 and Tier 5 studies.  
684 Research would usually result from collaborative efforts involving appropriate stakeholders, and  
685 is not the sole or primary responsibility of any developer.  
686

### 687 **Chapter Three: The Tiered Approach for Wildlife Assessment and Siting** 688 **Decisions**

689 This chapter describes in detail the suggested process for each stage of the tiered approach, with  
690 additional sections outlining best practices during site construction, retrofitting, repowering and  
691 decommissioning phases of a project.  
692

693 The first three tiers correspond to the pre-construction evaluation phase of wind energy  
694 development. At each of the three tiers the Guidelines provide a set of questions that the  
695 Committee recommends developers attempt to answer, followed by recommended methods and  
696 metrics to use in answering the questions. . Some questions are repeated at each tier, with  
697 successive tiers requiring a greater investment in data collection to answer certain questions. (For  
698 example, while Tier 2 investigations may discover some existing information on federally listed  
699 species and their use of the proposed development site, it may be necessary to collect empirical  
700 data in Tier 3 studies to determine the presence of federally or state-listed species).  
701

702 The decision to proceed to the next tier is usually made by the developer in cooperation with  
703 federal, state and tribal representatives after meeting to discuss the progress to date and any  
704 outstanding issues. The decision is based on whether all questions identified in the tier have been  
705 adequately answered and agreeing that the methods for arriving at the answers were consistent  
706 and appropriate for the site selected and the risk posed to species and their habitats. The  
707 developer is encouraged to coordinate with federal, state and tribal representatives to verify that  
708 they are satisfied with the level of effort and results received prior to deciding to proceed to the  
709 next tier.

**Comment [ejk2]:** Note to FAC:  
These two paragraphs in gray should be  
revised after the Implementation Chapter  
is completed.

710  
711 USFWS and states will decide whether the developer has adhered to the Guidelines. That  
712 decision will be based on what questions were identified, whether those questions were  
713 adequately addressed, and that the conclusions reached are consistent with the study findings.  
714 These elements should be included in the Conservation Plan. The decision about whether a  
715 company has adhered to the guidelines may be made at different times during the tiered  
716 approach. The first time it might be made is at the conclusion of Tier 3, when all pre-  
717 construction components have been completed and Tier 4 and 5 elements are identified. The  
718 decision also may be made after Tier 4 or 5, depending on the results of the post-construction  
719 mortality studies and any additional research. These decision points also should be included in  
720 the Conservation Plan.

721 A. Tier 1: Preliminary Evaluation or Screening of Potential Sites

722 For developers taking a first look at a broad geographic area, a useful first stage can be a  
723 preliminary evaluation of a general ecological context of a potential site or sites. If it is  
724 conducted, this is an internal process conducted by developers in preparation for coordination  
725 with the federal, state, tribal, and/or local agencies. This process begins to identify geographic  
726 areas of high wildlife sensitivity due to 1) the presence of large blocks of intact native  
727 landscapes, 2) intact ecological communities, 3) fragmentation-sensitive species' habitats, or 4)  
728 other important landscape-scale wildlife values. It is anticipated that developers who choose to  
729 conduct Tier 1 investigations will probably utilize existing public or other readily available  
730 landscape-level maps and databases from sources such as federal, state, or tribal wildlife or  
731 natural heritage programs, the academic community, conservation organizations, or the  
732 developer's or consultant's own information. The Committee has made a policy recommendation  
733 to DOI that USFWS facilitate or participate in the development of a comprehensive landscape  
734 database on a national scale for the purpose of identifying and assessing development risks and  
735 cumulative impacts to ecosystems and large-scale habitats.

**Comment [ejk3]:** FAC review:  
consider whether to incorporate language  
into Tier 1 similar to what is already  
included in Tier 2 (see lines 814-815) --  
that if developer does not conduct Tier 1,  
they will answer Tier 1 questions in Tier  
2.

736  
737 Tier 1 may be used in any of three ways:

- 738 1. To identify regions where wind energy development poses substantial risks to wildlife or  
739 habitats, including the fragmentation of large-scale habitats and threats to regional  
740 populations of sensitive species
- 741 2. To “screen” an landscape or set of multiple potential sites in order to avoid those that  
742 have the highest habitat values
- 743 3. To begin to determine if a single identified potential site poses serious wildlife or habitat  
744 concerns

745 Tier 1 can offer early guidance about the sensitivity of the site within a larger landscape context,  
746 it can help direct development away from sites that will be associated with higher study,  
747 mitigation costs, and uncertainty. This may facilitate discussions with the federal, state, tribal,  
748 and/or local agencies in a region being considered for development. In some cases, Tier 1 studies  
749 could reveal serious concerns indicating that a site should not be developed. In other cases it will  
750 raise questions or uncertainties that will guide investigations in further tiers, particularly if the  
751 necessary habitat data is deficient or outdated.

752 *Tier 1 Questions*

753 Suggested questions to be considered in Tier 1 include:

- 754 1. Are there known threatened, endangered, federal "sensitive", state-listed, or other species  
755 of concern present on the proposed site, and/or is habitat (including designated critical  
756 habitat) present for these species?
- 757 2. Does the landscape contain any areas of special designation, including, but not limited to,  
758 'area of scientific importance'; 'of significant value'; federally-designated critical habitat;  
759 high-priority conservation areas for non-government organizations; or other local, state,  
760 regional, federal, tribal, or international categorization that may preclude wind energy  
761 development?
- 762 3. Are there known critical areas of wildlife congregation, including, but not limited to,  
763 maternity roosts, hibernacula, staging areas, winter ranges, nesting sites, migration  
764 stopovers or corridors, leks, or other areas of seasonal importance?
- 765 4. Are there large areas of intact habitat with the potential for fragmentation, with respect to  
766 species with needs for large contiguous blocks of habitat?

767 *Tier 1 Methods and Metrics*

768 Answers to the above questions may determine whether suitable sites are available in the region  
769 where development is being considered and developers can then decide whether to proceed to  
770 further tiers (See Tiers 2-5 below) as they plan for development of those sites. Developers should  
771 conduct a systematic and comprehensive review of the publicly available data, and the analysis  
772 of available sites in the region of interest will be based on a blend of the information available in  
773 published and unpublished reports, wildlife range distribution maps, and other such sources.  
774 Currently available data sources useful for this analysis are listed in Appendix D. Check with the  
775 USFWS field office for data specific to wind and wildlife.

776 *Tier 1 Decision Point*

777 The purpose of Tier 1 activities is to assist the developer in identifying wind energy development  
778 sites with few if any potential conflicts with wildlife. A developer may decide to proceed with  
779 further review of a potential site for which one or more of the above questions has been  
780 answered "yes." However, this decision will entail more detailed studies in Tier 2 and Tier 3 for  
781 species considered at risk from the development. "Yes" answers may also result in stronger  
782 scrutiny during Tiers 2 and 3 from those state, federal, and tribal agencies that have  
783 responsibility for protecting wildlife resources. However, a "Yes" answer to any of the questions  
784 does not in and of itself indicate that a project should not go forward.

785  
786 While the answer of "no" to the questions where data exists may be encouraging to a developer,  
787 an answer of "no" in the absence of data does not necessarily indicate an absence of wildlife  
788 conflicts. If a site is selected for further analysis in the absence of data adequate to definitively  
789 answer the questions, the developer should attempt to locate the data necessary to answer the  
790 questions posed in Tier 2.

## 791 B. Tier 2: Site Characterization

792 At this stage the developer has narrowed consideration down to specific sites, and additional data  
793 may be necessary to systematically and comprehensively characterize a potential site in terms of  
794 the risk wind energy development would pose to wildlife and habitat. In the case where a site or  
795 sites have been selected without the Tier 1 preliminary evaluation of the general ecological  
796 context, Tier 2 becomes the first stage in the site selection process. The developer will address a  
797 set of questions similar to those asked in Tier 1; however, a distinguishing feature of Tier 2  
798 studies is that they focus on site-specific information and should include at least one visit to each  
799 of the prospective site(s). Because Tier 2 studies are preliminary, normally one reconnaissance  
800 level site visit will be adequate as a 'ground-truth' of available information. Notwithstanding, if  
801 key issues are identified that relate to varying conditions and/or seasons, Tier 2 studies should  
802 include enough site visits during the appropriate times of the year to adequately assess these  
803 issues for the prospective site(s).

Comment [ejk4]: Note to FAC:  
should this language also be included in  
Tier 1?

### 804 *Tier 2 Questions*

805 Questions suggested for Tier 2 can be answered using credible publicly available information  
806 that includes published studies, technical reports, databases, and information from agencies, local  
807 conservation organizations, and/or local experts. Developers or consultants working on their  
808 behalf should contact the federal, state, tribal, and/or local agencies that have jurisdiction and/or  
809 management authority and responsibility over the potential project.

- 810 1. Are threatened, endangered, federal "sensitive", state listed species, or other species of  
811 concern present on or likely to use the proposed site(s)?
- 812 2. Are there rare or unusual plant communities present or likely to be present at the site(s),  
813 or plant communities that otherwise have a special designation?
- 814 3. Which species of birds and bats, especially those known to be at risk caused by wind  
815 energy facilities are likely to use a proposed site based on an assessment of site  
816 attributes?
- 817 4. Are there known critical areas of wildlife congregation, including, but not limited to,  
818 maternity roosts, hibernacula, staging areas, winter ranges, nesting sites, migration  
819 stopovers or corridors, leks, or other areas of seasonal importance associated with the  
820 proposed site(s)?
- 821 5. Are there large areas of intact habitat with the potential for fragmentation, with respect to  
822 species with needs for large contiguous blocks of habitat?

### 823 *Tier 2 Methods and Metrics*

824 Obtaining answers to Tier 2 questions will involve a more thorough review of the existing site-  
825 specific information than in Tier 1. It is recommended that the developer will make contact with  
826 federal, state, tribal, and/or local agencies that have jurisdiction and/or management authority  
827 over the project or information about the potentially affected resources. In addition, because key  
828 non-governmental organizations (NGOs) and relevant local groups are often valuable sources of  
829 relevant local environmental information, it is recommended that developers contact key NGOs,  
830 even if the developer is not able to identify specific project location information at this stage due

831 to confidentiality concerns. These contacts also provide an opportunity to identify other potential  
832 issues and data not already identified by the developer.  
833

834 Site visit(s) will normally be conducted to confirm the presence of habitat suitable for species of  
835 special interest (e.g., Federal and state listed species, species of conservation concern, species  
836 considered at high risk to collisions, etc.), the quality of the habitat, the presence of unique  
837 topographic or botanical features and an early indication of the potential for avoidance or  
838 mitigation of unavoidable impacts.

#### 839 *Tier 2 Decision Point*

840 “Yes” answers to any or all of the above questions would indicate potential wildlife conflicts  
841 that might preclude or substantially increase the difficulty of wind energy development.  
842 Developers should also evaluate whether the data collected from a more detailed site  
843 characterization are adequate to evaluate risks to wildlife resulting from the potential wind  
844 energy development. For example, do the available data adequately characterize the presence  
845 and abundance of wildlife species of concern and their habitat? Furthermore, does information  
846 exist that allows the evaluation of risk to the same or similar species? A good source of this  
847 information is impact assessments from existing wind facilities operating in similar landscape  
848 types.  
849

850 A developer may decide to abandon the project after Tier 2 analysis, or s/he may decide that  
851 potential conflicts can be easily avoided or minimized by the project design. Alternatively, the  
852 available data may not be sufficient to characterize the site and/or evaluate risk. If the developer  
853 wishes to pursue the potential development of the site then s/he should proceed to the more  
854 detailed field studies in Tier 3. The results of the Tier 2 analysis also could indicate, in unique  
855 circumstances where wildlife conflicts are low risk, that further studies are unnecessary and the  
856 developer can proceed to developing the site.

#### 857 C. Tier 3: Field Studies to Document Site Wildlife Conditions and Predict 858 Project Impacts

859 Tier 3 is the first tier in which quantitative and scientifically rigorous studies will be conducted  
860 to assess the potential risk of the proposed project. Specifically, these studies will provide pre-  
861 construction information to:  
862

- 863 • Further evaluate a site for determining whether the project should be developed or be  
864 abandoned
- 865 • Design and operate a site to avoid or minimize impacts if a decision is made to develop;
- 866 • Design of mitigation measures if significant impacts cannot be acceptably avoided or  
867 minimized;
- 868 • Determine if post-construction studies are necessary; and,
- 869 • Provide the pre-construction component of Tier 5 studies necessary to estimate impacts.

#### 870 *Tier 3 Questions*

871 Tier 3 begins as the other tiers do, with problem formulation: what additional studies are required  
872 to enable a decision as to whether the proposed project can proceed to construction or operation

873 or should be abandoned? This step includes an evaluation of data gaps identified by Tier 2  
874 studies as well as the gathering of data necessary to: 1) design a project to avoid or minimize  
875 predicted risk; 2) evaluate predictions of impact and risk through post-construction comparisons  
876 of estimated impacts (i.e., Tier 4 and 5 studies); and 3) identify the need for and the development  
877 of mitigation measures to offset unavoidable impacts.

878  
879 The decision to conduct a Tier 3 study depends on whether or not additional data are necessary  
880 to answer the questions listed below. For example, if adequate data are available from nearby  
881 sources and/or from studies of the site being evaluated, then additional studies may be  
882 unnecessary. Additionally, a reduced level of survey effort may be warranted for certain projects,  
883 such as infill development, small-scale projects with low potential risk for impacts, some  
884 repowering projects, or projects contiguous to existing low-impact wind facilities provided these  
885 projects have sufficient credible information regarding impacts.

