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2 TO: Readers of USFWS Wind Turbine Guidelines Advisory Committee Public Packet
3
4 FR: USFWS Wind Turbine Guidelines Advisory Committee Synthesis Workgroup, or
5 Drafting Subcommittee
6
7 RE: Background and Explanation of Draft v.5
8
9 DT: September 22, 2009

10
11 The attached *Draft v.5 of the Synthesis Workgroup One-Text of Recommended Guidelines* is to
12 be discussed by the Committee at the September 29 – October 1 meeting and then revised as
13 necessary. This is not a consensus draft. After the Committee discusses Draft v.5, it will be
14 edited based on Committee direction.

15
16 Sections of text that are still under revision are **highlighted in gray**. Changes that have been made
17 since Draft v.4 are noted in the margins of the draft as follows:

- 18 ➤ “Editor change”: edit made by Susan Savitt Schwartz, editor, either based on FAC
19 direction, or for clarity without changing the meaning of the text.
- 20 ➤ “Synthesis edit” or “Synthesis/technical subgroup edit”: edit made by the Synthesis
21 Workgroup and/or the technical experts in response to FAC comments on Draft v.4
- 22 ➤ “JL proposed change”: edits from the FAC’s tribal representative
- 23 ➤ Language deletions, as shown in the track-changed version, are based on FAC direction
24 at the September 1 – 3 meeting

25 26 **Comments on Draft v.5**

27 Please come to the September 29 – October 1 FAC meeting prepared to discuss Draft v.5 and the
28 items you cannot live with. We will work through these items in the time we have. We will not
29 have time to address editorial comments - only major policy issues will be discussed.

30
31 The following sections will be distributed separately and will be discussed at the September 29 –
32 October 1 FAC Meeting:

- 33
- 34 • Draft Habitat Fragmentation revisions for Chapter Three
- 35 • Discussion of risk in Tier 3 Question 4
- 36 • Revisions to Tier 5 for Chapter Three
- 37 • Revisions to Chapter Four on Mitigation
- 38

39 **In Draft v.5 described above, the following sections have been modified based on FAC** 40 **direction at the September 1 – 3 meeting:**

- 41 ▪ Tier 1 and 2 Questions to ensure that all of the information requested in Tier 1 is also
42 considered in Tier 2.
- 43 ▪ Tier 1 and 2 Decision Processes to fit the characteristics of each tier
- 44 ▪ Revised flow chart: “General Framework for Minimizing Impact of wind Development
45 on Wildlife in the Context of the Siting and Development of Wind Power”
- 46 ▪ Pre-construction level of effort and duration of studies
- 47 ▪ Mist netting for bats

- 48 ▪ Displacement studies in Tier 5
- 49 ▪ Edits to use of the term “mitigation”: references to the three components, “avoidance,
- 50 minimization, and mitigation” were changed to “mitigation,” unless reference was to only
- 51 one or two of the components.
- 52 ▪ List of Appendices edited based on FAC direction
- 53 ▪ References to information found in *D. Strickland et al, Studying Wind Energy/Wildlife*
- 54 *Interactions: a Guidance Document, In Review*, were removed or marked and will be
- 55 replaced with references to original literature.
- 56

57 **Sections added or edited after the September 1 – 3 FAC Meeting for Draft v.5, and**
58 **revisions made by the Synthesis Workgroup in response to FAC caucus comments**
59 **submitted on Draft v.4 (*FAC caucus comments on Chapters One and Two have not yet been***
60 ***reviewed*):**

- 61 ▪ Draft Cover Letter to the Secretary of the Interior (not yet reviewed by Synthesis)
- 62 ▪ Sections on research have been combined into one: Chapter Two Section D
- 63 ▪ Additional BMPs proposed at the FAC meeting were subsequently reviewed and
- 64 incorporated
- 65 ▪ Reference to tribal involvement inserted throughout
- 66 ▪ Tier 3 edits include:
 - 67 ➤ Tier 3 Decision Point: possible outcomes of Tier 3
 - 68 ➤ Acoustic Monitoring
 - 69 ➤ Other Bat Survey Techniques
 - 70 ➤ Question 4 edits to using models to estimate risk
- 71 ▪ Tier 4 edits include:
 - 72 ➤ Post-construction level of effort and duration of studies: revisions proposed at the
 - 73 FAC meeting subsequently edited and incorporated
 - 74 ➤ Frequency of carcass searches and subsampling methods
 - 75 ➤ Field Bias and Error Assessment
 - 76 ➤ Question 1 edited to describe preferred metrics
- 77 ▪ Tier 5: edits are still underway to better describe when Tier 5 studies are recommended,
- 78 to be distributed at the FAC meeting
- 79 ▪ Retrofitting, Repowering, and Decommissioning BMPs were revised slightly
- 80 ▪ Draft Glossary: edited by members of the technical subgroup

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Dear Secretary Salazar:

Comment [ejk1]: Synthesis Workgroup has not yet reviewed this Draft Cover Letter to the Secretary of the Interior

Attached please find The Wind Turbine Guidelines Advisory Committee (Committee) recommendations. In 2007, the Committee was established under the Federal Advisory Committee Act, to provide advice and recommendations on developing effective measures to avoid or minimize impacts to wildlife and their habitats related to land-based wind energy facilities. Our Committee is comprised of 22 members representing governments, wildlife conservation organizations and wind industry organizations.

We are pleased to provide these recommendations. We have divided our report into two sections, policy recommendations and recommended voluntary guidelines for wind siting and operations to assess, avoid, minimize, and mitigate for potential impacts to wildlife and habitat from wind power development. We appreciate your consideration of these recommendations.

The Committee has worked diligently to understand each other's interests and believes this product is highly professional and scientifically credible. The members remain committed to further assist in implementing guidelines that will achieve minimal impacts to wildlife and habitats, while providing the flexibility to develop the nation's wind energy resources. Please contact Dave Stout, Committee Chairperson, at 703.358.2555, if you require any additional information about the Committee's recommendations.

Taber Allison, Massachusetts Audubon Society

Ed Arnett, Bat Conservation International

Michael Azeka, AES Wind Generation

Kathy Boydston, Texas Parks and Wildlife Department

René Braud, Horizon Wind Energy

Scott Darling, Vermont Fish & Wildlife Department

Wind Turbine Advisory Committee Recommendations, Fall 2009
DRAFT. Pre-decisional.

126 _____
127 Mike Daulton, National Audubon Society
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130 Aimee Delach, Defenders of Wildlife
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132 _____
133 Karen Douglas, California Energy Commission
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135 _____
136 Greg Hueckel, Washington Department of Fish & Wildlife
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138 _____
139 Jeri Lawrence, Blackfeet Nation
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141 _____
142 Steve Lindenberg, U.S. Department of Energy
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144 _____
145 Andrew Linehan, Iberdrola Renewables
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147 _____
148 Rob Manes, The Nature Conservancy
149
150 _____
151 Winifred Perkins, Next Era Energy
152 _____
153 Steve Quarles, Crowell & Moring, LLP
154
155 _____
156 Rich Rayhill, Ridgeline Energy, LLC
157
158 _____
159 Robert Robel, Kansas State University
160
161 _____
162 Keith Sexson, Association of Fish and Wildlife Agencies
163
164 _____
165 Mark Sinclair, Clean Energy Group
166
167 _____
168 Dave Stout, U.S. Fish & Wildlife Service
169
170 _____
171 Patrick Traylor, Hogan & Hartson, LLP
172

173

174 **Preamble to the Committee Recommendations**

175 **A. Establishment of Wind Turbine Guidelines Advisory Committee**

176 In response to interest in the development of wind power in the United States, the U.S. Fish and
177 Wildlife Service (USFWS) released in July 2003 for public comment a set of voluntary, interim
178 guidelines for developing wind power projects. After USFWS reviewed the public comments,
179 the Secretary of the Interior (Secretary) established a Federal Advisory Committee to provide
180 recommendations to avoid or minimize impacts to wildlife and their habitats related to land-
181 based wind energy facilities. In March of 2007, USFWS announced the establishment of the
182 Wind Turbine Guidelines Advisory Committee (the Committee) in the *Federal Register*.

183

184 Pursuant to the requirements of the Federal Advisory Committee Act (FACA), the Committee
185 Charter was signed by the Secretary on October 26, 2007, effective for two years. The Charter
186 states the Committee's scope and objective:

187

188 *"The Committee will provide advice and recommendations to the Secretary of the*
189 *Interior (Secretary) on developing effective measures to avoid or minimize*
190 *impacts to wildlife and their habitats related to land-based wind energy*
191 *facilities."*

192

193 The attached Recommended Guidelines (Guidelines) are the result of two years of deliberation
194 by the Committee.

195 ***Committee Members***

196 Committee Members were carefully selected by the Secretary from a large pool of candidates to
197 represent a balance of stakeholder groups with the necessary policy, technical, and scientific
198 expertise to address minimization of wildlife impacts associated with the development of the
199 Nation's wind power potential:

200

201 Taber Allison, Massachusetts Audubon Society
202 Ed Arnett, Bat Conservation International
203 Michael Azeka, AES Wind Generation
204 Kathy Boydston, Texas Parks and Wildlife Department
205 René Braud, Horizon Wind Energy
206 Scott Darling, Vermont Fish & Wildlife Department
207 Mike Daulton, National Audubon Society
208 Aimee Delach, Defenders of Wildlife
209 Karen Douglas, California Energy Commission
210 Greg Hueckel, Washington Department of Fish & Wildlife
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217 Rich Rayhill, Ridgeline Energy, LLC
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219 Keith Sexson, Association of Fish and Wildlife Agencies
220 Mark Sinclair, Clean Energy Group
221 Dave Stout, U.S. Fish & Wildlife Service
222 Patrick Traylor, Hogan & Hartson, LLP

223 B. Background on Context and Need for the Recommended Guidelines

224 Wind development in the United States increased by 46%¹ in 2007, and at the end of 2007 the
225 U.S. had the second highest cumulative wind capacity globally. This rate of development is
226 expected to continue, and perhaps to accelerate, as United States energy policy emphasizes
227 independence from foreign oil and reduction of carbon emissions. USFWS and the Committee
228 Members recognize that wind-generated electrical energy is renewable, and is considered to be a
229 generally environmentally-friendly technology.