886  
887 The problem formulation stage for Tier 3 also will include an assessment of which of the species  
888 identified in Tier 1 and/or Tier 2 will be studied further in the site risk assessment. This  
889 determination is based on analysis of existing data from Tier 1 and existing site-specific data and  
890 site visit(s) in Tier 2, and the likelihood of presence and the degree of adverse impact to species  
891 or their habitat. If the habitat is suitable for a species needing further study and the site occurs  
892 within the historical range of the species or it is near the existing range of the species but  
893 presence has not been documented, additional field studies may be appropriate. Additional  
894 analyses should not be necessary if a species is unlikely to be present or is present but impact is  
895 unlikely or of minor significance.

896  
897 Tier 3 studies should be designed to answer the following questions:

- 898 1. Do field studies indicate that federally listed threatened, endangered, federal "sensitive",  
899 state listed species, or other species of concern are present on or likely to use the  
900 proposed site?
- 901 2. Do field studies indicate that there are large blocks of habitat used by species that need  
902 large contiguous blocks of habitat and who are likely to be affected by wind energy?
- 903 3. What is the distribution, relative abundance, behavior, and site use of wildlife determined  
904 to be of interest in Tiers 1 or 2, and to what extent do these factors expose these species  
905 to risk from the proposed wind power project? Do these species exhibit behavior that  
906 puts them at risk from the proposed wind project?
- 907 4. What are the potential risks of impacts of the proposed wind energy project to individuals  
908 and local populations?
- 909 5. If significant impacts are predicted, especially to wildlife of interest, can these impacts be  
910 avoided, minimized, or mitigated?
- 911 6. Are there studies that should be initiated at this stage that would be continued in either  
912 Tier 4 or Tier 5?

913  
914 Tier 3 studies address many of the questions identified for Tiers 1 and 2, but Tier 3 studies differ  
915 because they attempt to quantify the distribution, relative abundance, behavior, and site use of

916 species of concern. Tier 3 data also attempt to estimate the extent that these factors expose these  
917 species to risk from the proposed wind-energy facility. Therefore, in answering Tier 3 questions  
918 1-3, developers should collect sufficient data to enable analysis to answer Tier 3 questions 4-6.  
919

### 920 *Tier 3 Methods and Metrics*

921 If Tier 3 studies are warranted the Committee encourages the use of common methods and  
922 metrics for measuring wildlife activity and habitat features. Standard methods and metrics  
923 provide great benefit over the long-term, allowing for comparisons among projects and for  
924 greater certainty regarding what will be asked of the developer for a specific project. Varying  
925 from the standard methods should be carefully considered, scientifically justifiable and vetted  
926 with the USFWS, the permitting agency, state wildlife agencies, and tribes where they have  
927 jurisdiction. It may be useful to consult other scientifically credible information sources.

928  
929 The Committee recognizes that Tier 3 studies will be designed to accommodate local and  
930 regional characteristics. The specific protocols by which standard methods and metrics are  
931 implemented in Tier 3 studies depends on the question being addressed, the species or ecological  
932 communities being studied and the characteristics of the study sites. Federally listed threatened  
933 and endangered species, species of concern, or those of special interest, and their habitats, often  
934 will have specific protocols required by local, state or federal agencies. The need for special  
935 surveys and mapping that address these species and situations should be discussed with the  
936 appropriate stakeholders.

937  
938 A single method will not adequately assess potential collision risk or habitat impact. For  
939 example, when there are moderate to high levels of concern of risk to nocturnally active species,  
940 such as migrating passerines and local and migrating bats, a combination of remote sensing tools  
941 such as marine or NEXRAD radar, acoustic monitoring for bats and indirect inference from  
942 diurnal bird surveys during the migration period may be necessary. Answering questions about  
943 habitat use by songbirds may be accomplished by relatively small scale observational studies,  
944 while answering the same question related to a wide ranging species such as prairie grouse may  
945 require more time consuming surveys, perhaps including telemetry.

946  
947 Because of the points raised above and the need for flexibility in application, the Committee does  
948 not make specific recommendations on protocol elements for Tier 3 studies. The peer-reviewed  
949 scientific literature (such as those articles cited below) contains numerous recently published  
950 reviews of methods for assessing avian and bat activity, two areas of principal concern and tools  
951 for assessing habitat and landscape level risk are also available. In addition, a revised Methods  
952 and Metrics manual, prepared under the auspices of the National Wind Coordinating  
953 Collaborative, is in review<sup>8</sup>. This Committee has not reviewed the latter document and therefore  
954 cannot endorse its content, but it is expected that the new Methods and Metrics document will be  
955 widely consulted by the industry and wildlife agencies. Thus, details on specific methods and  
956 protocols for recommended studies are or will be widely available and should be consulted by  
957 industry and agency professionals.

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<sup>8</sup> Strickland, M. D., E. B. Arnett, W. P. Erickson, D. H. Johnson, G. D. Johnson, M. L., Morrison, J.A. Shaffer, and W. Warren-Hicks. 2009. Studying Wind Energy/Wildlife Interactions: a Guidance Document. Prepared for the National Wind Coordinating Collaborative, Washington, D.C., USA.

958  
959 Many methods for assessing risk are areas of active research and involving collaborative efforts  
960 of public-private research partnerships with federal and state agencies, wind energy developers  
961 and non-governmental organizations interested in wind-wildlife interactions (e.g., Bats and Wind  
962 Energy Cooperative; www.batsandwind.org and the Grassland Shrub Steppe Species  
963 Cooperative; www.nationalwind.org). Thus, while recognizing the value of utilizing standard  
964 methods the Committee also recognizes the need to integrate the results of research that  
965 improves existing methods or describes new methodological developments.

966  
967 The remainder of this section outlines the methods and metrics which may be appropriate for  
968 gathering data to answer Tier 3 questions. Each question is considered in turn, followed by a  
969 discussion of the methods and their applicability.  
970

971 **1. Do field studies indicate that threatened, endangered, federal "sensitive", state**  
972 **listed species, or other species of concern are present on or likely to use the proposed**  
973 **site?**

974 In many situations this question can be answered based on information accumulated in Tier 2.  
975 Specific presence/absence studies are not required, and protocol development will focus on  
976 answering the remaining Tier 3 questions. Nevertheless, it may be necessary to conduct field  
977 studies to determine the presence, or likelihood of presence, when little information is available  
978 for a particular site. The level of effort normally contemplated for Tier 3 studies should detect  
979 common species and species that are relatively rare, but which visit a site regularly (i.e., every  
980 year). In the event a species of concern is very rare and only occasionally visits a site (e.g.,  
981 whooping crane) a determination of "likely to occur" would be inferred from the habitat at the  
982 site and historical records of occurrence on or near the site.  
983

984 State and Federal agencies often require specific protocols be followed when listed and special-  
985 status species are potentially present on a site. The methods and protocols for determining  
986 presence of threatened, endangered, and other special status bird species at a site are normally  
987 established for each species and required by federal and state resource agencies. Estimates of  
988 bird use (see question 3 below) will provide presence/absence information as a byproduct.  
989 Surveys should sample the wind turbine sites and applicable disturbance area during seasons  
990 when species are most likely present. Normally the methods and protocols by which they are  
991 applied also will include an estimate of relative abundance. Most presence/absence surveys  
992 should be done following a probabilistic sampling protocol to allow statistical extrapolation to  
993 the area and time of interest.  
994

995 **Acoustic monitoring** can be a practical method for determining the presence of threatened,  
996 endangered or otherwise rare species of bats throughout a proposed wind energy facility (Kunz et  
997 al. 2007). There are two general types of acoustic detectors that are used for collection of  
998 information on bat activity and species identification, the full-spectrum time-expansion and the  
999 zero-crossing techniques for ultrasound bat detection (see Kunz et al. 2007 for detailed  
1000 discussion). Full-spectrum time expansion detectors (e.g., Pettersson and Binary Acoustic  
1001 Technology detectors) provide nearly complete species discrimination, while zero-crossing  
1002 detectors (i.e., Anabat detectors) provide reliable and cost-effective estimates of total bat use at a  
1003 site and provide some species discrimination; Myotis species can be especially difficult to

**Comment [ejk5]:** FAC review: can we identify which bat species trigger study needs - is it all bats?

1004 discriminate with zero-crossing detectors (Kunz et al. 2007). Kunz et al. (2007) describe the  
1005 strengths and weaknesses of each technique for ultrasonic bat detection, and either type of  
1006 detector may be useful in most situations except where species identification is especially  
1007 important and zero-crossing methods are inadequate to provide the necessary data. Bat acoustics  
1008 technology is evolving rapidly and study objectives are an important consideration when  
1009 selecting detectors. When rare or endangered species of bats are suspected, sampling should  
1010 occur during different seasons and at multiple sampling stations to account for temporal and  
1011 spatial variability.

1012 While **mist-netting** bats is required in some situations by state agencies and the USFWS to  
1013 determine the presence of threatened, endangered or otherwise rare species, these Guidelines  
1014 generally do not recommend mist-netting as a standard method for assessing risk of wind  
1015 development to bats for the following reasons: 1) not all proposed or operational wind energy  
1016 facilities offer conditions conducive to capturing bats, and often the number of suitable sampling  
1017 points is minimal or not closely associated with the project location; 2) capture efforts often  
1018 occur at water sources offsite or at nearby roosts and the results may not reflect species presence  
1019 or use on the site where turbines are to be built; and 3) mist-netting isn't feasible at the heights of  
1020 the rotor-swept zone and captures below that zone may not adequately reflect risk of fatality.

1021  
1022 Determining the presence of diurnally or nocturnally active mammals, reptiles, amphibians, and  
1023 other species of special interest will typically be accomplished by following agency-required  
1024 protocols. Most listed species have standard protocols for detection (e.g., black-footed ferret).  
1025 State and federal agencies should be contacted regarding survey protocols for those species of  
1026 concern (see Corn and Bury 1990, Olson et al. 1997, Bailey et al. 2004, Graeter et al. 2008 for  
1027 examples of reptile and amphibian protocols, survey and analytical methods).  
1028  
1029

1030 **2. Do field studies indicate that there are large blocks of habitat needed by species of**  
1031 **special interest?**

1032 Answering this question requires an analysis of **habitat fragmentation**, defined as the  
1033 separation of a block of habitat for a species into segments, such that the genetic or demographic  
1034 viability of the populations surviving in the remaining habitat segments is reduced. Particulars of  
1035 the analysis will depend on the species of concern and how fragmentation is defined for the  
1036 ecology of that species, the likelihood that the wind project will adversely affect the species, and  
1037 the importance of intact expanses of vegetative communities such as wetland and riparian areas.

1038  
1039 **Site clearing, access roads, transmission lines and turbine tower arrays affect birds and other**  
1040 **wildlife by fragmenting continuous habitat areas into smaller, isolated tracts. Habitat**  
1041 **fragmentation is of particular concern when area-sensitive species are present at a project site, or**  
1042 **in the broader area affected by a project. Some area-sensitive species require large expanses of**  
1043 **habitat for activities such as breeding and foraging. Consequences of isolating area-sensitive**  
1044 **species include decreased reproductive success, reduced genetic diversity, and increased**  
1045 **susceptibility to chance events (e.g. disease and natural disasters), which may lead to extirpation**  
1046 **or local extinctions. Development of wind energy infrastructure may result in a suite of “edge**  
1047 **effects” that can extend a mile or more into remaining fragments. Habitat fragmentation also**  
1048 **leads to greater susceptibility of habitat areas to colonization by invasive species.**

**Comment [ejk6]:** FAC review this concept: It should be noted that some areas are inappropriate for wind energy development, based solely on their rarity and the intactness of the ecological community, independent of the presence of any species of concern.

**Comment [ejk7]:** This section is still under revision and additional language is being considered.

1049  
1050 To evaluate habitat fragmentation in a site or area of interest, developers should evaluate  
1051 landscape characteristics of potential sites within the area prior to construction and determine the  
1052 degree to which the interior habitat integrity will be altered by the presence of a wind energy  
1053 facility. When the characteristics of habitat for a species are well known, the habitat can be  
1054 mapped using existing information (e.g., data, maps, GIS layers, aerial photography) including  
1055 vegetation, topography, unique habitat features, land use, and species distribution (both existing  
1056 and historic). The impacts of this change in habitat character should be evaluated for species of  
1057 conservation concern, including in particular area-sensitive species, species that rely on interior  
1058 habitat, and species of limited distribution or abundance.  
1059

1060 **3. What is the distribution, relative abundance, behavior, and site use of wildlife**  
1061 **determined to be of interest in Tiers 1 or 2, and to what extent do these factors**  
1062 **expose these species to risk from the proposed wind power project?**

1063 For those species of concern that are considered at risk of collisions or habitat impacts (e.g.,  
1064 displacement) the questions to be answered in Tier 3 include: where they are likely to occur (i.e.,  
1065 where their habitat is) within a project site, when they might occur, and in what abundance. The  
1066 spatial distribution of species at risk of collision can influence how a site is developed. This  
1067 distribution should include the airspace for flying species. The abundance of a species and the  
1068 spatial distribution of its habitat can be used to determine the relative risk of impact to species  
1069 using the sites, the absolute risk when compared to existing wind facilities where similar  
1070 information exists, and for use in modeling risk factors.  
1071

1072 Surveys for spatial distribution and relative abundance require coverage of the wind turbine sites  
1073 and applicable site disturbance area, or a sample of the area using observational methods for the  
1074 species of concern during the seasons of interest. As with presence/absence (see Tier 3, question  
1075 #1, above) the methods used to determine distribution and abundance may vary with the species  
1076 and its ecology. Spatial distribution is determined by applying presence/absence or use surveys  
1077 in a probabilistic manner over the entire area of interest.