230
231 Wind energy produces electricity without air pollution, greenhouse gas emissions, water
232 consumption, mining, drilling, refining, waste storage and other problems associated with many
233 traditional forms of energy generation. Wind power has recently received increased attention
234 because it is a domestic source of energy, and because carbon dioxide emissions from fossil fuel
235 combustion is the leading cause of anthropogenic climate change, which is likely to have serious
236 negative impacts on ecosystems and wildlife.² The U.S. Department of Energy (DOE) estimates
237 that a single 1.5 MW wind turbine displaces 2700 metric tons of CO₂ per year compared with the
238 current U.S. average utility fuel mix.³ In some locations, wind prevents urban and suburban
239 encroachment into traditional greenbelts. Given these advantages, wind is expected to play an
240 increasingly important role in meeting the nation's energy goals in the coming years.

241
242 Nevertheless, as the U.S. moves to expand wind energy production, it also must maintain and
243 protect the nation's wildlife and habitats, which wind energy production can negatively affect. As
244 with all responsible energy development, wind power facilities should adhere to high standards
245 for environmental protection. With proper diligence to siting, operations and management, it is
246 possible for wind energy facilities to mitigate significant adverse impacts to wildlife and habitats.

247 C. Committee Premises and Guiding Principles

248 *Committee Premises*

- 249 1. The Committee acknowledges the USFWS definition of wildlife (see glossary). The
250 Committee recognizes that different species and species groups have different levels
251 of protection under tribes, federal and state wildlife statutes. (See Legal White Paper).
252

¹ (20% Wind Energy by 2030: Increasing Wind Energy's Contribution to U.S. Electricity Supply. (2008).248 pp; NREL Report No. TP-500-41869; DOE/GO-102008-2567).

² Intergovernmental Panel on Climate Change 2007

³ 20% Wind Energy by 2030 2008).

- 253 It is the Committee's intention to identify, evaluate and recommend approaches to
254 assessing risk and impacts to wildlife associated with wind energy development that
255 are useful regardless of the regulatory status of any particular species, and that are
256 particularly focused on those species most likely to be affected by wind energy
257 development.
258
- 259 2. The Committee recognizes that, among different wind energy projects, there will be
260 varying degrees of potential impact to wildlife as well as varying degrees of certainty
261 associated with the assessments of that potential impact. Thus varying levels of effort
262 will be appropriate in assessing the risk of potential projects and determining how or
263 whether the projects are developed.
264
 - 265 3. The Committee recognizes that it is possible and essential to mitigate negative
266 impacts on wildlife populations and habitats while balancing expected impacts with
267 the costs of undertaking necessary studies and monitoring.

268 *Guiding Principles*

269 The Guidelines should:

- 270
- 271 1. Provide a consistent methodology for conducting pre-construction risk assessments
272 and post-construction impact assessments to guide siting decisions by developers and
273 agencies.
274
- 275 2. Encourage communication and coordination between the developer and relevant state
276 and federal agencies during all phases of wind energy project development.
277
- 278 3. Provide mechanisms to encourage the adoption and use of the Guidelines by all
279 federal agencies, as well as the wind energy industry, while recognizing the primary
280 role of the lead agency in coordinating specific project assessments.
281
- 282 4. Complement state and tribal efforts to address wind/wildlife interactions and provide
283 a voluntary means for these entities to coordinate and standardize review of wind
284 projects with the USFWS.
285
- 286 5. Provide a clear and consistent approach that increases predictability and reduces the
287 risk of liability exposure under federal wildlife laws.
288
- 289 6. Provide sufficient flexibility to accommodate the diverse geographic and habitat
290 features of different wind development sites.
291
- 292 7. Present mechanisms for determining compensatory mitigation, when appropriate, in
293 the event of unforeseen impacts to wildlife during construction or operation of a wind
294 energy project.
295
- 296 8. Define scientifically rigorous and cost-effective study designs that improve the ability
297 to predict direct and indirect wildlife impacts locally and regionally.
298

- 299 9. Include a formal mechanism for revision in order to incorporate experience,
300 technological improvements, and scientific advances that reduce uncertainty in the
301 interactions between wind energy and wildlife.
302

303 **Committee Policy Recommendations**

304 A. Adoption and Use of the Guidelines

305 **Adopt and consistently implement the voluntary Guidelines recommended in this**
306 **document.** The Committee gave considerable attention to the production of a suggested protocol
307 for wildlife assessment and siting decisions at wind power facilities. This protocol, described in
308 detail in Chapter 3 of this document, uses a tiered approach to evaluate, predict, and minimize
309 the risk of potential wind projects to wildlife and habitat, and to assess and mitigate impacts
310 post-construction. The Committee believes that the final product reflects a comprehensive and
311 user-friendly risk assessment and decision-making tool that supports Department of the Interior
312 (DOI) priorities with respect to renewable energy development, federal and state trust
313 responsibilities, developer cost and confidentiality concerns, and the needs of federal- or state-
314 listed wildlife and habitats, without creating new regulations. The Committee recommends that
315 the Secretary direct USFWS to promptly adopt the recommended voluntary Guidelines
316 developed by the Committee.

317
318 **In adopting and implementing the Guidelines, use the premises and principles adopted by**
319 **the Committee, as set forth above.**

320 B. Tools and Support for Implementation

321 **Develop landscape tools and provide analysis to assist in implementation of the Guidelines.**
322 The Committee recommends that the Secretary instruct USFWS, in consultation with the U.S.
323 Geological Survey (USGS) and state agencies, to assemble and maintain a comprehensive
324 national scale landscape database based on scientifically credible sources. This database will
325 assist in identifying and assessing development risks to ecosystems, large-scale habitats,
326 and migratory and resident species that rely on large-landscape or specialized habitats. In
327 developing this database, the USFWS should consult and assess existing and on-going landscape
328 analysis and mapping efforts focused on renewable energy, including, but not limited to: the
329 California Renewable Energy Transmission Initiative (RETI), Western Governors' Association
330 Wildlife Habitat Council, The Nature Conservancy, National Audubon Society, and American
331 Wind and Wildlife Institute activities. Such a database should have broad applicability to help
332 guide decisions regarding other types of development, including other energy sources. However,
333 the Committee stresses that the lack of landscape level tools should not in any way delay the use
334 and application of the recommended Guidelines.

335
336 **Provide and/or support adequate, meaningful incentives for industry's voluntary adoption**
337 **of the Guidelines.** The Committee has explored a suite of incentives to encourage universal
338 adoption of the recommended voluntary guidelines. The Committee recommends that DOI
339 implement incentives within DOI's purview simultaneously with adoption and implementation
340 of the Guidelines. The Committee also recommends that DOI engage constructively to support
341 potential incentives that are outside the purview of DOI (for instance those that would require
342 statutory changes) and encourage their timely adoption and implementation.

343
344 **Advance the use, cooperation, and effective implementation of the Guidelines.** Coordinate
345 within DOI and with other federal agencies, tribes, states, wind developers and other
346 stakeholders to maximize the use and effectiveness of the Guidelines. In order to do this, the
347 Committee recommends the Secretary consider the following:

- 348 • Encourage collaboration and coordination with other federal and state agencies and tribes
349 to ensure timely and consistent review of wind energy projects and resolve conflicts
350 among and within agencies.
- 351 • Develop best management practices based on the Guidelines.
- 352 • Promote use of the Guidelines by federal and state agencies, as well as by the private
353 sector.
- 354 • Provide training to USFWS and other federal or tribal agency field personnel on effective
355 use of the Guidelines.
- 356 • Advance the involvement and cooperation of non-governmental organizations with an
357 interest in improving siting and compensatory mitigation for wind projects.

Comment [ejk5]: JL proposed change

358
359 **Assure that the USFWS has an adequate budget and staff resources to implement the**
360 **Guidelines as necessary, including training of Regional and Field staff and other interested**
361 **stakeholders.**
362

363 **When making policy decisions, address both the threat to birds and other wildlife from**
364 **climate change, and the effects of other stressors.** When conducting its review of wind energy
365 development pursuant to the Guidelines, the Secretary is encouraged to make management,
366 policy, project-specific assessment, siting, and mitigation decisions with appropriate
367 consideration of wind energy's air pollution, greenhouse gas, water consumption, and other
368 benefits. According to the USFWS Climate Change Strategic Plan (Strategic Plan), "Climate
369 change is the greatest challenge the Service has ever faced in conserving fish, wildlife and their
370 habitats." The Strategic Plan outlines a joint commitment to *mitigation*⁴ (reducing the sources or
371 enhancing the sinks or carbon dioxide) and *adaptation*⁴ (management to reduce the impacts of
372 climate change on fish, wildlife and habitats). The Committee urges the Secretary to hold both of
373 these commitments in mind when making management decisions related to wind development:
374 recognizing both the important role that wind power, as a carbon-free energy source, will play in
375 climate change *mitigation*⁴, while also delivering wind on the landscape in a manner that
376 supports wildlife *adaptation*⁴ to climate change, namely by minimizing wind's potential to itself
377 be a non-climate stressor.

378 C. Future Application

379 **Work with other federal and tribal agencies, stakeholders, and states to develop a national**
380 **research plan that identifies and implements research priorities to reduce impacts to**
381 **wildlife resources while allowing wind energy development.** Research should be conducted
382 collaboratively, wherever possible, and should include appropriate stakeholders and peer review.
383

⁴ As defined by the Intergovernmental Panel on Climate Change (IPCC).
Wind Turbine Advisory Committee Recommendations, Fall 2009
DRAFT. Pre-decisional.

384 **Revise the Guidelines.** Review and revise the Guidelines, as justified, at least once every five
385 years to incorporate new knowledge on wildlife interactions with wind energy and the rapidly
386 advancing technology of commercialized wind energy production. The Secretary should use the
387 Committee’s premises and principles to assist in revisions of the Guidelines.
388

389 **DOI should improve its capability to assess cumulative impacts by working with the**
390 **USFWS Regions to:**

- 391
- Review the range of development-related significant adverse impacts.
 - 392 • Review indicator species and/or their habitats within the landscape at the most risk of
393 significant impacts from wind development, in conjunction with other reasonably
394 foreseeable significant adverse impacts.
 - 395 • Develop data that can be used to conduct regional or landscape level analysis.

396
397 The product of regional analyses of cumulative impacts should be available to inform Tier 1
398 preliminary site assessment or Tier 2 site characterization and may be useful for designing Tier 3
399 wildlife surveys. However, the Committee stresses that the lack of tools for cumulative impact
400 analysis should not in any way delay the use and application of the recommended Guidelines.⁵
401
402

⁵ The Committee also recommends that in developing the scope of this cumulative effects analysis, the USFWS review the conclusions of the white paper on cumulative effects analysis developed by the USFWS, Oregon Department of Fish and Wildlife, and other stakeholders during the development of the Oregon Columbia Ecoregion Wind Energy Siting and Permitting Guidelines (September 29, 2008). The white paper reviewed multistate cumulative effects analyses prepared by WEST, Inc. in the Pacific Northwest and made recommendations on how such analyses could be more effective. Recommendations included:

- Collaborative funding and management of regional cumulative effects analysis
- Focus on a limited number of key regional indicator species and habitats most likely to be affected by wind energy
- Studies to better understand the population dynamics of the key indicator species and to develop “impact levels of concern”
- Development of an action plan for impacts to key species and habitats that are above “threshold of concern” levels

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U.S. Fish and Wildlife Service
Wind Turbine Guidelines Advisory Committee

Draft Recommended Guidelines

Submitted to the Secretary of the Interior
(Date)

By the Wind Turbine Guidelines Advisory Committee

438 **U.S. Fish and Wildlife Service**
439 **Wind Turbine Guidelines Advisory Committee**
440
441 **Draft Recommended Guidelines**

442
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Draft Recommended Guidelines

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Executive Summary, *to be inserted*

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508

Chapter One: Introduction

A. Background

510 In response to the United States' growing demand for production of electricity by wind power
511 and in recognition of the U.S. Fish and Wildlife Service (USFWS) mission "Working with others
512 to conserve, protect, and enhance fish, wildlife, and plants and their habitats for the continuing
513 benefit of the American people," the Secretary of the Interior (Secretary) authorized USFWS to
514 charter the Wind Turbine Guidelines Advisory Committee (Committee) to recommend effective
515 measures to avoid or minimize impacts to wildlife and their habitats related to land-based wind
516 energy facilities.

517
518 Herein are the Committee's Recommended Guidelines (Guidelines). They are based on two
519 years of deliberations and judgments regarding the siting and operation of large wind
520 developments while minimizing impacts to wildlife and their habitat. The Committee is
521 composed of a broad array of representatives, among the most informed in the country, selected
522 for their outstanding experience on these issues. These Guidelines are the Committee's best
523 attempt to present the most effective, feasible, and appropriate approaches that are available to
524 the Department of the Interior (DOI), tribes, states, local jurisdictions, and the wind industry to
525 address USFWS responsibilities to protect wildlife resources while encouraging responsible
526 siting and operation of wind energy projects.

B. Premises and Guiding Principles

528 In its development of these Guidelines, the Committee accepted by consensus⁶ the following
529 premises and principles and recommends these be incorporated into the final guidance published
530 by the USFWS.

Premises

- 531
532 1. The Committee acknowledges the USFWS definition of wildlife (see Glossary). The
533 Committee recognizes that different species and species groups have different levels
534 of protection under tribes, federal and state wildlife statutes. (See Legal White Paper).

535
536 It is the Committee's intention to identify, evaluate and recommend approaches to
537 assessing risk and impacts to wildlife associated with wind energy development that
538 are useful regardless of the regulatory status of any particular species, and that are
539 particularly focused on those species most likely to be affected by wind energy
540 development.
541

⁶ March 26, 2009

- 542 2. The Committee recognizes that, among different wind energy projects, there will be
543 varying degrees of potential impact to wildlife as well as varying degrees of certainty
544 associated with the assessments of that potential impact. Thus varying levels of effort
545 will be appropriate in assessing the risk of potential projects and determining how or
546 whether the projects are developed.
547
- 548 3. The Committee recognizes that it is possible and essential to mitigate negative
549 impacts on wildlife populations and habitats while balancing expected impacts with
550 the costs of undertaking necessary studies and monitoring.

551 *Principles*

552 The Guidelines should:

- 553
- 554 1. Provide a consistent methodology for conducting pre-construction risk assessments
555 and post-construction impact assessments to guide siting decisions by developers and
556 agencies.
557
- 558 2. Encourage communication and coordination between the developer and relevant state
559 and federal agencies during all phases of wind energy project development.
560
- 561 3. Provide mechanisms to encourage the adoption and use of the Guidelines by all
562 federal agencies, as well as the wind energy industry, while recognizing the primary
563 role of the lead agency in coordinating specific project assessments.
564
- 565 4. Complement state and tribal efforts to address wind/wildlife interactions and provide
566 a voluntary means for these entities to coordinate and standardize review of wind
567 projects with the USFWS.
568
- 569 5. Provide a clear and consistent approach that increases predictability and reduces the
570 risk of liability exposure under federal wildlife laws.
571
- 572 6. Provide sufficient flexibility to accommodate the diverse geographic and habitat
573 features of different wind development sites.
574
- 575 7. Present mechanisms for determining compensatory mitigation, when appropriate, in
576 the event of unforeseen impacts to wildlife during construction or operation of a wind
577 energy project.
578
- 579 8. Define scientifically rigorous and cost-effective study designs that improve the ability
580 to predict direct and indirect wildlife impacts locally and regionally.
581
- 582 9. Include a formal mechanism for revision in order to incorporate experience,
583 technological improvements, and scientific advances that reduce uncertainty in the
584 interactions between wind energy and wildlife.

585 C. Purpose of the Guidelines

586 The primary purpose of these Guidelines is to describe the information typically needed to
587 identify, assess, and monitor the potentially significant adverse effects of wind energy projects
588 on wildlife and their habitat, especially migratory birds, bats and species at risk, in order to:

- 589 • Guide the wind energy industry to make the best possible choices on the location, design
590 and operation of wind energy installations to avoid and minimize the risks to wildlife and
591 their habitat.
- 592 • Ensure that the responsible regulatory agency or advisory agency for any wind energy
593 installation is aware of and considers the appropriate factors that present risks to wildlife
594 and their habitat and the full range of options to avoid, minimize and, if needed, provide
595 compensatory mitigation.
- 596 • Specify the types and amount of baseline information that are required for adequate
597 review of a wind project; and describe the likely extent of follow-up that would be
598 necessary after construction.

599
600 Additional purposes of the Guidelines are to:

- 601 • Promote responsible development of wind facilities across the country.
- 602 • Enable states, tribes, USFWS, developers and stakeholders to share information and data
603 regarding avian and bat studies, compensatory mitigation options, siting practices, and
604 monitoring of habitat/species impacts, to increase understanding of risks and the
605 effectiveness of siting and operating decision-making.
- 606 • Develop effective, consistent and cost-effective methods and protocols to guide project-
607 specific studies, to improve assessment of risk and impacts by producing comparable
608 data.
- 609 • Allow for comparison among field studies from around the country.

610 D. Benefits of Using the Guidelines

611 As the U.S. moves to achieve its renewable energy commitments, it must also maintain and
612 protect its wildlife resources. The Committee's Guidelines will facilitate wind energy
613 development while protecting wildlife and their habitat. The Guidelines will provide best
614 management practices for wind energy-wildlife interactions and result in greater regulatory
615 certainty for the wind developer, resulting in the following four types of benefits.