1078 *Bird Distribution, Abundance, Behavior and Site Use*

1079 ***Diurnal Avian Activity Surveys***

1080 The standardized data collection methods for estimating the spatial distribution and relative  
1081 abundance of diurnal birds includes counts of birds seen or heard at specific survey points  
1082 (point count) or along transects (transect surveys). Both methods result in estimates of bird  
1083 use, which are assumed to be indices of abundance in the area surveyed; absolute abundance  
1084 is difficult to determine for most species and is not necessary to evaluate species risk.

1085 Surveys for raptor and other large bird use should be done using point counts. Depending on  
1086 the characteristics of the area of interest and the bird species potentially affected by the  
1087 project, additional pre-permitting study methods may be necessary. Point counts or line  
1088 transects should collect vertical as well as horizontal data to identify levels of activity within  
1089 the rotor swept zone.  
1090

1091 Avian point counts should follow the general methodology described by Reynolds et al.  
1092 (1980) for point counts within a fixed area, or the line transect survey similar to Schaffer and

1093 Johnson (2008), where all birds seen within a fixed distance of a line are counted. These  
1094 methods are most useful for pre- and post-construction studies to quantify avian use of the  
1095 WRA by habitat, determine the presence of sensitive species, and to provide a baseline for  
1096 assessing displacement effects and habitat loss. Point counts for large birds (e.g., raptors)  
1097 follows the same point count method described by Reynolds et al. (1980).

1098  
1099 Point count plots or transects should allow for statistical extrapolation of data and be  
1100 distributed throughout the area of interest using a probability sampling approach (e.g.,  
1101 systematic sample with a random start). For most projects, the area of interest is the area  
1102 where wind turbines and meteorological towers are proposed or are expected to be sited.  
1103 Alternatively, the centers of the larger plots can be located at vantage points throughout the  
1104 potential area being considered with the objective of covering most of the area of interest.  
1105 Flight height should also be collected to focus estimates of use on activity occurring in the  
1106 rotor swept zone.

1107  
1108 Sampling duration and frequency will be determined on a project-by-project basis and by the  
1109 questions being addressed. The most important consideration for sampling frequency when  
1110 estimating abundance is the amount of variation expected among survey dates and locations  
1111 and the species of concern.

1112  
1113 The use of comparable methods and metrics should allow data comparison from plot to plot  
1114 within the area of interest and from site to site where similar data exist. The data should be  
1115 collected so that avian activity can be estimated within the rotor swept area. Relating use to  
1116 site characteristics requires that samples of use also measure site characteristics thought to  
1117 influence use (i.e., covariates such as vegetation and topography) in relation to the location  
1118 of use. The statistical relationship of use to these covariates can be used to predict  
1119 occurrence in unsurveyed areas during the survey period and for the same areas in the  
1120 future.

1121  
1122 Surveys should be conducted at different intervals during the year to account for variation in  
1123 expected bird activity with lower frequency during winter months if avian activity is low.  
1124 Sampling frequency should also consider for the episodic nature of activity during fall and  
1125 spring migration. Standardized protocols for estimating avian abundance are well-  
1126 established and should be consulted (e.g., Dettmer et al. 1999). If a more precise estimate of  
1127 density is required for a particular species (for example, when the goal is to determine  
1128 densities of a special-status breeding bird species), the researcher will need more  
1129 sophisticated sampling procedures including estimates of detection probability.

### 1130 ***Raptor Nest Searches***

1131 An estimate of raptor use of the project site is obtained through the point counts but if  
1132 potential impacts to breeding raptors are a concern on a project, raptor nest searches are also  
1133 necessary. These surveys provide information to predict risk to the local breeding population  
1134 of raptors, for micro-siting decisions, and for developing an appropriately sized non-  
1135 disturbance buffer around nests. Surveys also provide baseline data for estimating impacts  
1136 and to determine compensatory mitigation requirements.

1137

1138 Searches for raptor nests or raptor breeding territories on projects with potential for impacts  
1139 to raptors should be conducted in suitable habitat for the species of concern during the  
1140 breeding season. While there is no consensus on the recommended buffer zones around nest  
1141 sites to avoid disturbance of most species (Sutter and Jones 1981), a nest search within at  
1142 least one mile of the project footprint should locate most raptor nests potentially affected by  
1143 the development.

1144  
1145 Methods for these surveys are fairly standard and will vary with the species, terrain, and  
1146 vegetation within the survey area. Draft protocols should be discussed with biologists from  
1147 the lead agency, USFWS, state wildlife agency, and tribes where they have jurisdiction. It  
1148 may be useful to consult other scientifically credible information sources. At minimum the  
1149 protocols should contain the list of target raptor species for nest surveys, the appropriate  
1150 search protocol for each site, including timing and number of surveys needed, search area,  
1151 and search techniques.

#### 1152 ***Prairie Grouse Male Breeding Area (Lek) Counts***

1153 Much of the native habitat important to prairie grouse has been lost to changes in land use  
1154 practices. Because these species are known to avoid tall anthropogenic structures (Robel et  
1155 al. 2004?, Pruett et al. 2009) and the remaining habitat for these species frequently coincides  
1156 with excellent wind resources, there is a great deal of concern about the potential impact of  
1157 wind development on these birds.

1158  
1159 It is generally agreed that breeding populations of prairie grouse should be assessed by  
1160 either lek counts (a count of the maximum number of males attending a lek) or lek surveys  
1161 (classification of known leks as active or inactive) during the breeding season (e.g.,  
1162 Connelly et al. 2000). Methods for lek counts vary slightly by species but in general require  
1163 repeated visits to known sites and a systematic search of all suitable habitat for new leks,  
1164 followed by repeated visits to active leks to estimate the number of grouse using the leks.

1165  
1166 The extent of the impact of wind energy development on lekking activity and the associated  
1167 impacts on breeding populations (e.g., nesting and brood rearing habitat) is poorly  
1168 understood (Arnett et al. 2007; NRC 2007; Manville 2004; Pruett et al. 2009; Pitman et al.  
1169 2005) and is an area of much needed research. These effects should be addressed through  
1170 Tier 5 studies on projects which proceed to construction that are within one mile for lesser  
1171 and greater prairie chicken leks. There is a great deal of uncertainty regarding avoidance  
1172 distances for other prairie grouse species.

**Comment [ma8]:** Dr. Robel may provide additional information to the FAC.

#### 1173 ***Prairie Grouse Brood Surveys***

1174 While surveying leks during the spring breeding season is the most common and convenient  
1175 tool for monitoring population trends of prairie grouse, documenting available nesting and  
1176 brood rearing habitat within and adjacent to the potentially affected area is recommended.  
1177 Suitable nesting and brood rearing habitat can be mapped based on habitat requirements of  
1178 individual species. The distribution and abundance of nesting and brood rearing habitat can  
1179 be used to help in the assessment of impacts of the proposed wind project to prairie grouse.

1180 ***Mist-Netting for Birds***

1181 Mist-netting is not recommended as a standard method for assessing risk of wind  
1182 development. Mist-netting cannot generally be used to develop indices of relative bird  
1183 abundance, nor does it provide an estimate of collision risk as mist-netting isn't feasible at  
1184 the heights of the rotor-swept zone and captures below that zone may not adequately reflect  
1185 risk. Operating mist-nets is expensive and requires considerable experience, as well as state  
1186 and federal permits.

1187  
1188 Occasionally mist-netting can help confirm the presence of rare species at documented  
1189 fallout or migrant stopover sites near a proposed facility. If mist-netting is to be used, follow  
1190 procedures for operating nets and collecting data in accordance with Ralph et al. (1993).

1191 ***Nocturnal Bird Survey Methods***

1192 Additional studies using different methods will be required if characteristics of the project  
1193 site and surrounding areas potentially pose a high risk of collision to night migrating  
1194 songbirds and other nocturnally active species. For most of their flight, songbirds and other  
1195 nocturnal migrants are above the reach of wind turbines, but they pass through the altitudinal  
1196 range of wind turbines during ascents and descents and may also fly closer to the ground  
1197 during inclement weather (Able, 1970; Richardson, 2000). Factors affecting flight path,  
1198 behavior, and "fall-out" locations of nocturnal migrants are reviewed elsewhere (e.g.,  
1199 Williams et al., 2001; Gauthreaux and Belser, 2003; Richardson, 2000; Mabee, 2004).

1200  
1201 In general, pre-permitting nocturnal studies are not recommended unless the site has features  
1202 that might strongly concentrate nocturnal birds, such as along coastlines that are known to  
1203 be migratory songbird corridors. Biologists knowledgeable about nocturnal bird migration  
1204 and familiar with patterns of migratory stopovers in the region should assess the potential  
1205 risks to nocturnal migrants at a proposed wind energy project site. No single method can  
1206 adequately assess the spatial and temporal variation in nocturnal bird populations or the  
1207 potential collision risk. Following nocturnal study methods in Kunz et al. (2007) is  
1208 recommended to determine relative abundance, flight direction and flight altitude for  
1209 assessing risk to migrating birds if warranted. If areas of interest are within the range of  
1210 nocturnal, special-status bird species (for example, marbled murrelet, northern spotted owl,  
1211 Hawaiian petrel, Newell's shearwater), surveyors should use species-specific protocols  
1212 recommended by state wildlife agencies or USFWS to assess the species' potential presence  
1213 in the area of interest.

1214  
1215 In contrast to the diurnal avian survey techniques previously described, considerable  
1216 variation and uncertainty exist on the optimal protocols for using acoustic monitoring  
1217 devices, radar, and other techniques to evaluate species composition, relative abundance,  
1218 flight height, and trajectory of nocturnal migrating birds. While an active area of research,  
1219 the use of radar for determining passage rates, flight heights and flight directions of  
1220 nocturnal migrating animals has yet to be shown as a good indicator of collision risk. Pre-  
1221 and post-construction studies comparing radar monitoring results to estimates of bird and bat  
1222 fatalities will be required to evaluate radar as a tool for predicting collision risk. Additional  
1223 studies are also needed before making recommendations on the number of nights per season

1224 or the number of hours per night that are appropriate for radar studies of nocturnal bird  
1225 migration (Mabee et al., 2006).

1226 Bat Survey Methods

1227 ***Acoustic Monitoring***

1228 When bat fatalities are of concern, acoustic monitoring should be used at sites to estimate  
1229 seasonal use at proposed wind facility sites. Acoustic monitoring provides information about  
1230 bat presence and activity, as well as seasonal changes in species composition and use, but  
1231 does not measure the number of individual bats or population density. Passive acoustic  
1232 surveys can provide baseline patterns of seasonal bat activity at proposed wind energy sites,  
1233 but researchers should be aware that with the current state of knowledge about bat-wind  
1234 turbine interactions, a fundamental gap exists regarding links between pre-permitting  
1235 assessments and operations fatalities. The ability to predict fatalities, and thus risk, from  
1236 acoustic data has not yet been established, and acoustic data gathered in Tier 3 should be  
1237 linked with Tier 4 post-construction fatality data from multiple facilities. Discussions with  
1238 experts, state wildlife trustee agencies, and USFWS will be needed to determine whether  
1239 acoustic monitoring is warranted at a proposed wind energy site.

1240 The predominance of bat fatalities detected to date are migratory species and acoustic  
1241 monitoring should adequately cover periods of migration and periods of known high activity  
1242 for other species. Monitoring for a full year is recommended in areas where there is year-  
1243 round bat activity because little is known about the timing of bat activity in many parts of  
1244 the country, and some bat species can be active throughout the year. Data on environmental  
1245 variables such as temperature and wind speed should be collected concurrently with acoustic  
1246 monitoring so these weather data can be correlated with bat activity levels.

1247 The number and distribution of sampling stations has not been well established, but multiple  
1248 sampling stations will provide an estimate of spatial variability in bat activity. If variation  
1249 among sampling stations is low (e.g., Weller 2007) then fewer stations will be needed,  
1250 whereas the opposite is true for sites with high variability among sampling stations (e.g.,  
1251 Arnett et al. 2006, E.B. Arnett, Bat Conservation International, unpublished data). At sites  
1252 where high variability in bat calls is expected, or those sites where no data occur to evaluate  
1253 site-to-site variability, it is recommended that a sample of existing met towers distributed  
1254 approximately every two kilometers across the site where turbines are expected to be sited,  
1255 be equipped with detectors.

1256 Acoustic detector systems should be placed at low positions (near ground) on each  
1257 meteorological tower included in the sample. A subsample of sampled met towers should  
1258 also have a detector installed at or near the top of the tower. Sampling at both high and low  
1259 positions on a subset of sampled towers would be treated as a “double sample” allowing a  
1260 more cost effective estimate of bat activity at both positions. At potential development sites  
1261 where potential risk to bats is identified early in the development process developers should  
1262 evaluate whether it would be cost effective to install detectors when meteorological towers  
1263 are first established on a site. Doing so might reduce the cost of installation later and might  
1264 alleviate time delays to conduct such studies.

1268 ***Other Bat Survey Techniques***

1269 Other research tools are available to complement the information from acoustic surveys.  
1270 These methods are not necessarily needed for every project, but may be required to answer  
1271 particular questions about colony size, species composition, behavior, and patterns of roost  
1272 use or to further investigate habitat features that might attract bats. Kunz et al. (2007)  
1273 provides a comprehensive description of bat survey techniques in relation to wind facilities.

1274 ***Exit Counts / Roost Searches***

1275 Pre-permitting survey efforts should determine whether known or likely bat roosts in mines,  
1276 caves, bridges, buildings, or other potential roost sites occur within the area of interest. For  
1277 most projects, the area of interest is the area where wind turbines and meteorological towers  
1278 are proposed or are expected to be sited. Tier 2 collection of existing information will  
1279 identify most of these sites in or near the area being considered for development. However,  
1280 field surveys should be conducted throughout the proposed wind turbine area to ensure all  
1281 roosts within the area are identified. If active roosts are detected exit surveys should be  
1282 conducted. Potential exit surveys include exit counts and roost searches to assess the size,  
1283 species composition, and activity patterns for any bat-occupied features near areas of interest  
1284 and acoustic surveys and radar to assess the spatial distribution of direction of movement as  
1285 bats leave roosts. Rainey (1995) provides a guide to options for exit counts and Kunz et al  
1286 (2007) describe the use of acoustics and radar.