616

617 **1. Reduced Ecological Impacts**

618 The Guidelines offer a science-based reference for use by industry, federal, state, tribal
619 and local agencies, and other stakeholders in the siting and permitting of wind projects.
620 The Guidelines describe the kind of information needed to adequately identify, assess,
621 minimize, mitigate, and monitor the wind-wildlife impacts when developing new wind
622 energy projects and repowering existing facilities. The Guidelines will promote
623 scientifically sound, cost-effective study designs; produce comparable data among studies
624 throughout the country; allow for analyses of trends and patterns of impacts at multiple

625 sites; and ultimately improve the ability to estimate and resolve impacts to wildlife and
626 habitats locally and regionally.
627

628 **2. Increased Compliance and Reduced Regulatory Risk**

629 The Guidelines are a tool for facilitating compliance with relevant laws and regulations
630 by recommending methods for conducting site-specific, scientifically sound biological
631 evaluations. Following the guidelines is consistent with NEPA, namely to provide full
632 and fair discussion of significant environmental impacts of wind development upon
633 wildlife arising from potential federal actions. The guidelines are consistent with the
634 intent of NEPA, including promoting efforts that will prevent or eliminate damage to the
635 environment. The guidelines also facilitate achieving the NEPA objective of ensuring that
636 environmental resources are given appropriate consideration in planning and decision-
637 making processes. Using the methods described in the Guidelines will provide
638 information for impact assessment and minimization, and for compensatory mitigation (if
639 needed) for the application of wildlife protection laws. It also demonstrates a good faith
640 effort to develop and operate wind projects consistent with the intent of local, state, and
641 federal laws.
642

643 **3. Improved Predictability of Wildlife and Habitat Impact**

644 The goal of the Guidelines is to provide a consistent, predictable approach to assessing
645 impacts to wildlife and habitats from wind energy projects, while providing flexibility to
646 accommodate the unique circumstances of each project. As comparable information from
647 projects using consistent and standardized methods and protocols becomes available from
648 projects around the nation, meta-analysis will continue to provide information that allows
649 better predictive modeling. The growing body of information will assist in providing
650 valuable information on “use” of wind energy sites by and potential impacts to wildlife.
651 Over time the growing knowledge base should decrease the need for some monitoring
652 studies.
653

654 **4. Cost Savings**

655 The Guidelines will promote scientifically sound, cost-effective study designs that are
656 proportionate to the risk to wildlife and their habitats; produce comparable data among
657 studies within the nation; allow for analyses of trends and patterns of impacts at multiple
658 sites; and ultimately improve the ability to predict and resolve impacts locally, regionally
659 and nationally. This will reduce the need for some studies, thereby reducing project costs.
660 Initiating pre-construction surveys early will help to avoid unnecessary and costly delays
661 during permitting. The Guidelines advise that the costs and the resulting benefits be
662 considered when developing the monitoring efforts needed for each project site. Some
663 monitoring methods and/or technologies are expensive and should be recommended only
664 when necessary.
665

666 **Chapter Two: Summary of the Guidelines and General Considerations**

667 **A. Intended Use of the Guidelines**

668 These Guidelines are intended to be voluntary. Although voluntary, the Guidelines described in
669 this report are designed to be used by all prospective developers of wind energy projects and
670 USFWS field staff reviewing such projects. The Guidelines also are intended to suggest a useful
671 approach for local, state and tribal officials, and other interested stakeholders.
672

673 The Committee wrote the Guidelines to be as specific as possible with regard to the expectations,
674 recommendations, and appropriate assessments for developing a wind energy project. They must,
675 however, apply to a large diversity of projects in many different habitats. The Guidelines are
676 intended to provide flexibility in their application, in consideration of project-specific factors,
677 and not be rigidly applied in every situation. The Guidelines are designed to address current
678 commercial technology.

679 *Project Scale and Location*

680 The tiered approach is designed to lead to the appropriate amount of research in proportion to the
681 anticipated level of risk that the development may pose to wildlife and their habitats. Study plans
682 and the duration and intensity of study efforts should be tailored specifically to the unique
683 characteristics of each site and the corresponding potential for significant adverse effects on
684 wildlife and corresponding habitat. In particular, the risk of adverse impacts to wildlife and their
685 habitats tends to be a function of site location, not necessarily the size of the project. A small
686 project may pose greater risk to wildlife than a larger site in a less sensitive location, and would
687 therefore require more pre- and post-construction studies than the larger site. This is why the
688 tiered approach begins with an examination of the potential location of the project, not the size of
689 the project. In all cases, study plans and selection of appropriate study methods and techniques
690 should be tailored to the relative scale, location and potential for significant adverse impacts of
691 the proposed site.

692 *Project Interconnection Lines*

693 The Guidelines are designed to address all elements of a wind power facility, including the
694 turbine string or array, access roads, ancillary building, and the above- and below-ground
695 electrical lines which connect a project to the transmission system. The project evaluation should
696 include consideration of the wildlife- and habitat-related impacts of these lines. The developer
697 would include measures to reduce impacts of these electrical lines, such as those outlined in the
698 Avian Powerline Interaction Committee (APLIC) Suggested Practices (APLIC (Avian Power
699 Line Interaction Committee). 2006. *Suggested Practices for Raptor Protection on Power Lines:
700 The State of the Art in 2006*. Edison Electric Institute. Washington D.C.). The Guidelines are not
701 designed to address transmission beyond the point of interconnection to the transmission system.
702 The national grid and proposed smart grid system are beyond the scope of these Guidelines. This
703 recommendation does not supercede existing policies.

704 B. Introduction to the Decision Framework Using a Tiered Approach

705 The Committee recommends using a tiered approach to evaluate and minimize the risk of
706 potential wind projects to wildlife. The tiered approach is a decision framework for collecting
707 information in increasing detail to evaluate risk and make siting and operational decisions. It
708 provides the opportunity for evaluation and decision-making at each tier, enabling a developer to
709 abandon or proceed with project development, or to collect additional information if required.
710 This approach does not require that every tier, or every element within each tier, be implemented
711 for every project. Instead, it allows efficient use of developer and wildlife agency resources with
712 increasing levels of effort until sufficient information and the desired precision is acquired for
713 the risk assessment.

714 *Application of the tiered approach and possible outcomes*

715 The tiered approach follows an iterative process for quantifying the risks to wildlife of a
716 potential wind energy project. The tiers are listed as follows (see flow chart below, “General
717 Framework for Minimizing Impacts of Wind Development on Wildlife in the Context of the
718 Siting and Development of Wind Power”):

- 719 • Tier 1 - Preliminary evaluation or screening of potential sites
- 720 • Tier 2 - Site characterization
- 721 • Tier 3 – Field studies to document site wildlife conditions and predict project impacts
- 722 • Tier 4 – Post-construction fatality studies
- 723 • Tier 5 – Other Post-construction Studies

724
725 At each tier, potential problems associated with developing or operating a project are identified
726 and questions formulated to guide the decision process. Chapter 3 outlines the questions to be
727 posed at each tier, and describes recommended methods and metrics for gathering the data
728 needed to answer those questions.

729
730 If sufficient data are available at a particular tier, the following outcomes are possible based on
731 analysis of the information gathered:

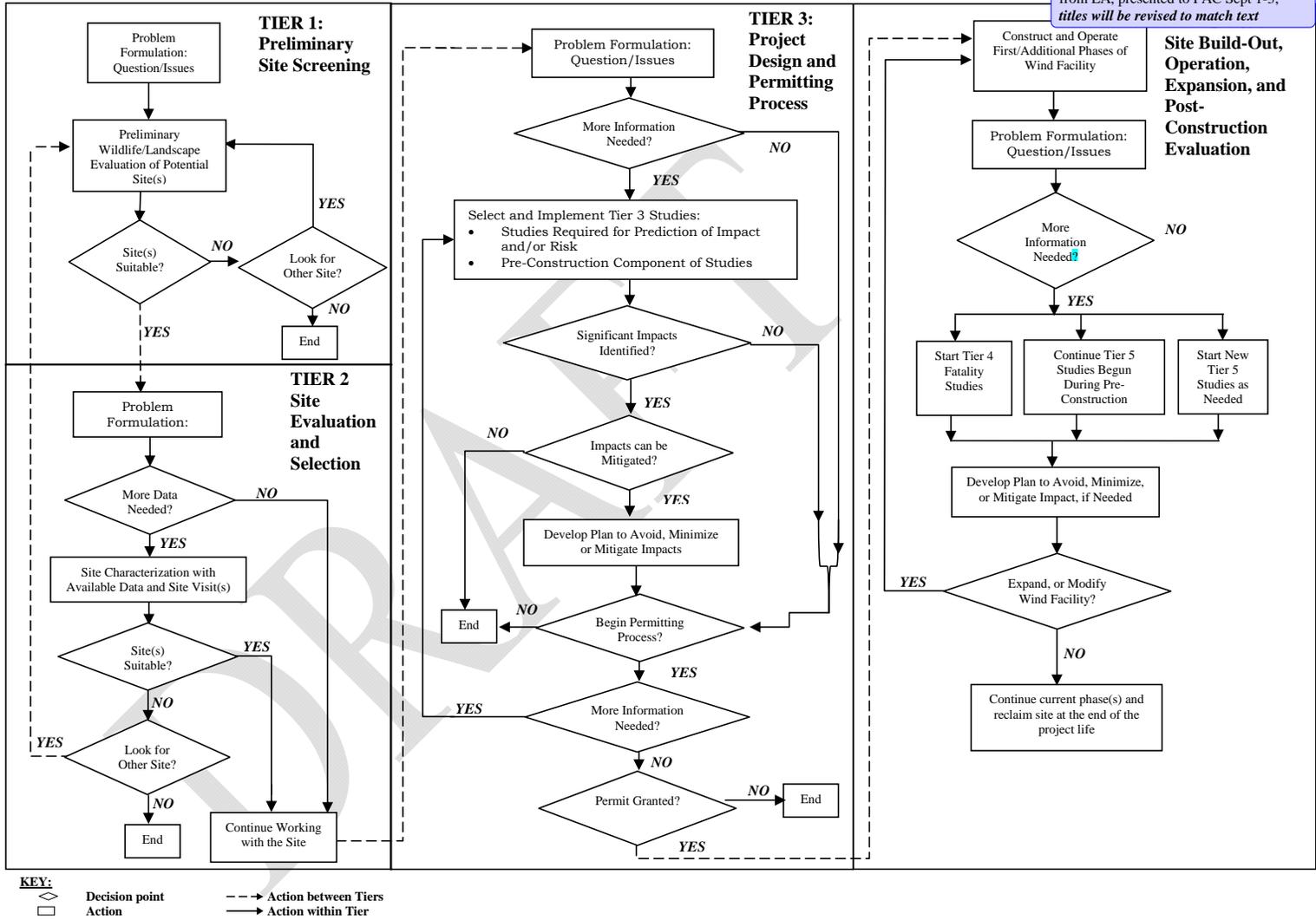
- 732 1. The project is abandoned because the risk is considered unacceptable
- 733 2. The project proceeds in the development process without additional data collection, or
- 734 3. An action or combination of actions, such as project modification, mitigation, or specific
735 post-construction monitoring, is indicated.

736
737 If data are deemed insufficient at a tier, more intensive study is conducted in the subsequent tier
738 until sufficient data are available to make a decision to abandon the project, modify the project,
739 or proceed and expand the project.

740
741

FWS FAC Scientific Tools & Procedures -- General Framework for Minimizing Impact of wind Development on Wildlife in the Context of the Siting and Development of Wind Power

Comment [ejk12]: Edited version from EA, presented to FAC Sept 1-3; titles will be revised to match text



587 *Applicability of Adaptive Management*

588 Adaptive management (AM) can be categorized into two types: "passive" and "active" (Walters
589 and Holling 1990, Murray and Marmorek 2003). In passive AM, alternatives are assessed and
590 the management action deemed best is designed and implemented. Monitoring and evaluation
591 then lead to adjustments as necessary. In active AM, managers explicitly recognize that they do
592 not know which management approaches are best, so they select several alternative management
593 approaches to design and implement.⁷ Active AM, if necessary, should be explored and applied
594 only when substantial uncertainty exists regarding the approaches to avoiding or minimizing
595 impacts. With the possible exception of evaluating project specific mitigation measures, these
596 Guidelines do not recommend that active AM be implemented at wind energy projects. Active
597 AM may be appropriate if there is a specific research objective that is probably applicable to
598 multiple wind projects, and these Guidelines recognize that accomplishing those objectives is
599 outside the decision framework and would involve multiple stakeholders and funding sources.

600
601 Adaptive management, whether active or passive, is not typically applied to wind projects
602 because in the majority of instances the impacts and the level of uncertainty do not warrant its
603 use. Nevertheless, the tiered approach is designed to accommodate AM if warranted. In the pre-
604 construction environment, analysis and interpretation of information gathered at a particular tier
605 influences the decision to proceed further with the project or the project assessment. If the
606 project is constructed, information gathered in the pre-construction assessment guides possible
607 project modifications, mitigation or the need for and design of post-construction studies.
608 Analysis of the results of post construction studies can test design modifications and operational
609 activities to determine their effectiveness in avoiding and minimizing impacts. When there is
610 considerable uncertainty over the appropriate mitigation for a project active adaptive
611 management is the preferred approach to testing the effectiveness of alternative approaches.

612
613 For AM to work, there must be agreement to adjust management and/or mitigation measures if
614 monitoring indicates that goals are not met. The agreement should include a timeline for
615 periodic reviews and adjustments as well as a mechanism to consider and implement additional
616 mitigation measures as necessary after the project is developed.

617
618 Passive and active AM as described above are similar to the process described in the DOI
619 Adaptive Management Technical Guide (Williams et al 2007). As described in the Technical
620 Guide, AM includes five key elements in its application: stakeholder involvement, management
621 objectives, management alternatives, predictions of the effects of potential management actions,
622 and monitoring protocols and plans. These elements are folded into the structured process of
623 decision making, monitoring, and assessment. Passive AM, and its use in the tiered approach, is
624 consistent with the technique outlined in the Technical Guide.

⁷ In active adaptive management, monitoring and evaluation of each alternative helps in deciding which alternative is more effective in meeting objectives, and adjustments to the next round of management decisions can be made based on those lessons.

625 C. Other Elements of the Guidelines

626 *Use of Mitigation Policies and Principles*

627 These Guidelines contain scientifically valid, economic, and technically feasible and effective
628 methods and metrics intended to evaluate risk and estimate impacts to wildlife, inform permitting
629 decisions, and satisfy environmental assessment processes. The objective is to avoid or minimize
630 impacts to fish, wildlife and their habitats, and to provide compensatory mitigation for those
631 impacts not avoided or minimized. When used alone in this document, the term “mitigation”
632 includes avoiding, minimizing, and compensating for unavoidable impacts. Wind project
633 developers should consider the use of the USFWS Mitigation Policy (USFWS Mitigation Policy,
634 46 FR 7656 (1981)) whenever it is not possible or feasible to avoid and minimize impacts to
635 wildlife habitats. The USFWS policy provides a common basis for determining how and when to
636 use different mitigation strategies, and facilitates earlier consideration of wildlife values in wind
637 project planning. The fundamental principles that will guide the use of mitigation and
638 recommendations by the USFWS are reflected in Chapter 4 of these Guidelines. Wind
639 developers also should consult with appropriate state agencies to ensure compliance with state
640 mitigation requirements.

641 *Confidentiality of Site Evaluation Process as Appropriate*

642 Some aspects of the initial pre-construction risk assessment including preliminary screening and
643 site characterization occur early in the development process, when land or other competitive
644 issues limit developers’ willingness to share information on the project with the public and
645 competitors. Any consultation or coordination with agencies at this stage may include
646 confidentiality agreements.

647 *Cumulative Impacts of Project Development*

648 Cumulative impacts are the comprehensive effect on the environment that results from the
649 incremental impact of a project when added to other past, present, and reasonably foreseeable
650 future actions. Consideration of cumulative impacts should be incorporated into the wind energy
651 planning process as early as possible to improve decisions. To achieve that goal, it is important
652 that agencies and organizations take the following actions to improve cumulative impacts
653 analyses: review the range of development-related significant adverse impacts; determine
654 indicator species and/or their habitats within the landscape most at risk of significant impacts
655 from wind development, in conjunction with other reasonably foreseeable significant adverse
656 impacts; and make that data available for regional or landscape level analysis. The magnitude
657 and extent of the effect on a resource depends on whether the cumulative impacts exceed the
658 capacity for resource sustainability and productivity.

659 Federal agencies are required to include a cumulative impacts analysis in their NEPA review,
660 including any energy projects that require a federal permit or that have any other federal nexus.
661 The federal action agency coordinates with the developer to obtain necessary information for the
662 NEPA review and cumulative impacts analysis. In order to avoid project delays, federal and
663 state agencies are encouraged to use existing wildlife data for the cumulative impacts analysis
664 until improved data are available.
665
666

667 Where there is no federal nexus, individual developers are not expected to conduct their own
668 cumulative impacts analysis. However, a cumulative impacts analysis would help developers
669 and other stakeholders better understand the significance of potential effects on wildlife and
670 habitats. Developers are encouraged to coordinate with federal and state agencies early in the
671 project planning process to access any existing information on the cumulative impacts of
672 individual wind projects on species and habitats at risk and to incorporate it into project
673 development and any necessary wildlife studies.

674 D. Research

675 Much uncertainty remains about predicting risk and estimating impacts of wind energy
676 development on wildlife. Thus there is a need for additional research to improve scientifically
677 based decision-making when siting wind facilities, evaluating impacts on wildlife and habitats,
678 and testing the efficacy of mitigation measures. More extensive studies are needed to further
679 elucidate patterns and test hypotheses regarding possible solutions to wildlife and wind energy
680 impacts.

681 It is in the interests of wind developers and wildlife agencies to improve these assessments to
682 better avoid and minimize the wildlife impacts of wind energy development. The Committee
683 recommends that research that improves predictions of pre-construction risk and estimates of
684 post-construction impacts be a high priority. Research can provide data on operational factors
685 (e.g. wind speed, weather conditions) that are likely to result in fatalities. It could also include
686 studies of cumulative effects of multiple wind projects, or comparisons of different methods for
687 assessing avian and bat activity relevant to predicting risk. Monitoring and research should be
688 designed and conducted to ensure unbiased data collection that meets technical standards such as
689 those used in peer review. Research projects may occur at the same time as project-specific Tier
690 4 and Tier 5 studies.

691 Research would usually result from collaborative efforts involving appropriate stakeholders, and
692 is not the sole or primary responsibility of any developer. These research partnerships (e.g., Bats
693 and Wind Energy Cooperative [www.batsandwind.org], Grassland and Shrub Steppe Species
694 Collaborative [www.nationalwind.org]) involving diverse players will be helpful for generating
695 common goals and objectives and adequate funding to conduct studies (Arnett and Haufler
696 2003). The National Wind Coordinating Collaborative, the American Wind Wildlife Institute,
697 and the California Energy Commission's Public Interest Energy Research Program all support
698 research in this area.

699
700
701
702 Study sites and access will be required to design and implement research, and developers are
703 encouraged to participate in these research efforts when possible. Subject to appropriations, the
704 USFWS also should fund priority research and promote collaboration and information sharing
705 among research efforts to advance science on wind/wildlife interactions and improve these
706 guidelines.

707

708 Chapter Three: The Tiered Approach for Wildlife Assessment and Siting 709 Decisions

710 This chapter describes in detail the suggested process for each stage of the tiered approach, with
711 additional sections outlining best practices during site construction, retrofitting, repowering and
712 decommissioning phases of a project.

713
714 The first three tiers correspond to the pre-construction evaluation phase of wind energy
715 development. At each of the three tiers the Guidelines provide a set of questions that the
716 Committee recommends developers attempt to answer, followed by recommended methods and
717 metrics to use in answering the questions. . Some questions are repeated at each tier, with
718 successive tiers requiring a greater investment in data collection to answer certain questions. (For
719 example, while Tier 2 investigations may discover some existing information on federal or state
720 listed species and their use of the proposed development site, it may be necessary to collect
721 empirical data in Tier 3 studies to determine the presence of federally or state-listed species).

722
723 The decision to proceed to the next tier is made by the developer. The decision is based on
724 whether all questions identified in the tier have been adequately answered and whether the
725 methods for arriving at the answers were consistent and appropriate for the site selected and the
726 risk posed to species and their habitats. The developer is encouraged to coordinate with federal,
727 state and tribal representatives.