1287  
1288 Roost searches should be performed cautiously because roosting bats are sensitive to human  
1289 disturbance (Kunz et al., 1996). Known maternity roosts should not be entered or otherwise  
1290 disturbed. Searches of abandoned mines or caves can be dangerous and should only be  
1291 conducted by experienced researchers. For mine survey protocol and guidelines for  
1292 protection of bat roosts, see the appendices in Pierson et al. (1999). Multiple surveys will be  
1293 required to determine presence of bats in caves and mines (up to 12 or more surveys in some  
1294 regions; see Sherwin et al. [2003]).

1295 ***Mist-Netting for Bats***

1296 As discussed in detail above, mist-netting is not recommend as a standard method for  
1297 assessing risk of wind development. If mist-netting is required by agencies, for example, to  
1298 determine the presence of threatened or endangered species or where other methods are not  
1299 practical, it is best used in combination with acoustic monitoring to inventory the species of  
1300 bats present at a site efforts should concentrate on potential commuting, foraging, drinking,  
1301 and roosting sites (Kuenzi and Morrison 1998, O'Farrell et al., 1999).

1302  
1303 Biologists with training in bat identification, equipment use, and data analysis and  
1304 interpretation should design and conduct all studies discussed below. Mist-netting and other  
1305 activities that involve capturing and handling bats may require permits from state and/or  
1306 federal agencies.

1307 ***Other Wildlife***

1308 While the above guidance emphasizes the evaluation of potential impacts to birds and bats,  
1309 Tier 1 and 2 evaluations may identify other wildlife species of concern. Developers are  
1310 encouraged to assess impacts potentially caused by wind development for those species

1311 most likely to be negatively affected by such development. Impacts to other species are  
1312 primarily derived from potential habitat loss and/or displacement. The general guidance on  
1313 the study design and methods for estimation of the distribution, relative abundance, and  
1314 habitat use for birds is applicable to the study of other wildlife. Nevertheless, most methods  
1315 and metrics will be species specific and should be worked out with the state and federal  
1316 agencies during problem formulation for Tier 3.  
1317

1318 **4. What are the potential risks of impacts of the proposed wind energy project to**  
1319 **individuals and local populations and their habitats? (In the case of rare or**  
1320 **endangered species, what are the possible impacts to entire species and their**  
1321 **habitats?)**

1322  
1323 Risk is defined as the likelihood that adverse effects may occur to individual animals or  
1324 populations of wildlife, as a result of the ecological stress caused by wind power generation. In  
1325 the context of wind energy development, risk can be defined for individuals of a species as the  
1326 risk of collision fatality, calculated by dividing the number of fatalities (impact) by the number  
1327 of birds in the zone of risk (exposure). Risk can also be defined in the context of populations, but  
1328 the calculation is more complicated as it could involve estimating the reduction in population  
1329 viability as indicated by demographic metrics such as growth rate, size of the population, or  
1330 other survivorship, either for local populations, metapopulations, or entire species. Impacts to  
1331 populations could result from individual collision fatalities, habitat loss, habitat fragmentation,  
1332 and reduction in reproduction and survival of individuals in the population.  
1333

1334 Methods used for estimating risk will vary with the species of concern. For example, estimating  
1335 potential bird fatalities in Tier 3 may be accomplished by comparing exposure estimates  
1336 (described earlier in estimates of bird use) at the proposed site with exposure estimates and  
1337 fatalities at existing facilities with similar characteristics (e.g., similar technology, landscape, and  
1338 weather conditions). Models provide an additional tool for estimating fatalities, and have been  
1339 used in Australia (Organ and Meredith 2004), Europe (Chamberlin et al. 2006), and the U.S.  
1340 (Madders and Whitfield 2006). As with other prediction tools, model predictions must be  
1341 evaluated and compared with post-construction fatality data to validate the models. Models  
1342 should be used as a subcomponent of a more comprehensive evaluation of risk. A statistical  
1343 model based on the relationship of pre-construction estimates of raptor abundance and post-  
1344 construction raptor fatalities is described in Strickland et al. (In review).  
1345

1346 Collision risk to individual birds and bats at a particular wind facility may be the result of  
1347 complex interactions among species distribution, relative abundance, behavior, weather  
1348 conditions (e.g., wind, temperature) and site characteristics. Collision risk for an individual may  
1349 be low regardless of abundance if its behavior does not place it within the zone of risk. If  
1350 individuals (e.g. ravens) frequently occupy the zone of risk, but effectively avoid collisions then  
1351 they are also at low risk of collision with a turbine. Alternatively, if the behavior of individuals  
1352 frequently places them in the zone of risk, and they do not actively avoid turbine blade strikes,  
1353 then they are at higher risk of collisions with turbines regardless of abundance. For a given  
1354 species (e.g., red-tailed hawk), increased abundance increases the likelihood that individuals will  
1355 be killed by turbine strikes, although the risk to individuals will remain relatively the same. The

1356 risk to a population increases as the proportion of individuals in the population at risk to collision  
1357 increases.

1358  
1359 Bat fatalities typically are higher than bird fatalities at wind facilities, but little is known about  
1360 the exposure risk of bats at turbines. The issue is further complicated by the fact that bats may be  
1361 attracted to turbines (Horn et al. 2008, Cryan 2008). Research is required to determine whether  
1362 this increased individual risk translates into higher population-level risk for bats.

1363  
1364 The estimation of displacement risk (see below) requires an understanding of animal behavior in  
1365 response to a wind facility and its infrastructure, and a pre-construction estimate of  
1366 presence/absence of species whose behavior would cause them to avoid areas in proximity to  
1367 turbines, roads and other components of the facility. The amount of habitat that is lost to  
1368 displacement will be a function of the sensitivity of individuals to the facility and to the activity  
1369 levels associated with the project's operations. The population-level significance of this habitat  
1370 loss will depend on the amount of habitat available to the affected population. If the loss of  
1371 habitat results in habitat fragmentation, then the risk to the demographic and genetic viability of  
1372 the isolated animals is increased. Quantifying cause and effect may be very difficult, however.  
1373

1374 **5. If significant impacts are predicted with respect to wildlife and their habitats, what**  
1375 **avoidance, minimization, or mitigation strategies are identifiable?**

1376 Results of Tier 3 studies provide a basis for identifying measures for avoiding, minimizing, or  
1377 providing compensatory mitigation for those impacts. Information on wildlife use of the  
1378 proposed area is most useful when designing a project to avoid or minimize impacts. For  
1379 example, in baseline studies of the proposed Wyoming Wind Energy Project, field observations  
1380 demonstrated that most raptor use of the site was within 50 meters of the edge of the mesa where  
1381 the project was to be sited (Johnson et al. 2000). Based on this information the developer chose  
1382 to modify the site development plan to reduce the risk of raptor fatalities. Turbines were sited so  
1383 as to avoid this zone of high raptor use. Such avoidance buffers can be placed around other  
1384 wildlife concentration areas such as breeding display areas (e.g., sage grouse leks), raptor nests,  
1385 bat hibernacula, and other areas of concentrated use by species of concern.

1386  
1387 Avoidance buffers require detailed information on animal behavior in relation to wind energy  
1388 facilities and their components. Impact avoidance, minimization and mitigation are areas of  
1389 much needed research (NRC 2007). The technical feasibility and cost of impact avoidance,  
1390 minimization and mitigation are important factors for companies to consider when evaluating a  
1391 potential site for development.

1392  
1393 When significant adverse ecological impacts cannot be fully avoided or adequately minimized,  
1394 some impacts will need to be replaced through compensatory mitigation. For example, it may be  
1395 possible to mitigate habitat loss or degradation for a species of concern by replacing or restoring  
1396 nearby habitat comparable to that potentially influenced by the wind project. More detail is  
1397 provided on this topic in Chapter 4.  
1398

1399 **6. Are there studies that should be initiated at this stage that would be continued in**  
1400 **either Tier 4 or Tier 5?**

**Comment [ejk9]:** FAC review this comment: this section should not contemplate adherence to the guidelines if a "project developer...proceeds with construction" in circumstances where there will be "significant adverse impacts".

1401 During Tier 3 problem formulation it is necessary to identify the studies needed to address the  
1402 Tier 3 questions. These studies must also consider how the resulting data may be used in  
1403 conjunction with post-construction Tier 4 and 5 studies. If estimation of post-construction impact  
1404 and/or success of mitigation is necessary, then the design for these studies should be determined  
1405 based on the specific impact questions being addressed. Tier 3 predictions of fatalities will be  
1406 evaluated using data from Tier 4 studies designed to estimate fatalities. Tier 3 studies may  
1407 demonstrate the need for avoidance, minimization and/or mitigation of habitat impacts and/or  
1408 demographic impacts to local populations. Where habitat impacts are of major concern, Tier 5  
1409 studies will provide data that evaluate the predicted impacts and the effectiveness of avoidance,  
1410 minimization, and mitigation measures. Evaluation of the impact of a wind facility on  
1411 demographic parameters of local populations, habitat use, or some other parameter(s), typically  
1412 will require data on these parameters prior to and after construction of a wind facility.  
1413

1414 Confirming the relationship between pre- and post-construction parameters so that these  
1415 relationships can be generalized with confidence to other proposed facilities will require that  
1416 studies at multiple facilities be combined to determine if there are consistent and predictable  
1417 patterns. Such meta-analysis utilizing results from multiple sites to confirm these relationships is  
1418 beyond the scope of an individual project and should be a collaborative effort among several  
1419 projects and other stakeholders. These studies are critical for examining methods and the  
1420 predictability of fatalities for future risk assessments, and will benefit both wildlife conservation  
1421 and the wind energy industry.  
1422

1423 Not all Tier 3 studies will continue into Tiers 4 or 5. For example, surveys conducted in Tier 3  
1424 for a threatened, endangered, or species of concern may indicate the species is not present at the  
1425 proposed site, or siting decisions could be made in Tier 3 that remove identified concerns; thus  
1426 obviating the need for continued efforts in later tiers. Additional detail on the design of Tier 5  
1427 studies that begin in Tier 3 is provided in the discussion of methods and metrics in Tier 5.

### 1428 *Tier 3 Decision Point*

1429 At the end of Tier 3 the developer, and potentially the permitting authority, will make a decision  
1430 regarding whether and how to develop the project. The decision point at the end of Tier 3  
1431 involves three potential outcomes:

- 1432 1. Development of the site has a high probability of unacceptable environmental impact that  
1433 cannot satisfactorily be avoided, minimized or mitigated. Development is delayed or  
1434 abandoned in favor of sites with less potential for environmental impact or evaluation of  
1435 other sites or landscapes in search for more acceptable sites to develop.
- 1436 2. Development of the site has a high probability of acceptable environmental impact based  
1437 on existing and new information and there is little uncertainty regarding when and how  
1438 development should proceed, and adequate information exists to satisfy any required  
1439 permitting. The decision process proceeds to permitting and pre-construction surveys are  
1440 terminated.
- 1441 3. Development of the site has a relatively high probability of unacceptable impacts without  
1442 proper measures being taken to avoid, minimize, or mitigate those impacts. However,  
1443 there is uncertainty regarding how to develop the site to adequately avoid, minimize, or

1444 mitigate impacts, or the permitting process requires additional information on potential  
1445 wildlife impacts before permitting future phases of the project. A decision to develop the  
1446 site is made conditional on the proper avoidance, minimization and/or mitigation  
1447 measures being taken and with follow up post-construction studies (Tier 4 and 5).

#### 1448 D. Site Construction: Site Development and Construction Best Management 1449 Practices

1450 During site planning and development, significant attention should be given to reducing risk of  
1451 adverse impacts to wildlife from turbines and associated infrastructure through careful site  
1452 selection and facility design. The following best management practices (BMPs) can assist a  
1453 developer in the planning process to reduce potential wildlife impacts. Use of these BMPs should  
1454 ensure that the potential adverse impacts to most wildlife and habitat present at many wind  
1455 development sites would be reduced, although additional compensatory mitigation may be  
1456 required at a project level to address significant site-specific concerns and pre-construction study  
1457 results.

1458  
1459 These BMPs will evolve over time as additional experience, learning, monitoring and research  
1460 becomes available on how to best minimize wildlife and habitat impacts from wind facilities.  
1461 USFWS will work with the industry, stakeholders and the states to evaluate, revise and update  
1462 these BMPs on a continual basis, and the USFWS will maintain a readily available publication of  
1463 recommended, generally accepted best practices.

- 1464 1. Minimize, to the extent practicable, the area disturbed by pre-construction site monitoring  
1465 and testing activities and installations.
- 1466 2. Avoid locating turbines in areas identified as having potentially high risk to birds and  
1467 bats
- 1468 3. Avoid using or degrading high value or large intact habitat areas, as identified in state  
1469 wildlife action plans, or by other published data sources, including natural heritage and  
1470 non-government organization data bases and documents.
- 1471 4. Use available data from state and federal agencies, and other sources (which could  
1472 include maps or databases), that show the location of sensitive resources and the results  
1473 of Tier 2 and/or 3 studies to establish the layout of roads, power lines, fences, and other  
1474 infrastructure.
- 1475 5. Use native species when seeding or planting during restoration.
- 1476 6. To reduce avian collisions, place low and medium voltage connecting power lines  
1477 associated with the wind energy development underground to the extent possible, unless  
1478 burial of the lines is prohibitively expensive (i.e., where shallow bedrock exists) or where  
1479 greater impacts to biological resources would result.
  - 1480 a. Overhead lines may be acceptable if sited away from high bird crossing locations,  
1481 such as between roosting and feeding areas or between lakes, rivers, prairie grouse  
1482 leks, and nesting habitats.
  - 1483 b. Overhead lines may be used when they parallel tree lines, employ bird flight  
1484 diverters, or are otherwise screened so that collision risk is reduced.