728

729 A. Tier 1: Preliminary Evaluation or Screening of Potential Sites

730 For developers taking a first look at a broad geographic area, a preliminary evaluation of the
731 general ecological context of a potential site or sites can serve as useful preparation for
732 coordination with the federal, state, tribal, and/or local agencies. With this internal screening
733 process, the developer can begin to identify broad geographic areas of high sensitivity due to: 1)
734 the presence of large blocks of intact native landscapes, 2) intact ecological communities, 3)
735 fragmentation-sensitive species' habitats, or 4) other important landscape-scale wildlife values.

736

737 Tier 1 may be used in any of three ways:

- 738 1. To identify regions where wind energy development poses substantial risks to wildlife or
739 habitats, including the fragmentation of large-scale habitats and threats to regional
740 populations of federal- or state-listed species
- 741 2. To “screen” an landscape or set of multiple potential sites in order to avoid those that
742 have the highest habitat values
- 743 3. To begin to determine if a single identified potential site poses serious wildlife or habitat
744 concerns

745 Tier 1 can offer early guidance about the sensitivity of the site within a larger landscape context;
746 it can help direct development away from sites that will be associated with higher study,
747 mitigation costs, and uncertainty; or it can identify those sensitive resources that will need to be
748 studied further to determine if the site can be developed without significant adverse effects to the

Comment [ejk17]: Editor change based on FAC direction at Sept 1-3

749 species of concern or local population(s). This may facilitate discussions with the federal, state,
750 tribal, and/or local agencies in a region being considered for development. In some cases, Tier 1
751 studies could reveal serious concerns indicating that a site should not be developed. In other
752 cases it will raise questions or uncertainties that will guide investigations in further tiers,
753 particularly if the necessary habitat data is deficient or outdated.

Comment [ejk18]: Language may be edited based on Revised Habitat Fragmentation; separate handout to be distributed at the FAC meeting

754 *Tier 1 Questions*

755 Suggested questions to be considered in Tier 1 include:

- 756 1. Are there known threatened, endangered, federal- or state-listed, or other species of
757 concern present on the proposed site, or is habitat (including designated critical habitat)
758 present for these species?
- 759 2. Does the landscape contain areas where development is precluded by law or areas
760 designated as sensitive according to scientifically credible information? Examples of
761 designated areas include, but are not limited to: 'areas of scientific importance'; 'areas of
762 significant value'; federally-designated critical habitat; high-priority conservation areas
763 for non-government organizations; or other local, state, regional, federal, tribal, or
764 international categorizations.
- 765 3. Are there known critical areas of wildlife congregation, including, but not limited to,
766 maternity roosts, hibernacula, staging areas, winter ranges, nesting sites, migration
767 stopovers or corridors, leks, or other areas of seasonal importance?
- 768 4. Are there large areas of intact habitat with the potential for fragmentation, with respect to
769 species of concern with needs for large contiguous blocks of habitat?

770

771 *Tier 1 Methods and Metrics*

772 Developers who choose to conduct Tier 1 investigations would probably utilize existing public
773 or other readily available landscape-level maps and databases from sources such as federal, state,
774 or tribal wildlife or natural heritage programs, the academic community, conservation
775 organizations, or the developer's or consultant's own information. It is recommended that
776 developers conduct a review of the publicly available data, and the analysis of available sites in
777 the region of interest will be based on a blend of the information available in published and
778 unpublished reports, wildlife range distribution maps, and other such sources. Currently available
779 data sources useful for this analysis are listed in Appendix D. Check with the USFWS field
780 office for data specific to wind and wildlife.

781 *Use of Tier 1 Information*

782

783 The objective of the Tier 1 process is to help the developer identify a site or sites to consider
784 further for wind energy development. Possible outcomes of this internal screening process
785 include the following:

786

- 787 1. One or more sites are found within the area of investigation where the answer to each of
788 the above Tier 1 questions is "no," indicating a low probability of significant adverse

- 789 impact to wildlife. The developer proceeds to Tier 2 investigations and characterization
790 of the site or sites, answering the Tier 2 questions with site-specific data to confirm the
791 validity of the preliminary indications of low potential for significant adverse impact.
- 792 2. A “Yes” answer to one or more of the Tier 1 questions indicates higher probability of
793 significant adverse impacts to wildlife. Investigation of the area is abandoned, unless the
794 project can be modified to avoid or minimize impacts.
- 795 3. The data available in the sources described above is insufficient to answer one or more of
796 the Tier 1 questions. The developer proceeds to Tier 2, with a specific emphasis on
797 collecting the data necessary to answer the Tier 2 questions, which are inclusive of those
798 asked at Tier 1.
799

800 B. Tier 2: Site Characterization

801 At this stage the developer has narrowed consideration down to specific sites, and additional data
802 may be necessary to systematically and comprehensively characterize a potential site in terms of
803 the risk wind energy development would pose to wildlife and habitat. In the case where a site or
804 sites have been selected without the Tier 1 preliminary evaluation of the general ecological
805 context, Tier 2 becomes the first stage in the site selection process. The developer will address
806 the questions asked in Tier 1; however, a distinguishing feature of Tier 2 studies is that they
807 focus on site-specific information and should include at least one visit to each of the prospective
808 site(s). Because Tier 2 studies are preliminary, normally one reconnaissance level site visit will
809 be adequate as a ‘ground-truth’ of available information. Notwithstanding, if key issues are
810 identified that relate to varying conditions and/or seasons, Tier 2 studies should include enough
811 site visits during the appropriate times of the year to adequately assess these issues for the
812 prospective site(s).

813 *Tier 2 Questions*

814 Questions suggested for Tier 2 can be answered using credible publicly available information
815 that includes published studies, technical reports, databases, and information from agencies, local
816 conservation organizations, and/or local experts. Developers or consultants working on their
817 behalf should contact the federal, state, tribal, and/or local agencies that have jurisdiction and/or
818 management authority and responsibility over the potential project.

- 819 1. Are there known threatened, endangered, federal- or state-listed species, or other species
820 of concern present on the proposed site, or is habitat (including designated critical
821 habitat) present for these species?
- 822 2. Does the landscape contain areas where development is precluded by law or designated
823 as sensitive according to scientifically credible information? Examples of designated
824 areas include, but are not limited to: ‘areas of scientific importance’; ‘areas of significant
825 value’; federally-designated critical habitat; high-priority conservation areas for non-
826 governmental organizations; or other local, state, regional, federal, tribal, or international
827 categorization
- 828 3. Are there rare or unusual plant communities present or likely to be present at the site(s),
829 or plant communities that otherwise have a special designation?

- 830 4. Are there known critical areas of wildlife congregation, including, but not limited to,
831 maternity roosts, hibernacula, staging areas, winter ranges, nesting sites, migration
832 stopovers or corridors, leks, or other areas of seasonal importance?
- 833 5. Are there large areas of intact habitat with the potential for fragmentation, with respect to
834 species of concern with needs for large contiguous blocks of habitat?
- 835 6. Which species of birds and bats, especially those known to be at risk caused by wind
836 energy facilities, are likely to use the proposed site based on an assessment of site
837 attributes?

838 *Tier 2 Methods and Metrics*

839 Obtaining answers to Tier 2 questions will involve a more thorough review of the existing site-
840 specific information than in Tier 1. It is recommended that the developer will make contact with
841 federal, state, tribal, and/or local agencies that have jurisdiction and/or management authority
842 over the project or information about the potentially affected resources. In addition, because key
843 non-governmental organizations (NGOs) and relevant local groups are often valuable sources of
844 relevant local environmental information, it is recommended that developers contact key NGOs,
845 even if the developer is not able to identify specific project location information at this stage due
846 to confidentiality concerns. These contacts also provide an opportunity to identify other potential
847 issues and data not already identified by the developer.

848
849 Site visit(s) will normally be conducted to confirm the presence of habitat suitable for species of
850 special interest (e.g., Federal and state listed species, species of conservation concern, species
851 considered at high risk to collisions, etc.), the quality of the habitat, the presence of unique
852 topographic or botanical features and an early indication of the potential for avoidance or
853 mitigation of unavoidable impacts.

854 *Tier 2 Decision Process*

855 Possible outcomes of Tier 2 include the following:

- 856
- 857 1. The answer to each Tier 2 question indicates a low probability of adverse impact to
858 wildlife. The developer may then decide to proceed to permitting (if required), design,
859 and construction following best management practices (see Chapter Three, section D).
- 860 2. The answer to one or more Tier 2 questions is inconclusive to address wildlife risk, either
861 due to insufficient data to answer the question or because of uncertainty about what the
862 answers indicate. (For example, Tier 2 site characterization may capture the presence of
863 features indicating wildlife congregation, but may not capture seasonality and inter-
864 annual variation of wildlife use.) The developer proceeds to Tier 3, formulating questions
865 and methods based on Tier 2 results.
- 866 3. The answers to one or more Tier 2 questions indicates a high probability of significant
867 adverse impacts to wildlife or their habitats. If project siting or operations cannot be
868 modified to avoid or minimize impacts, needs for compensatory mitigation should be
869 considered as part of Tier 3 and in conversations with the state and federal agency, or
870 consideration of the proposed site is abandoned.

871

872 C. Tier 3: Field Studies to Document Site Wildlife Conditions and Predict
873 Project Impacts

874 Tier 3 is the first tier in which quantitative and scientifically rigorous studies will be conducted
875 to assess the potential risk of the proposed project. Specifically, these studies will provide pre-
876 construction information to:

877

- 878 • Further evaluate a site for determining whether the project should be developed or be
879 abandoned
- 880 • Design and operate a site to avoid or minimize impacts if a decision is made to develop;
- 881 • Design of compensatory mitigation measures if significant habitat impacts cannot
882 acceptably be avoided or minimized;
- 883 • Determine if post-construction studies are necessary; and,
- 884 • If warranted, provide the pre-construction component of Tier 5 studies necessary to
885 estimate impacts.