- 1485 c. Above-ground low and medium voltage lines, transformers and conductors should  
1486 comply with the 2006 or most recent Avian Power Line Interaction Committee  
1487 (APLIC) “Suggested Practices for Avian Protection on Power Lines.”
- 1488 7. Communication towers and permanent meteorological towers should not be guyed at  
1489 turbine sites, and should be built < 61 m above ground level (200 ft. AGL) to avoid use  
1490 of pilot warning lights when possible (Gehring et al. 2009a; Gehring et al. 2009b MS to J.  
1491 Wildlife Manage.) If guy wires are necessary, bird flight diverters or high visibility  
1492 marking devices should be used.
- 1493 8. Use construction and management practices to minimize activities that may attract prey  
1494 and predators to the wind turbine site.
- 1495 9. FAA visibility lighting of wind turbines should employ only red, or dual red and white  
1496 strobe, strobe-like, or flashing lights, not steady burning lights, only a portion of the  
1497 turbines within the wind facility should be lighted, and all pilot warning lights should fire  
1498 synchronously.
- 1499 10. Keep lighting at both operation and maintenance facilities and substations located within  
1500 half a mile of the turbines to the minimum required.
- 1501 a. Use lights with motion or heat sensors and switches to keep lights off when not  
1502 required.
- 1503 b. Lights should be hooded downward and directed to minimize horizontal and skyward  
1504 illumination.
- 1505 c. Minimize use of high-intensity lighting, steady-burning, or bright lights such as  
1506 sodium vapor, quartz, halogen, or other bright spotlights.
- 1507 11. Establish non-disturbance buffer zones to protect raptor nests, bat roosts, areas of high  
1508 bird or bat use, or special-status species habitat identified in pre-construction studies.  
1509 Determine the extent of the buffer zone in consultation with USFWS and state, local and  
1510 tribal wildlife biologists, and land management agencies (e.g., BLM and USFS).
- 1511 12. Locate turbines to avoid separating birds and bats from their daily roosting, feeding, or  
1512 nesting sites if documented that the turbines’ presence poses a risk to species.
- 1513 13. Avoid impacts to hydrology and stream morphology, especially where sensitive aquatic  
1514 or riparian species may be involved.
- 1515 14. Although it is unclear whether tubular or lattice towers reduce risk of collision, when  
1516 practical use tubular towers or best available technology to reduce ability of birds to  
1517 perch and to reduce risk of collision.
- 1518 15. Minimize the number and length of access roads, use existing roads when feasible.  
1519

#### 1520 E. Tier 4: Post-Construction Fatality Studies

1521 Tier 4 studies focus specifically on post-construction fatality monitoring. Activities involve  
1522 searching for bird and bat carcasses beneath turbines to determine overall fatality rates, and to  
1523 answer other questions regarding species composition of fatalities, relationships with site

1524 characteristics, comparison of fatalities among facilities, comparison of actual and predicted  
1525 fatality rates estimated in previous tiers, and determining if fatality rates warrant corrective  
1526 management or mitigation measures.

1527  
1528 The level of effort and seasonality of studies may vary depending on several factors, including  
1529 site sensitivity and risk level, amount and quality of existing data from nearby sites, seasons of  
1530 occupancy, and variability within and between seasons and years, and affected species of  
1531 concern. Fatality studies should be conducted for a minimum of one year post construction for all  
1532 projects. Fatality studies should be conducted for at least two years post construction when little  
1533 is known about fatality rates in a particular landscape or when fatality data from a new facility in  
1534 a particular landscape is substantively higher than data for existing facilities. The number of  
1535 years of monitoring can be adjusted if appropriate, following discussions with the USFWS, state  
1536 wildlife agency, permitting agency and other stakeholders. For example, if a site had been  
1537 determined to be low-risk, and first-year Tier 4 studies indicate that impacts are low, suspension  
1538 of monitoring may be appropriate. Fatality studies should occur over all seasons of occupancy  
1539 for the species of interest. All fatality studies should include estimates of carcass removal and  
1540 carcass detection rates for all seasons and all conditions likely to influence those rates. Operators  
1541 of facilities are encouraged to develop a long-term program for reporting fatalities by their  
1542 personnel after studies are terminated.

#### 1543 *Tier 4 Questions*

1544 Post-construction fatality monitoring activities are designed to answer the following questions.

- 1545 1. What is the bird and bat fatality rate for the project?  
1546 What are the fatality rates of those species determined to be of special interest?  
1547 How do the estimated fatality rates compare to the predicted fatality rates?  
1548 Do bird and bat fatalities vary within the facility in relation to site characteristics?  
1549 How do the fatality rates compare to the fatality rates from existing facilities in similar  
1550 landscapes with similar species composition and use?  
1551 What is the composition of fatalities in relation to migrating and resident birds and bats at  
1552 the site?  
1553 Do fatality data suggest the need for mitigation measures to reduce risk?

1554  
1555 Fatality monitoring results should be of sufficient statistical validity to answer Tier 4 questions,  
1556 to allow comparisons with pre-construction impact predictions and comparisons with other sites,  
1557 and to provide a basis for determining if corrective management or mitigation measures at the  
1558 site are appropriate.

#### 1559 **Tier 4 Protocol Design Issues**

1560 The basic method of measuring fatality rates is the carcass search. Search protocols should be  
1561 standardized to the greatest extent possible, especially for common objectives and species of  
1562 concern, and they should included methods for adequately accounting for sampling biases  
1563 (search efficiency and scavenger removal). However, some situations warrant exceptions to  
1564 standardized protocol, and the responsibility of demonstrating that an exception is appropriate

1565 and applicable should be on the stakeholder attempting to justify increasing or decreasing the  
1566 duration or intensity of operations monitoring.

1567  
1568 Some general guidance is given below with regard to the following fatality search protocol  
1569 design issues:

- 1570 • Duration and frequency of monitoring
- 1571 • Number of turbines to monitor
- 1572 • Delineation of carcass search plots, transects, and habitat mapping;
- 1573 • General search protocol
- 1574 • Field bias and error assessment; and
- 1575 • Estimators of fatality.

1576 More detailed descriptions and methods of fatality search protocols and can be found in the  
1577 California (California Energy Commission 2007) and Pennsylvania (PGC 2007) state guidelines  
1578 and the following publications: Kunz et al. (2007), Smallwood (2007), and the revised methods  
1579 and metrics document (Strickland et al., In review)).

1580 Duration and frequency of monitoring

1581 Duration and frequency of fatality searches within a year will vary depending on the  
1582 questions to be answered, the species of concern, their peak periods of migration, season of  
1583 searching, and estimated carcass removal rates.

1584  
1585 As a general rule protocols should be designed to minimize adjustments required due to the  
1586 biases described below. A search interval of 7 days is typically adequate to answer Tier 4  
1587 questions. It should be noted that search interval is the interval between searches of  
1588 individual turbines and protocols should be designed such that some turbines are sampled  
1589 most days each week of the study. Notwithstanding, larger or smaller search intervals may  
1590 be justified. If the primary objective is fatalities of large raptors and carcass removal is low,  
1591 then a longer interval between searches (e.g., 14-28 days) and larger subplots (3-5 meters  
1592 radius) are sufficient. However, if the focus is fatalities of bats and small birds and carcass  
1593 removal is high, then a search interval of less than 7 days will be necessary. For example, if  
1594 the mean removal rate established by carcass removal trials is 2 days, then the search  
1595 interval should be no more than 4 days and subplots should be smaller (e.g., 1.5-3 m).

1596  
1597 There are situations in which studies of higher intensity (e.g., daily searches at individual  
1598 turbines within the sample) may be appropriate in the first year of post-construction  
1599 monitoring. These would be considered Tier 5 studies because of the greater complexity and  
1600 level of effort. These Tier 5 studies could include evaluation of specific measures that have  
1601 been implemented to mitigate potential impacts to threatened or endangered species, or  
1602 species of particular concern identified during pre-construction studies.

1603 Number of turbines to monitor

1604 Data on variability among turbines from existing facilities in similar conditions within the  
1605 same region should be used, if available, to determine needed sample size (see Strickland et

1606 al., In review). If data are not available, then a sufficient number of turbines should be  
1607 selected via a systematic sample with a random start point. Sampling plans can be varied  
1608 (e.g., rotating panels [Strickland et al., In review]) to increase efficiency as long as a  
1609 probability sampling approach is used. If the project contains fewer than 10 turbines, all  
1610 turbines in the area of interest should be searched unless otherwise agreed to by the  
1611 regulating agencies. When selecting turbines, it is recommended that a systematic sample  
1612 with a random start be used when selecting search plots to ensure interspersed among  
1613 turbines. Stratification among different habitat types also is recommended to account for  
1614 differences in fatality rates among different habitats (e.g., grass versus cropland or forest); a  
1615 sufficient number of turbines should be sampled in each strata.

1616 *Delineation of carcass search plots, transects, and habitat mapping*

1617 Evidence suggests that greater than 80% of bat fatalities fall within half the maximum  
1618 distance of turbine height to ground (Erickson 2003 a, b), and a minimum plot radius of 60  
1619 m from the turbine should be established at sample turbines. Plots will need to be larger for  
1620 birds, with a radius of the maximum distance of turbine height to ground. Decisions  
1621 regarding search plot size should be made in discussions with the USFWS, state wildlife  
1622 agency, permitting agency and tribes where they have jurisdiction. It may be useful to  
1623 consult other scientifically credible information sources.  
1624

1625 It is recommended that each search plot should be divided into oblong subplots or belt  
1626 transects and that each subplot be searched. The objective is to find as many carcasses as  
1627 possible so the width of the belt will vary depending on the ground cover and its influence  
1628 on carcass visibility. In most situations a search radius of 3 meters should be adequate.  
1629 Notwithstanding, search radii may vary from 1.5-5 meters depending on ground cover.  
1630

1631 Searchable area within the theoretical maximum plot size varies, and heavily vegetated areas  
1632 (e.g., eastern mountains) often do not allow surveys to consistently extend to the maximum  
1633 plot radius; thus, the searchable area of each turbine must be delineated and mapped to  
1634 adjust fatality estimates based on the actual area searched. If needed, habitat visibility  
1635 classes should be established in each plot to account for differential detectability. It may be  
1636 necessary to develop visibility classes for different landscapes (e.g., rocks, vegetation)  
1637 within each search plot. For example, the Pennsylvania Game Commission (2007) identified  
1638 four classes based on the percentage bare ground.  
1639

1640 The use of visibility classes requires that detection and removal biases be estimated for each  
1641 class. Fatality estimates should be made for each class and summed for the total area  
1642 sampled. Global positioning systems (GPS) are useful for accurately mapping the actual  
1643 total area searched and area searched in each habitat visibility class, which can be used to  
1644 adjust fatality estimates. The width of the belt or subplot searched may vary depending on  
1645 the habitat and species of concern; the key is to determine actual searched area and area  
1646 searched in each visibility class regardless of transect width. An adjustment may also be  
1647 needed to take into account the density of fatalities as a function of the radius of the search  
1648 plot.

1649 General search protocol guidance

1650 Trained searchers should look for bird and bat carcasses along transects or subplots within  
1651 each plot and record and collect all carcasses located in the searchable areas. A complete  
1652 search of the area should be accomplished and subplot size (e.g., transect width) should be  
1653 adjusted to compensate for detectability differences in the search area. Subplots should be  
1654 smaller when vegetation makes it difficult to detect carcasses; subplots can be wider in open  
1655 terrain. Subplot width also can vary depending on the size of the species being looked for.  
1656 For example, small species such as bats may require smaller subplots than larger species  
1657 such as raptors.

1658  
1659 Data to be recorded include date, start time, end time, observer, which turbine area was  
1660 searched (including GPS coordinates) and weather data for each search. When a dead bat or  
1661 bird is found, the searcher should place a flag near the carcass and continue the search. After  
1662 searching the entire plot, the searcher returns to each carcass and records information on a  
1663 fatality data sheet, including date, species, sex and age (when possible), observer name,  
1664 turbine number, distance from turbine, azimuth from turbine (including GPS coordinates),  
1665 habitat surrounding carcass, condition of carcass (entire, partial, scavenged), a digital  
1666 photograph of the carcass should be taken), and estimated time of death (e.g.,  $\leq 1$  day, 2  
1667 days). Rubber gloves should be used to handle all carcasses to eliminate possible  
1668 transmission of rabies or other diseases and to reduce possible human scent bias for  
1669 carcasses later used in scavenger removal trials. Carcasses should be placed in a plastic bag  
1670 and labeled. Fresh carcasses (those determined to have been killed the night immediately  
1671 before a search) should be redistributed at random points on the same day for scavenging  
1672 trials.

1673 Field Bias and Error Assessment

1674 It has long been recognized that during searches conducted at wind turbines, actual fatality is  
1675 incompletely observed and that carcass counts must be adjusted by some factor that accounts  
1676 for imperfect detectability. Important sources of bias and error include: 1) fatalities that  
1677 occur on a highly periodic basis; 2) carcass removal by scavengers; 3) differences in  
1678 searcher efficiency; 4) failure to account for the influence of site (e.g. vegetation) conditions  
1679 in relation to carcass removal and searcher efficiency; and 5) fatalities or injured bats that  
1680 may land or move outside search plots.