Comment [ejk25]: Editor change based on FAC direction at meeting

886 *Tier 3 Questions*

887 Tier 3 begins as the other tiers do, with problem formulation: what additional studies are required
888 to enable a decision as to whether the proposed project can proceed to construction or operation
889 or should be abandoned? This step includes an evaluation of data gaps identified by Tier 2
890 studies as well as the gathering of data necessary to:

891

- 892 1) design a project to avoid or minimize predicted risk;
- 893
- 894 2) evaluate predictions of impact and risk through post-construction comparisons of
895 estimated impacts (i.e., Tier 4 and 5 studies); and
- 896
- 897 3) identify the need for and the development of compensatory mitigation measures if
898 necessary to offset unavoidable impacts.
- 899

900 The decision to conduct a Tier 3 study depends on whether or not additional data are necessary
901 to answer the questions listed below. The duration, seasonality, and level of effort required to
902 answer each Tier 3 question depends on several factors, including but not limited to: the question
903 being addressed; site sensitivity; amount and quality of existing data from nearby sites; seasons
904 of occupancy; variability within and between seasons and years where such variability is likely
905 to substantially affect answers to the Tier 3 questions; and affected species of concern. Existing
906 state and federal agency protocols will have established study duration and level of effort for
907 some species. When such established protocols are not available, or the developer believes it has
908 good cause not to apply them, the developer should coordinate with federal or state natural
909 resource agencies, or other credible experts as appropriate, on project-specific conditions, and
910 design studies that collect sufficient data to answer Tier 3 questions.

911

912 If, for example, adequate data are available from nearby sources or from studies of the site being
913 evaluated, then additional studies may be unnecessary. A reduced level of survey effort may be

914 warranted for certain projects, such as infill development, projects with low potential risk for
915 impacts, some repowering projects, or projects contiguous to existing low-impact wind facilities
916 – provided these projects have sufficient credible information regarding impacts. More effort and
917 longer duration may be needed for uncommon or rare species of concern; when there is little
918 existing information; or when deviation from normal environmental conditions (e.g., drought
919 years) or variability in the metric(s) of interest (e.g., bat activity) is considered so high that it is
920 not otherwise possible to categorize risk as high, moderate or low.

Comment [SSS27]: Editor changes – for clarity.

921
922 The problem formulation stage for Tier 3 also will include an assessment of which of the species
923 identified in Tier 1 and/or Tier 2 will be studied further in the site risk assessment. This
924 determination is based on analysis of existing data from Tier 1 and existing site-specific data and
925 site visit(s) in Tier 2, and the likelihood of presence and the degree of adverse impact to species
926 or their habitat. If the habitat is suitable for a species needing further study and the site occurs
927 within the historical range of the species or it is near the existing range of the species but
928 presence has not been documented, additional field studies may be appropriate. Additional
929 analyses should not be necessary if a species is unlikely to be present or is present but impact is
930 unlikely or of minor significance.

931
932 Tier 3 studies address many of the questions identified for Tiers 1 and 2, but Tier 3 studies differ
933 because they attempt to quantify the distribution, relative abundance, behavior, and site use of
934 species of concern. Tier 3 data also attempt to estimate the extent that these factors expose these
935 species to risk from the proposed wind-energy facility. Therefore, in answering Tier 3 questions
936 1-3, developers should collect sufficient data to enable analysis to answer Tier 3 questions 4-6.

937

938 Tier 3 studies should be designed to answer the following questions:

- 939 1. Do field studies indicate that federally listed threatened, endangered, federal- or state-
940 listed species, or other species of concern are present on or likely to use the proposed
941 site?
- 942 2. Do field studies indicate that there are large blocks of habitat used by species referenced
943 in Question 1 that need large contiguous blocks of habitat and that are likely to be
944 significantly adversely affected by wind energy?
- 945 3. What is the distribution, relative abundance, behavior, and site use of wildlife determined
946 to be of interest in Tiers 1 or 2, and to what extent do these factors expose these species
947 to risk from the proposed wind power project?
- 948 4. What are the potential risks of impacts of the proposed wind energy project to individuals
949 and local populations? (In the case of rare or endangered species, what are the possible
950 impacts to entire species and their habitats?)
- 951 5. If significant adverse impacts are predicted, especially to wildlife of interest, can these
952 impacts be mitigated?
- 953 6. Are there studies that should be initiated at this stage that would be continued in either
954 Tier 4 or Tier 5?

955

956 *Tier 3 Methods and Metrics*

957 If Tier 3 studies are warranted the Committee encourages the use of common methods and
958 metrics for measuring wildlife activity and habitat features. Standard methods and metrics
959 provide great benefit over the long-term, allowing for comparisons among projects and for
960 greater certainty regarding what will be asked of the developer for a specific project. Varying
961 from the standard methods should be carefully considered, scientifically justifiable and discussed
962 with federal, tribal, or state natural resource agencies, or other credible experts, as appropriate. It
963 may be useful to consult other scientifically credible information sources.

964
965 The Committee recognizes that Tier 3 studies will be designed to accommodate local and
966 regional characteristics. The specific protocols by which standard methods and metrics are
967 implemented in Tier 3 studies depends on the question being addressed, the species or ecological
968 communities being studied and the characteristics of the study sites. Federally listed threatened
969 and endangered species, species of concern, or those of special interest, and their habitats, often
970 will have specific protocols required by local, state or federal agencies. The need for special
971 surveys and mapping that address these species and situations should be discussed with the
972 appropriate stakeholders.

973
974 A single method will not adequately assess potential collision risk or habitat impact. For
975 example, when there are moderate to high levels of concern of risk to nocturnally active species,
976 such as migrating passerines and local and migrating bats, a combination of remote sensing tools
977 such as marine or NEXRAD radar, acoustic monitoring for bats and indirect inference from
978 diurnal bird surveys during the migration period may be necessary. Answering questions about
979 habitat use by songbirds may be accomplished by relatively small-scale observational studies,
980 while answering the same question related to a wide ranging species such as prairie grouse may
981 require more time consuming surveys, perhaps including telemetry.

982
983 Because of the points raised above and the need for flexibility in application, the Committee does
984 not make specific recommendations on protocol elements for Tier 3 studies. The peer-reviewed
985 scientific literature (such as those articles cited below) contains numerous recently published
986 reviews of methods for assessing avian and bat activity, two areas of principal concern and tools
987 for assessing habitat and landscape level risk are also available. Details on specific methods and
988 protocols for recommended studies are or will be widely available and should be consulted by
989 industry and agency professionals.

990
991 Many methods for assessing risk are areas of active research and involving collaborative efforts
992 of public-private research partnerships with federal, state and tribal agencies, wind energy
993 developers and non-governmental organizations interested in wind-wildlife interactions (e.g.,
994 Bats and Wind Energy Cooperative; www.batsandwind.org and the Grassland Shrub Steppe
995 Species Cooperative; www.nationalwind.org). Thus, while recognizing the value of utilizing
996 standard methods the Committee also recognizes the need to integrate the results of research that
997 improves existing methods or describes new methodological developments.

998
999 The remainder of this section outlines the methods and metrics which may be appropriate for
1000 gathering data to answer Tier 3 questions. Each question is considered in turn, followed by a
1001 discussion of the methods and their applicability.

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1. Do field studies indicate that federally listed threatened, endangered, federal- or state-listed species, or other species of concern are present on or likely to use the proposed site?

In many situations this question can be answered based on information accumulated in Tier 2. Specific presence/absence studies are not required, and protocol development will focus on answering the remaining Tier 3 questions. Nevertheless, it may be necessary to conduct field studies to determine the presence, or likelihood of presence, when little information is available for a particular site. The level of effort normally contemplated for Tier 3 studies should detect common species and species that are relatively rare, but which visit a site regularly (i.e., every year). In the event a species of concern is very rare and only occasionally visits a site (e.g., whooping crane) a determination of “likely to occur” would be inferred from the habitat at the site and historical records of occurrence on or near the site.

State, federal and tribal agencies often require specific protocols be followed when listed and special-status species are potentially present on a site. The methods and protocols for determining presence of threatened, endangered, and other special status bird species at a site are normally established for each species and required by federal, state and tribal resource agencies. Estimates of bird use (see question 3 below) will provide presence/absence information as a byproduct. Surveys should sample the wind turbine sites and applicable disturbance area during seasons when species are most likely present. Normally the methods and protocols by which they are applied also will include an estimate of relative abundance. Most presence/absence surveys should be done following a probabilistic sampling protocol to allow statistical extrapolation to the area and time of interest.

Acoustic monitoring can be a practical method for determining the presence of threatened, endangered or otherwise rare species of bats throughout a proposed wind energy facility (Kunz et al. 2007). There are two general types of acoustic detectors that are used for collection of information on bat activity and species identification, the full-spectrum time-expansion and the zero-crossing techniques for ultrasound bat detection (see Kunz et al. 2007 for detailed discussion). Full-spectrum time expansion detectors provide nearly complete species discrimination, while zero-crossing detectors provide reliable and cost-effective estimates of total bat use at a site and provide some species discrimination; *Myotis* species can be especially difficult to discriminate with zero-crossing detectors (Kunz et al. 2007). Kunz et al. (2007) describe the strengths and weaknesses of each technique for ultrasonic bat detection, and either type of detector may be useful in most situations except where species identification is especially important and zero-crossing methods are inadequate to provide the necessary data. Bat acoustics technology is evolving rapidly and study objectives are an important consideration when selecting detectors. When rare or endangered species of bats are suspected, sampling should occur during different seasons and at multiple sampling stations to account for temporal and spatial variability.