1681  
1682 To address bias sources 2-4 above, all fatality studies must conduct carcass removal and  
1683 searcher efficiency trials using accepted methods discussed in the revised methods and  
1684 metrics document (Strickland et al., In review). Bias trials should be conducted throughout  
1685 the entire study period and searchers should be unaware of which turbines are to be used or  
1686 the number of carcasses placed beneath those turbines during trials.

1687  
1688 Prior to a study's inception, a list of random turbine numbers and random azimuths and  
1689 distances (m) from turbines should be generated for placement of each bat or bird used in  
1690 bias trials. Data recorded for each trial carcass prior to placement should include date of  
1691 placement, species, turbine number, distance and direction from turbine, and visibility class  
1692 surrounding the carcass. Trial carcasses should be distributed as equally as possible among  
1693 the different visibility classes throughout the study period and study area. Studies should

1694 attempt to avoid “over-seeding” any one turbine with carcasses by placing no more than one  
1695 or two carcasses at any one time at a given turbine. Before placement, each carcass must be  
1696 uniquely marked in a manner that does not cause additional attraction and have its location  
1697 recorded. There is no agreed upon sample size for bias trials, though some state guidelines  
1698 recommend from 50 - 200 carcasses. Most researchers agree that sample size of carcasses  
1699 used for bias trials should be maximized to the greatest extent practical.

1700  
1701 Some fatalities may occur on a highly periodic basis creating a potential sampling error,  
1702 error number 1 or above. It is recommended that sampling be scheduled so that some  
1703 turbines are searched most days so that episodic events are more likely detected, regardless  
1704 of the search interval.

1705  
1706 Carcasses or injured individuals may land or move outside the search plots, error number 5  
1707 above. This potential sampling error could be estimated by sampling outside the standard  
1708 search plot for a subsample of turbines, but it is unlikely that this error will ever be  
1709 accurately estimated. Additionally, based on the distribution of carcasses in plots this error is  
1710 considered to be small and studies that expand the standard search plot could be used to  
1711 evaluate the magnitude of the error.

#### 1712 Estimators of Fatality

1713 If there were a direct relationship between the number of carcasses observed and the number  
1714 that were killed, there would be no need to develop a complex estimator that adjusts  
1715 observed counts for detectability, and observed counts could be used as a simple index of  
1716 fatality. But the relationship is not direct and raw carcass counts recorded using different  
1717 search intervals and under different carcass removal rates and searcher efficiency rates are  
1718 not directly comparable. Only the most contemporary equations for estimating fatality  
1719 should be used, as some original versions are now known to be extremely biased under  
1720 many commonly encountered field conditions; the revised methods and metrics document  
1721 should be used as a current source for estimators of fatality (Strickland et al., In review).

#### 1722 *Tier 4 Objectives and Metrics*

1723 In addition to the monitoring protocol, the metrics used to estimate fatality rates must be selected  
1724 with the Tier 4 questions and objectives in mind. Metrics considerations for each of the Tier 4  
1725 questions are discussed briefly below.

##### 1726 **1. What is the bird and bat fatality rate for the project?**

1727  
1728 The primary objective of fatality searches is to determine the overall estimated fatality rate for  
1729 birds and bats for the project. These rates serve as the fundamental basis for all comparisons of  
1730 fatalities, and if studies are designed appropriately they allow researchers to relate fatalities to  
1731 site characteristics and environmental variables, and to evaluate mitigation measures. Several  
1732 metrics are available for expressing fatality rates. Early studies reported fatality rates per turbine,  
1733 however this metric is somewhat misleading as turbine sizes and their risks to birds vary  
1734 significantly (NRC 2007). Fatalities are frequently reported per nameplate capacity (i.e. MW), a  
1735 metric that is easily calculated and better for comparing fatality rates among different sized  
1736 turbines. Nevertheless, the size of the rotor swept area may vary among manufacturers for the  
1737

1738 same nameplate capacity, and each site has a unique capacity factor (the average operating  
1739 capacity). Fatalities “per rotor swept hour” and “per MW of produced power” would be superior  
1740 to the other metrics, but require data that are usually unavailable. Unless better metrics are  
1741 available, fatality rates should be expressed on a per turbine and per nameplate MW basis.  
1742

1743 **2. What are the fatality rates of those species determined to be of special interest?**  
1744

1745 This analysis simply involves calculating fatalities per turbine of all species of concern at a site  
1746 when sample sizes are sufficient to do so. These fatalities should be expressed on a per MW  
1747 basis if comparing species fatality rates among facilities.  
1748

1749 **3. How do the estimated fatality rates compare to the predicted fatality rates?**  
1750

1751 There are a several ways that predictions can be assigned and later evaluated with actual fatality  
1752 data. During the planning stages in Tier 2, predicted fatalities may be based on existing data at  
1753 similar facilities in similar landscapes used by similar species. In this case, the assumption is that  
1754 use is similar, and therefore that fatalities may be similar at the proposed facility. Alternatively,  
1755 metrics derived from pre-construction assessments for an individual species or group of species –  
1756 usually an index of activity or abundance at a proposed facility – could be used in conjunction  
1757 with use and fatality estimates from existing facilities to develop a model for predicting fatalities  
1758 at the proposed facility. Finally, physical models can be used to predict the probability of a bird  
1759 of a particular size striking a turbine – and this probability, in conjunction with estimates of use  
1760 and avoidance behavior, can be used to predict fatalities.  
1761

1762 Several statistical methods can be found in the revised Strickland et al. (In review) and used to  
1763 evaluate fatality predictions. Metrics derived from Tier 3 pre-construction assessments may be  
1764 correlated with fatality rates, and (using the facility as the experimental unit), in Tier 5 studies it  
1765 should be possible to determine if different preconstruction metrics can in fact accurately predict  
1766 fatalities and, thus, risk.  
1767

1768 **4. How do the fatality rates compare to the fatality rates from existing facilities in similar  
1769 landscapes with similar species composition and use?**  
1770

1771 Comparing fatality rates among facilities with similar characteristics is useful to determine  
1772 patterns and broader landscape relationships, as is discussed in some detail above for predicting  
1773 fatalities at a proposed facility. Fatality rates should be expressed on a per MW or some other  
1774 standardized metric basis for comparison with other facilities, and may be correlated with site  
1775 characteristics – such as proximity to wetlands, riparian corridors, mountain-foothill interface, or  
1776 other broader landscape features – using regression analysis. Comparing fatality rates from one  
1777 project to fatality rates of other projects provides insight into whether a project has relatively  
1778 high, moderate or low fatalities.  
1779

1780 **5. Do bird and bat fatalities vary within the facility in relation to site characteristics?**  
1781

1782 Turbine-specific fatality rates may be related to site characteristics such as proximity to water,  
1783 forest edge, staging and roosting sites, known stop-over sites, or other key resources, and this

1784 relationship may be estimated using regression analysis. This information is particularly useful  
1785 for evaluating micro-siting options when planning a future facility or, on a broader scale, in  
1786 determining the location of the entire facility.  
1787

1788 **6. What is the composition of fatalities in relation to migrating and resident birds and bats**  
1789 **at the site?**  
1790

1791 The simplest way to address this question is to separate fatalities per turbine of known resident  
1792 species (e.g., big brown bat, prairie horned lark) and those known to migrate long distances  
1793 (hoary bat, red-eyed vireo). These data are useful in determining patterns of species composition  
1794 of fatalities and possible mitigation measures directed at residents, migrants, or perhaps both, and  
1795 can be used in the assessment of potential population effects. More detailed investigations using  
1796 stable isotope and genetic analyses may be conducted in Tier 5.  
1797

1798 **7. Do fatality data suggest the need for mitigation measures to reduce risk?**  
1799

1800 Fatality rates that trigger specific mitigation measures have not yet been established, but could be  
1801 established if there is a likely effect on local populations, or within broad landscape types with  
1802 similar risk levels (e.g., forested ridges). Evaluation of mitigation methods would occur in Tier 5,  
1803 if there was uncertainty about whether the mitigation measure would meet the objective of  
1804 reducing risk of fatalities.

1805 **F. Tier 5: Other Post-construction Studies**

1806 Tier 5 studies are intended to assess both direct and indirect project-specific impacts, and may  
1807 include:

- 1808 • Estimating the direct and indirect effects (e.g., displacement) of habitat alteration, habitat  
1809 loss, or habitat fragmentation on species of special interest, including birds, bats, and  
1810 Federal or state-listed species
- 1811 • Analyzing factors associated with impacts, particularly direct impacts, in those cases in  
1812 which impacts significantly exceed pre-construction predictions
- 1813 • Determining whether the avoidance, minimization, and mitigation measures implemented  
1814 for a project were adequate or whether additional action is warranted
- 1815 • Assessing demographic effects on local populations of species of special interest,  
1816 including birds, bats, and Federal or state-listed species.

1817 Studies to assess direct impacts may include quantifying species' habitat loss (e.g., acres of lost  
1818 grassland habitat for grassland songbirds), and habitat modification. For example an increase in  
1819 edge may result in greater nest parasitism and nest predation. Indirect impacts may include two  
1820 important components. The first involves indirect effects to wildlife resulting from displacement,  
1821 due to disturbance, habitat fragmentation, loss, and alteration. The second involves demographic  
1822 effects that may occur at the local, regional or population-wide levels. Such demographic effects  
1823 may result from reduced nesting and breeding densities, loss of population vigor and/or decline  
1824 in population density, habitat and site abandonment, increased isolation of species between  
1825

1826 habitat patches, loss of refugia for wildlife, attraction to modified habitats, effects on behavior  
1827 (e.g., stress, interruption, and modification), disturbance, site avoidance, and displacement of  
1828 species, and habitat unsuitability. These factors can individually or cumulatively affect wildlife,  
1829 although some species may be able to habituate to some or perhaps all habitat changes. Indirect  
1830 impacts may be difficult to quantify but their effects may be significant (e.g., Stewart et al. 2007,  
1831 Pearce-Higgins et al. 2008, Bright et al. 2008, Drewitt and Langston 2008, Robel et al. 2004?,  
1832 Pruett et al. 2009).

1833  
1834 Tier 5 studies may also be used by a developer to evaluate the effectiveness of a risk reduction  
1835 measure (e.g., changes in turbine cut-in speed) and the effectiveness of blade “feathering”  
1836 experiments) before deciding to continue the measure permanently and/or whether to use the  
1837 measure when implementing future phases of a project.

1838  
1839 In the event additional turbines are proposed as an expansion of an existing project, results from  
1840 Tier 4 and Tier 5 studies and the decision-making framework contained in the tiered approach  
1841 can be used to determine whether the project should be expanded and whether additional  
1842 information should be collected. It may also be necessary to evaluate whether additional  
1843 measures to reduce impacts to species are necessary.

1844  
1845 Tier 5 studies may be proposed to test additional design and operation adjustments when project  
1846 design modifications or operational activities fail to meet impact avoidance, minimization or  
1847 mitigation goals. For example, if Tier 4 fatality studies document that a particular turbine or set  
1848 of turbines exhibits greater bird or bat collision mortality than originally predicted, adaptive  
1849 management (as defined in Chapter 2B) may be useful in evaluating alternative mitigation  
1850 measures to avoid or minimize future take at that turbine/turbine string. In this example, the  
1851 decision to implement mitigation measures would be based on the likelihood of success in  
1852 reducing mortality, the availability of alternative more cost-effective measures, and the  
1853 magnitude of concern over the increased level of fatalities.

#### 1854 *Tier 5 Study Designs*

1855 A variety of designs may be utilized in Tier 5 studies, and the specific designs will depend on the  
1856 types of questions and the specific project. Many Tier 5 studies will be a continuation of studies  
1857 begun in Tier 3, and the decision to continue these studies in Tier 5 will reflect an assessment of  
1858 the results of these Tier 3 studies. Like Tier 4 studies, results from Tier 5 studies should also lead  
1859 to improved predictability and reduced cost of pre-construction risk assessment for future  
1860 projects.

1861  
1862 In the context of wind energy development, a potential design for assessing displacement and/or  
1863 other habitat-related impacts involves pre- and post-construction data collection on both areas of  
1864 interest and reference areas. Referred to as the Before-After-Control-Impact (BACI), this design  
1865 is most like the classic manipulative experiment.<sup>9</sup> The Impact Gradient Design is a modification  
1866 of the classic BACI design (Morrison et al. 2008). The BACI, and perhaps the Impact Gradient  
1867 Design, are initiated in Tier 3 and allow the strongest test of the impact of the wind project on the

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<sup>9</sup> In this context, such designs are not true experiments in that the treatments (project development and control) are not randomly assigned to an experimental unit, and there is often no true replication. Such constraints are not fatal flaws, but do limit statistical inferences of the results.

1868 wildlife variables of interest, such as species displacement as a result of the project construction.  
1869 Under the assumption that habitat and species use are homogenous in the assessment area prior  
1870 to development, the Impact Gradient Design can provide an alternative to the BACI when  
1871 “before” data are lacking. Such designs will allow stronger inferences if multiple years of data  
1872 collection occur both pre- and post-construction, and as a consequence post-construction studies  
1873 utilizing these alternate designs will be the most expensive types of study.

1874  
1875 In some cases project impacts occur unexpectedly. Studies intended to explain these unexpected  
1876 impacts would utilize designs other than the BACI because relevant pre-construction data and/or  
1877 reference areas may not be available. The use of the BACI study design is recommended mainly  
1878 when there is little information available from wind projects in similar landscapes, and there is a  
1879 high level of suspected impact to species of concern. Study designs other than BACI may be  
1880 sufficient if there is post-construction data available from other sites involving similar landscapes  
1881 and species.

#### 1882 *Tier 5 Questions*

1883 Tier 5 questions are primarily geared towards evaluating impact predictions developed during the  
1884 pre-construction risk assessment. For example, pre-construction studies focus on estimating the  
1885 potential impacts of a wind project on wildlife, especially to species that are of special concern  
1886 (e.g., state or Federally listed species), or to species that are known to be at risk from wind  
1887 development and are found to be present in the proposed area of interest. Such pre-construction  
1888 studies may lead to design modifications and mitigation measures. A goal of Tier 5 studies  
1889 would be to determine whether those modifications and measures have been effective in  
1890 reducing predicted impacts, or whether estimated impacts exceed predictions, requiring further  
1891 mitigation and study.

1892  
1893 Tier 5 questions typically fall in three major categories:  
1894

- 1895 1. Do post-construction impacts equal or exceed pre-construction predictions for direct and  
1896 indirect impacts on wildlife and their habitat determined to be of interest in Tier 3?

1897  
1898 In the Tier 3 risk assessment, predictions of collision fatalities and habitat impacts (direct  
1899 and indirect) are developed. Post-construction studies in Tiers 4 and 5 evaluate the  
1900 accuracy of those predictions by estimating impacts.

- 1901 2. Have avoidance, minimization and /or mitigation measures implemented as part of the  
1902 project to avoid unacceptably high direct and indirect habitat and fatality impacts been  
1903 effective?  
1904

1905  
1906 One objective of Tier 4 studies is to assess the effectiveness of fatality mitigation  
1907 measures implemented as part of the project and to identify such alternative or additional  
1908 measures as are necessary. If Tier 4 studies indicate that collision fatalities and habitat  
1909 impacts exceed predictions, or they are unacceptably high, there may be additional or  
1910 alternative avoidance, minimization or mitigation measures which should be explored.  
1911 The effectiveness of these additional measures would be evaluated using Tier 5 studies.  
1912

- 1913 3. Are the estimated impacts of the proposed wind energy project likely to lead to local  
1914 population declines in species of interest, and for selected species (e.g., rare and/or  
1915 endangered species) to entire species and their habitats?  
1916

1917 For species of concern identified in Tier 3 studies it is important to determine whether the  
1918 estimated impacts of the wind project have population-level effects, typically measured  
1919 as resulting in a population decline ( $\lambda$ ) of less than 1). In most projects, this will  
1920 be difficult to do beyond the local population, but in some cases, especially for listed  
1921 species, the assessment of impact should include impact assessments for the entire  
1922 species.

### 1923 *Tier 5 Methods*

1924 The specific Tier 5 questions and methods for addressing them will depend on the individual  
1925 project and the concerns raised during pre-construction studies and during operational phases.  
1926 Because many of the Tier 5 studies are continuations of Tier 3 studies, the same techniques will  
1927 be utilized as those described above in Tier 3 (e.g., avian use surveys). The case studies listed  
1928 below provide examples of studies that have attempted to answer Tier 5 questions. Some of these  
1929 examples are drawn from the Strickland et al. (In review) which includes more detailed  
1930 discussion and case studies of alternative designs.

#### 1931 **1. Indirect Impacts - Displacement Studies**

1932 Displacement from suitable habitat represents one type of risk associated with wind energy  
1933 development. Displacement refers to the indirect loss of habitat if birds avoid otherwise suitable  
1934 habitat due to tower presence, infrastructure, turbine operation and maintenance/visitor  
1935 disturbance. Displacement can also result from fragmentation of habitat when birds are deterred  
1936 from using normal routes to feeding or roosting grounds, or large blocks of suitable habitat are  
1937 broken into smaller blocks of less suitable habitat, or where habitat fragmentation reduces  
1938 reproductive success or survival of a wildlife species of special concern.  
1939

1940 While displacement studies normally do not occur at wind facilities, displacement is considered a  
1941 potentially significant impact to prairie species, such as prairie grouse (prairie chickens, sharp-  
1942 tailed grouse, and sage grouse), and displacement studies may be necessary to determine the  
1943 extent of these impacts and the need for mitigation. Displacement studies occur during Tier 5  
1944 studies, but components of the study may need to be conducted during pre-construction (Tier 3).  
1945 The most scientifically robust study designs to estimate displacement effects are before-  
1946 after/control-impact (BACI), resource selection function (RSF), and impact gradient. RSF and  
1947 impact gradient designs may not require specialized data gathering during Tier 3.  
1948

1949 BACI designs use data collected from the project site and from one or more reference site both  
1950 before and after the construction of a wind project using exactly the same protocol. Anderson et  
1951 al. (1999) and Strickland et al. (In review) provide a thorough discussion of the design,  
1952 implementation, and analysis of these kinds of field studies and should be consulted when  
1953 designing the BACI study. A BACI study design is not always possible, because locating  
1954 appropriate reference areas that are not already planned for wind energy development may be  
1955 difficult and wind project development schedules commonly preclude the collection of  
1956 sufficiently rigorous pre-treatment data for such a design. Furthermore, alterations in land use or

1957 disturbance over the course of a multi-year BACI study may complicate the analysis of study  
1958 results.

1959

1960 An alternative approach either with or without pre-construction and reference data that is  
1961 effective in demonstrating displacement is the resource selection function (RSF) study design  
1962 (see Anderson et al 1999; Strickland et al. In review). Habitat selection is modeled as a function  
1963 of characteristics measured on resource units and the use of those units by the animals of interest.  
1964 The RSF allows the estimation of the probability of use as a function of the distance to various  
1965 environmental features, including wind facilities, and thus provides a direct quantification of the  
1966 magnitude of the displacement effect. RSF could be improved with pre-construction and  
1967 reference area data. Nevertheless, it is a relatively powerful approach to documenting  
1968 displacement or a response to mitigation measures designed to reduce displacement even without  
1969 these additional data.

1970

1971 In certain situations, such as for a proposed wind development site that is relatively small and in  
1972 a more or less homogeneous landscape, an impact gradient design may be a more appropriate  
1973 means to assess impacts of wind turbines on resident populations (Strickland et al., 2002). For  
1974 example, a project located in homogeneous grasslands might use impact gradient analysis to  
1975 assess project impacts to resident songbirds. Data are collected at various distances from turbines  
1976 along transects. This approach provides information on whether there is an effect, and may allow  
1977 quantification of the gradient of the effect and the distance at which the effect no longer exists –  
1978 the assumption being that the data collected at distances beyond the influence of turbines are the  
1979 reference data (Erickson et al., 2007). An impact gradient analysis could for example involve  
1980 measuring the number of breeding grassland birds counted at point count plots as a function of  
1981 distance from the wind turbines.

1982

1983 The most appropriate design for a particular study will depend on a number of practical  
1984 considerations including the area being studied, the time period of interest, species of concern,  
1985 potentially confounding variables, time available to conduct studies, budget, and the magnitude  
1986 of the anticipated impact (see Morrison et al 2008 for detailed study designs).

1987

1988 There is a great deal of concern and uncertainty over the displacement effects of wind energy  
1989 development on prairie grouse and the potential population consequences of these impacts.  
1990 Nevertheless, possible avoidance, minimization and/or mitigation for potential lost habitat for  
1991 these species should be factored into the project early in its design. BACI studies involving  
1992 telemetry are currently the most scientifically robust approach to quantify the impacts of the  
1993 project on prairie grouse in different environments (tallgrass, mixed grass, sandsage, sagebrush,  
1994 etc.). Telemetry studies that measure impacts of the project development on displacement,  
1995 nesting, nest success, and survival of prairie grouse will require spatial and temporal replication,  
1996 undisturbed reference sites, large sample sizes covering large areas and will be expensive.  
1997 Examples of study designs and analyses are presented in Holloran et al. (2005), Pittman et al.  
1998 2005 and Robel et al. (2004).

1999 **2. Operational Modifications to Reduce Collision Mortality**

2000 Tier 5 studies may include more intensive post-construction mortality studies to determine, for  
2001 example, relationships between fatalities and weather (e.g., wind speed) or turbine (revolutions-  
2002 per-minute) covariates, which usually require daily carcass searches. Fatalities determined to  
2003 have occurred the previous night can be correlated with that night's weather or turbine  
2004 characteristics to establish important relationships that can then be used to evaluate the most  
2005 effective times and conditions to implement operational modifications to reduce collision  
2006 fatality.

2007  
2008 Other studies may use tools such as thermal imaging (Horn et al. 2008) or acoustic detectors  
2009 (Kunz et al. 2007) to quantify post-construction bat activity in relation to weather and turbine  
2010 characteristics for improving operational mitigation efforts. For example, at the Mountaineer  
2011 project in 2003, Tier 4 studies (weekly searches at every turbine) demonstrated unanticipated and  
2012 high levels of bat mortality (Kerns and Kerlinger 2004). Daily searches were instituted in 2004  
2013 and revealed that mortality was strongly associated with low-average-wind-speed nights, thus  
2014 providing a basis for testing operational modifications (Arnett 2005, Arnett et al. 2008). The  
2015 program also included behavioral observations using thermal imaging that demonstrated higher  
2016 bat activity at lower wind speeds (Horn et al. 2008). These studies at Mountaineer and at a  
2017 Pennsylvania site confirmed that wind projects located on Mid-Atlantic ridge-top could  
2018 reasonably be expected to experience significant bat mortality (Arnett 2005). As a result, the  
2019 Pennsylvania Game Commission has recommended more frequent carcass searches  
2020 characteristic of Tier 5 studies (see PGC 2007).

2021  
2022 Findings from intensive post-construction fatality studies can be used to determine optimal  
2023 periods to implement operational modifications such as changes in turbine cut-in speed or real-  
2024 time shutdowns to reduce collision fatalities. For example, Arnett et al. (2009) conducted studies  
2025 on the effectiveness of changing turbine cut-in speed on reducing bat fatality at wind turbines at  
2026 the Casselman Wind Project in Somerset County, Pennsylvania. Their objectives were to: 1)  
2027 determine the difference in bat fatalities at turbines with different cut-in-speeds relative to fully  
2028 operational turbines; and 2) determine the economic costs of the experiment and estimated costs  
2029 for the entire area of interest under different curtailment prescriptions and timeframes. Arnett et  
2030 al. (2009) reported substantial reductions in bat fatalities with relatively modest power losses.

2031  
2032 Iberdrola Renewables' Penascal project and Babcock & Brown's Gulf Wind project, both in  
2033 Kennedy County, Texas, are collaboratively refining and testing a real-time curtailment protocol.  
2034 The projects use a MERLIN avian profiling radar system to detect approaching "flying  
2035 vertebrates" (birds and bats), primarily during spring and fall bird and bat migrations. The blades  
2036 automatically idle when risk reaches a certain level and weather conditions are particularly risky.  
2037 Feathering (real-time curtailment) experiments are underway in Tehuantepec, Mexico, where  
2038 raptor migration through a mountain pass is extensive.

2039 **3. Assessment of Population-level Impacts**

2040 The Altamont Pass Wind Resource Area (APWRA) has been the subject of intensive scrutiny  
2041 because of high avian mortality, especially for raptors, in an area encompassing more than 5,000  
2042 wind turbines (e.g., Orloff and Flannery 1992; Smallwood and Thelander 2004, 2005). With an  
2043 APWRA settlement agreement about to enter year 3, efforts to reduce avian mortality by 50%

2044 have as yet not been attained. Given the high mortality of certain long-lived raptors such as  
2045 Golden Eagle, concern has focused on the population-level impacts of this consistently high  
2046 number of fatalities. To assess population-level effects, Hunt (2002) completed a four-year  
2047 telemetry study of golden eagles at the APWRA and concluded that while the population is self-  
2048 sustaining, fatalities resulting from wind-energy production were of concern because the  
2049 population apparently depends on floaters from the local population and/or immigration of eagles  
2050 from other subpopulations to fill vacant territories. Hunt conducted follow-up surveys in 2005  
2051 (Hunt and Hunt 2006) and determined that all 58 territories occupied by eagle pairs in 2000 were  
2052 also occupied in 2005. Hunt (2002) hypothesized that this could be a sink population.

#### 2053 **4. Displacement and Demographic Studies in Prairie Chickens**

2054 Researchers at Kansas State University, as part of the NWCC Grassland Shrub Steppe Species  
2055 Collaborative (GS3C), have begun a multi-year telemetry study to evaluate effects of three  
2056 proposed wind energy facilities on displacement and demographic parameters (survival, nest  
2057 success, brood success, fecundity) of greater prairie chickens (*Tympanuchus cupido*) in Kansas.  
2058 Studies are intended to evaluate whether: 1) lek attendance is affected by wind-power  
2059 development; 2) greater prairie-chickens avoid wind-towers and/or other anthropogenic features;  
2060 and 3) wind energy development reduces nest success or chick survival. The study combines use  
2061 of data collected at three proposed wind energy facilities and reference areas so that the BACI  
2062 design can be used to assess effects on demographic parameters. Several hundred birds have  
2063 been radio marked on all sites combined to obtain baseline data on both the reference areas and  
2064 wind energy facilities. Birds are located frequently to determine home ranges and habitat use  
2065 prior to wind energy developments so that displacement can be measured once the facilities are  
2066 constructed. In addition, data are collected on survival of radio marked birds as well as nest  
2067 success, fledgling success, and fecundity (the number of female offspring produced per adult  
2068 female). The first post-construction data will be collected in 2009. Similar studies are being  
2069 initiated to evaluate effects of wind energy development on greater sage-grouse in Wyoming.

Comment [ejk10]: It was suggested that we delete scientific names from the text, but include them in an appendix

#### 2070 **G. Retrofitting, Repowering, and Decommissioning Phases**

2071 As with project construction, these Guidelines offer best management practices (BMPs) for the  
2072 retrofitting, repowering, and decommissioning phases of wind energy projects.

##### 2073 *Retrofitting*

2074 Retrofitting is defined as replacing portions of existing wind turbines or project facilities so that  
2075 at least part of the original turbine, tower, electrical infrastructure or foundation is being utilized.  
2076 Retrofitting BMPs include:

- 2077 1. Retrofitting of turbines should use installation techniques that minimize new site  
2078 disturbance, soil erosion, and removal of vegetation of habitat value.
- 2079 2. Retrofits should employ shielded, separated or insulated electrical conductors that  
2080 minimize electrocution risk to avian wildlife per APLIC (2006).
- 2081 3. Retrofit designs should prevent nests or bird perches from being established in or on the  
2082 wind turbine or tower.
- 2083 4. FAA visibility lighting of wind turbines should employ only red, or dual red and white  
2084 strobe, strobe-like, or flashing lights, not steady burning lights.

- 2085 5. Keep lighting at both operation and maintenance facilities and substations located within  
2086 half a mile of the turbines to the minimum required.
- 2087 a. Use lights with motion or heat sensors and switches to keep lights off when not  
2088 required.
- 2089 b. Lights should be hooded downward and directed to minimize horizontal and  
2090 skyward illumination.
- 2091 c. Minimize use of high intensity lighting, steady-burning, or bright lights such as  
2092 sodium vapor, quartz, halogen, or other bright spotlights.
- 2093 Remove wind turbines when they are no longer cost effective to retrofit so they cannot  
2094 present a collision hazard to birds and bats.

2095 *Repowering Existing Wind Projects*

2096 Repowering may include removal and replacement of turbines and associated infrastructure.  
2097 BMPs include:

- 2099 1. To the greatest extent practicable, existing roads, disturbed areas and turbine strings  
2100 should be re-used in repower layouts.
- 2101 Roads and facilities that are no longer needed should be stabilized and re-seeded with native  
2102 plants appropriate for the soil conditions and adjacent habitat and of local seed sources  
2103 where feasible, per landowner requirements and commitments.
- 2104 Existing substations and ancillary facilities should be re-used in repowering projects to the  
2105 extent practicable.
- 2106 Existing overhead lines may be acceptable if located away from high bird crossing locations  
2107 such as between roosting and feeding areas, or between lakes, rivers and nesting areas.  
2108 Overhead lines may be used when they parallel tree lines, employ bird flight diverters, or  
2109 are otherwise screened so that collision risk is reduced.
- 2110 Above-ground low and medium voltage lines, transformers and conductors should comply  
2111 with the 2006 or most recent Avian Power Line Interaction Committee (APLIC)  
2112 “Suggested Practices for Avian Protection on Power Lines.”
- 2113 Guyed structures should be avoided unless guy wires are treated with bird flight diverters or  
2114 high visibility marking devices, or are located where known low bird use will occur.
- 2115 FAA visibility lighting of wind turbines should employ only red, or dual red and white  
2116 strobe, strobe-like, or flashing lights, not steady burning lights.
- 2117 Keep lighting at both operation and maintenance facilities and substations located within ½  
2118 mile of the turbines to the minimum required.
- 2119 a. Use lights with motion or heat sensors and switches to keep lights off when not  
2120 required.
- 2121 b. Lights should be hooded downward and directed to minimize horizontal and skyward  
2122 illumination.

- 2123 c. Minimize use of high intensity lighting, steady-burning, or bright lights such as  
2124 sodium vapor, quartz, halogen, or other bright spotlights.

2125 *Decommissioning*

2126 Decommissioning is the cessation of wind power operations and removal of associated  
2127 equipment, roads, and other infrastructure. The land is then used for another activity. During  
2128 decommissioning, contractors and facility operators should apply BMPs for road grading and  
2129 native plant re-establishment to ensure that erosion and overland flows are managed to restore  
2130 pre-construction landscape conditions. The facility operator, in conjunction with the landowner  
2131 and state and federal wildlife agencies, should restore the natural hydrology and plant  
2132 community to the greatest extent practical.  
2133

- 2134 1. Decommissioning methods should minimize new site disturbance and removal of native  
2135 vegetation, to the greatest extent practicable.
- 2136 2. Foundations should be removed to a depth of two feet below surrounding grade, and  
2137 covered with soil to allow adequate root penetration for native plants and so that  
2138 subsurface structures don't substantially disrupt ground water movements.
- 2139 3. If topsoils are removed during decommissioning, they should be stockpiled and used as  
2140 topsoil when restoring plant communities. Once decommissioning activity is complete,  
2141 topsoils should be restored to assist in establishing and maintaining pre-construction  
2142 native plant communities to the extent possible.
- 2143 4. Soil should be stabilized and re-vegetated with native plants appropriate for the soil  
2144 conditions and adjacent habitat and of local seed sources where feasible, per landowner  
2145 requirements and commitments.
- 2146 5. Surface flows should be restored to pre-disturbance conditions, including removal of  
2147 stream crossings, roads, and pads.
- 2148 Surveys should be conducted by qualified experts to detect invasive plants, and  
2149 comprehensive approaches to controlling any detected plants should be implemented and  
2150 maintained as long as necessary.
- 2151 6. Overhead pole lines that are no longer needed should be removed.
- 2152 7. After decommissioning, erosion control measures should be installed in all disturbance  
2153 areas where potential for erosion exists.
- 2154 8. Fencing should be removed unless the land owner will be utilizing the fence
- 2155 9. Petroleum product leaks and chemical releases that constitute a Recognized  
2156 Environmental Condition should be remediated prior to completion of decommissioning.

Comment [ejk11]: FAC review:  
comment to delete "per landowner  
requirement and commitments."

2157  
2158 **Chapter Four: Mitigation**

2159 During the coordination process between the project developer and USFWS, USFWS will  
2160 identify important species and habitats that may occur in the area of interest which might be  
2161 impacted by project development. All recommendations regarding avoidance, minimization and

2162 compensatory mitigation are voluntary on the part of the project proponent. However, it is the  
2163 expectation that the project proponent will work with the USFWS to agree on mitigation  
2164 recommendations [in order to receive any incentives for voluntarily following the guidelines]. It  
2165 is in the best interest of all parties to work together during the project development process to  
2166 identify where mitigation may be appropriate and feasible. This will avoid unnecessary project  
2167 delays and allows for incorporation of the mitigation into the project design.

**Comment [ejk12]:** Note to FAC:  
This is dependent upon what occurs later  
(with incentives)

2168  
2169 If impacts to habitat or species cannot be avoided, then opportunities to minimize impacts to the  
2170 fullest extent practicable are pursued. For example, it may not be possible to avoid removing  
2171 some forested habitat for a turbine string, but it may be possible to reduce the total amount of  
2172 forest habitat removed through alternative placement of access roads and support structures. In  
2173 addition, anticipated direct mortalities may be reduced by the application of operational  
2174 adjustments.

2175  
2176 In some cases, impacts may still occur that can't be avoided or minimized. In those cases, it may  
2177 be possible to offset all, or a portion, of these impacts through additional minimization strategies  
2178 or compensatory mitigation. The USFWS Mitigation Policy describes these steps for addressing  
2179 habitat loss in detail and includes information on Resource Categories  
2180 (<http://www.fws.gov/policy/501fw2.html>) to assist in considering type and amount of  
2181 compensatory mitigation to offset losses of habitat.

2182  
2183 The resource goals for the resource categories are as follows:

- 2184  
2185 Resource Category 1: Avoid habitat loss  
2186 Resource Category 2: No net loss of in-kind habitat value  
2187 Resource Category 3: No net loss of out-of-kind habitat value  
2188 Resource Category 4: Minimize loss of habitat value  
2189

2190 Recommended measures may include on- or off-site habitat improvement, and may be in-kind or  
2191 out-of-kind. Compensatory measures may be project-specific or may be part of a mitigation  
2192 banking scenario.

2193  
2194 An example of such an initiative is the 2008 Meridian Way Conservation Project, in central  
2195 Kansas, under which Horizon Wind, The Nature Conservancy, the Ranchland Trust of Kansas,  
2196 and state and federal wildlife agencies are cooperating voluntarily to restore and protect  
2197 grassland landscape to offset prairie ecosystem detriments resulting from Horizon's nearby wind  
2198 farm. Another example is an agreement through which Oklahoma Gas & Electric will provide  
2199 funding to the Oklahoma Department of Wildlife Conservation to voluntarily offset impacts to  
2200 lesser prairie chicken habitat in northwest Oklahoma. The ODWC intends to leverage OG&E's  
2201 investment with matching funds from multiple federal, foundation and NGO partners, creating  
2202 the Southern Plains' largest voluntary conservation project for lesser prairie chicken. In both  
2203 cases, the associated wind energy projects were deemed to have significant, but mitigatable  
2204 impacts, which are being addressed, in large part, by habitat improvements and long-term  
2205 protection which are financially supported by the wind energy developers.

2206

2207 It may be possible to offset direct impacts of habitat loss to individuals, but this does not apply to  
2208 federally listed threatened and endangered species. If a federal nexus exists, or if a project  
2209 proponent chooses to seek an Incidental Take Permit (ITP), then impacts to listed species should  
2210 be evaluated through the processes of Section 7 or 10 of the ESA.

2211  
2212 Additional mitigation for impacts from operations should be requested and implemented only if  
2213 the level of impact at a project site was unanticipated, and existing measures implemented are  
2214 inadequate to address levels of impacts not originally considered **in the Conservation Plan**.  
2215 Because in certain circumstances a project's impacts cannot be forecast with precision, the  
2216 project proponent and the agencies may be unable to make some mitigation decisions until post-  
2217 construction data have been collected. Compensatory mitigation measures implemented post-  
2218 construction, whether in addition to those implemented pre-construction or whether they are  
2219 new, are appropriate elements of the tiered approach. Mitigation beyond that implemented at  
2220 project approval should be well defined, bounded, and technically feasible, and commensurate  
2221 with the project impacts.

Comment [ejk13]: Review this phrase further.

2222  
2223 It is anticipated that project proponents will take steps to avoid and minimize impacts to wildlife  
2224 and their habitats to the greatest extent practicable for that project. It is generally the case that  
2225 project-impact assessment is a cooperative effort involving the developer, USFWS and the state  
2226 (and tribe when appropriate) and therefore, recommended mitigation measures will be consensus  
2227 measures, and will not be additive. The State and the USFWS may have different species or  
2228 habitats of concern, however, according to their responsibilities and statutory authorities.

## 2230 **Chapter Five: Advancing Use, Cooperation, and Effective Implementation of** 2231 **the Guidelines**

2232 *NOTE: The Implementation Subcommittee proposes moving the text of Chapters Five – Seven of*  
2233 *the previous iteration of the One-Text, Draft v.3, into the draft Implementation Chapter. The*  
2234 *draft Implementation Chapter was still under revision at the date of Draft v.4's release, and will*  
2235 *be presented to the FAC at the September 1 - 3 meeting in a separate handout. Although some of*  
2236 *the sections in former Chapters Five - Seven were already reviewed by the FAC and/or by the*  
2237 *Synthesis Workgroup in previous drafts of the One-Text, the decision was made to move this text*  
2238 *out of Draft v.4 to allow the FAC to view the text from Chapters Five – Seven as it would appear*  
2239 *in the new Implementation Chapter.*

### 2241 **Research**

2242 There is an immediate need for additional research to develop a solid scientific basis for  
2243 decision-making when siting wind facilities, evaluating their impacts on wildlife and habitats,  
2244 and testing efficacy of mitigation measures. More extensive studies are needed to further  
2245 elucidate patterns and test hypotheses regarding possible solutions to wildlife and wind energy  
2246 impacts. Monitoring and research should be designed and conducted to ensure unbiased data  
2247 collection that meets legal standards and technical standards such as those used in peer review  
2248 (Kunz et al. 2007a). Research partnerships (e.g., Bats and Wind Energy Cooperative  
2249 [www.batsandwind.org], Grassland and Shrub Steppe Species Cooperative [www.nwcc.org])

Comment [ejk14]: Placement of this section needs to be reviewed.

2250 among diverse players will be helpful for generating common goals and objectives and adequate  
2251 funding to conduct studies (Arnett and Haufler 2003). The National Wind Coordinating  
2252 Collaborative, the American Wind Wildlife Institute, and the California Energy Commission's  
2253 Public Interest Energy Research Program all support research in this area. Study sites and access  
2254 will be required to design and implement research, and developers are encouraged to participate  
2255 in these research efforts when possible. Subject to appropriations, the USFWS also should fund  
2256 priority research and promote collaboration and information sharing among research efforts to  
2257 advance science on wind/wildlife interactions and improve these guidelines.  
2258

DRAFT

2259 (Appendices are in a separate handout for FAC review)

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**Wind Turbine Guidelines Advisory Committee  
Draft Appendices  
For Synthesis Workgroup Draft v.4 of the One-Text of Recommended Guidelines**

- Appendix A:** Draft Glossary
- Appendix B:** USFWS Mitigation Policy
- Appendix C:** Legal White Paper (*presented and adopted at October 21-23, 2008 FAC Meeting*)
- Appendix D:** Mapping Tools Case Studies, from the Landscape/Habitat Subcommittee (*presented at October 21-23, 2008 FAC Meeting*)
- Appendix E:** Summary of Metadata for Data Layers Mapped, from the Landscape/Habitat Subcommittee (*presented at October 21-23, 2008 FAC Meeting; updated August 7, 2009*)
- Appendix F:** Existing Guidelines Subcommittee Recommendations (*presented at October 21-23, 2008 FAC Meeting*)
- Appendix G:** Other Models Subcommittee Matrix (*presented at October 21-23, 2008 FAC Meeting*)

**Comment [ejk15]:** The Synthesis Workgroup recommends removing Appendix F and G from the Appendices packet.