Mist-netting bats is required in some situations by state agencies, tribes, and the USFWS to determine the presence of threatened, endangered or otherwise rare species. Mist-netting is best used in combination with acoustic monitoring to inventory the species of bats present at a site,

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1047 especially to detect presence of threatened or endangered species. Efforts should concentrate on
1048 potential commuting, foraging, drinking, and roosting sites (Kuenzi and Morrison 1998,
1049 O'Farrell et al. 1999). Mist-netting and other activities that involve capturing and handling
1050 threatened or endangered species of bats will require permits from state and/or federal agencies.
1051

1052 Determining the presence of diurnally or nocturnally active mammals, reptiles, amphibians, and
1053 other species of special interest will typically be accomplished by following agency-required
1054 protocols. Most listed species have standard protocols for detection (e.g., black-footed ferret).
1055 State, tribal and federal agencies should be contacted regarding survey protocols for those
1056 species of concern (see Corn and Bury 1990, Olson et al. 1997, Bailey et al. 2004, Graeter et al.
1057 2008 for examples of reptile and amphibian protocols, survey and analytical methods).
1058

1059 **2. Do field studies indicate that there are large blocks of habitat used by species**
1060 **referenced in Question 1 that need large contiguous blocks of habitat and that are**
1061 **likely to be significantly adversely affected by wind energy?**

1062 Answering this question requires an analysis of **habitat fragmentation**, defined as the
1063 separation of a block of habitat for a species into segments, such that the genetic or demographic
1064 viability of the populations surviving in the remaining habitat segments is reduced. Particulars of
1065 the analysis will depend on the species of concern and how fragmentation is defined for the
1066 ecology of that species, the likelihood that the wind project will significantly adversely affect the
1067 species, and the importance of intact expanses of vegetative communities such as wetland and
1068 riparian areas.
1069

1070 Site clearing, access roads, transmission lines and turbine tower arrays affect birds and other
1071 wildlife by fragmenting continuous habitat areas into smaller, isolated tracts. Habitat
1072 fragmentation is of particular concern when area-sensitive species are present at a project site, or
1073 in the broader area affected by a project. Some area-sensitive species require large expanses of
1074 habitat for activities such as breeding and foraging. Consequences of isolating area-sensitive
1075 species include decreased reproductive success, reduced genetic diversity, and increased
1076 susceptibility to chance events (e.g. disease and natural disasters), which may lead to extirpation
1077 or local extinctions. Development of wind energy infrastructure may result in a suite of “edge
1078 effects” that can extend a mile or more into remaining fragments. Habitat fragmentation also
1079 leads to greater susceptibility of habitat areas to colonization by invasive species.
1080

1081 To evaluate habitat fragmentation in a site or area of interest, developers should evaluate
1082 landscape characteristics of potential sites within the area prior to construction and determine the
1083 degree to which the interior habitat integrity will be altered by the presence of a wind energy
1084 facility. When the characteristics of habitat for a species are well known, the habitat can be
1085 mapped using existing information (e.g., data, maps, GIS layers, aerial photography) including
1086 vegetation, topography, unique habitat features, land use, and species distribution (both existing
1087 and historic). The impacts of this change in habitat character should be evaluated for species of
1088 conservation concern, including in particular area-sensitive species, species that rely on interior
1089 habitat, and species of limited distribution or abundance.
1090

1091 **3. What is the distribution, relative abundance, behavior, and site use of wildlife**
1092 **determined to be of interest in Tiers 1 or 2, and to what extent do these factors**
1093 **expose these species to risk from the proposed wind power project?**

1094 For those species of concern that are considered at risk of collisions or habitat impacts (e.g.,
1095 displacement) the questions to be answered in Tier 3 include: where they are likely to occur (i.e.,
1096 where their habitat is) within a project site, when they might occur, and in what abundance. The
1097 spatial distribution of species at risk of collision can influence how a site is developed. This
1098 distribution should include the airspace for flying species with respect to the rotor swept area.
1099 The abundance of a species and the spatial distribution of its habitat can be used to determine the
1100 relative risk of impact to species using the sites, the absolute risk when compared to existing
1101 wind facilities where similar information exists, and for use in modeling risk factors.

1102
1103 Surveys for spatial distribution and relative abundance require coverage of the wind turbine sites
1104 and applicable site disturbance area, or a sample of the area using observational methods for the
1105 species of concern during the seasons of interest. As with presence/absence (see Tier 3, question
1106 #1, above) the methods used to determine distribution, abundance, and behavior may vary with
1107 the species and its ecology. Spatial distribution is determined by applying presence/absence or
1108 use surveys in a probabilistic manner over the entire area of interest.

1109 *Bird Distribution, Abundance, Behavior and Site Use*

1110 *Diurnal Avian Activity Surveys*

1111 The standardized data collection methods for estimating the spatial distribution and relative
1112 abundance of diurnal birds includes counts of birds seen or heard at specific survey points
1113 (point count) or along transects (transect surveys). Both methods result in estimates of bird
1114 use, which are assumed to be indices of abundance in the area surveyed; absolute abundance
1115 is difficult to determine for most species and is not necessary to evaluate species risk.

1116 Surveys for raptor and other large bird use should be done using point counts. Depending on
1117 the characteristics of the area of interest and the bird species potentially affected by the
1118 project, additional pre-construction study methods may be necessary. Point counts or line
1119 transects should collect vertical as well as horizontal data to identify levels of activity within
1120 the rotor swept zone.

1121
1122 Avian point counts should follow the general methodology described by Reynolds et al.
1123 (1980) for point counts within a fixed area, or the line transect survey similar to Schaffer and
1124 Johnson (2008), where all birds seen within a fixed distance of a line are counted. These
1125 methods are most useful for pre- and post-construction studies to quantify avian use of the
1126 WRA by habitat, determine the presence of federal- or state-listed species, and to provide a
1127 baseline for assessing displacement effects and habitat loss. Point counts for large birds
1128 (e.g., raptors) follows the same point count method described by Reynolds et al. (1980).

1129
1130 Point count plots or transects should allow for statistical extrapolation of data and be
1131 distributed throughout the area of interest using a probability sampling approach (e.g.,
1132 systematic sample with a random start). For most projects, the area of interest is the area
1133 where wind turbines and permanent meteorological towers are proposed or are expected to
1134 be sited. Alternatively, the centers of the larger plots can be located at vantage points
1135 throughout the potential area being considered with the objective of covering most of the

1136 area of interest. Flight height should also be collected to focus estimates of use on activity
1137 occurring in the rotor swept zone.

1138
1139 Sampling duration and frequency will be determined on a project-by-project basis and by the
1140 questions being addressed. The most important consideration for sampling frequency when
1141 estimating abundance is the amount of variation expected among survey dates and locations
1142 and the species of concern.

1143
1144 The use of comparable methods and metrics should allow data comparison from plot to plot
1145 within the area of interest and from site to site where similar data exist. The data should be
1146 collected so that avian activity can be estimated within the rotor swept area. Relating use to
1147 site characteristics requires that samples of use also measure site characteristics thought to
1148 influence use (i.e., covariates such as vegetation and topography) in relation to the location
1149 of use. The statistical relationship of use to these covariates can be used to predict
1150 occurrence in unsurveyed areas during the survey period and for the same areas in the
1151 future.

1152
1153 Surveys should be conducted at different intervals during the year to account for variation in
1154 expected bird activity with lower frequency during winter months if avian activity is low.
1155 Sampling frequency should also consider for the episodic nature of activity during fall and
1156 spring migration. Standardized protocols for estimating avian abundance are well-
1157 established and should be consulted (e.g., Dettmer et al. 1999). If a more precise estimate of
1158 density is required for a particular species (for example, when the goal is to determine
1159 densities of a special-status breeding bird species), the researcher will need more
1160 sophisticated sampling procedures including estimates of detection probability.

1161 ***Raptor Nest Searches***

1162 An estimate of raptor use of the project site is obtained through the point counts but if
1163 potential impacts to breeding raptors are a concern on a project, raptor nest searches are also
1164 recommended. These surveys provide information to predict risk to the local breeding
1165 population of raptors, for micro-siting decisions, and for developing an appropriately sized
1166 non-disturbance buffer around nests. Surveys also provide baseline data for estimating
1167 impacts and determining mitigation requirements.

1168
1169 Searches for raptor nests or raptor breeding territories on projects with potential for impacts
1170 to raptors should be conducted in suitable habitat for the species of concern during the
1171 breeding season. While there is no consensus on the recommended buffer zones around nest
1172 sites to avoid disturbance of most species (Sutter and Jones 1981), a nest search within at
1173 least one mile of the project footprint should locate most raptor nests potentially affected by
1174 the development.

1175
1176 Methods for these surveys are fairly standard and will vary with the species, terrain, and
1177 vegetation within the survey area. Draft protocols should be discussed with biologists from
1178 the lead agency, USFWS, state wildlife agency, and tribes where they have jurisdiction. It
1179 may be useful to consult other scientifically credible information sources. At minimum the
1180 protocols should contain the list of target raptor species for nest surveys, the appropriate

1181 search protocol for each site, including timing and number of surveys needed, search area,
1182 and search techniques.

1183 ***Prairie Grouse Male Breeding Area (Lek) Counts***

1184 Much of the native habitat important to prairie grouse has been lost to changes in land use
1185 practices. Because these species are known to avoid tall anthropogenic structures (Robel et
1186 al. 2004?, Pruett et al. 2009) and the remaining habitat for these species frequently coincides
1187 with excellent wind resources, there is a great deal of concern about the potential impact of
1188 wind development on these birds.

1189 Populations of prairie grouse generally are assessed by either lek counts (a count of the
1190 maximum number of males attending a lek) or lek surveys (classification of known leks as
1191 active or inactive) during the breeding season (e.g., Connelly et al. 2000). Methods for lek
1192 counts vary slightly by species but in general require repeated visits to known sites and a
1193 systematic search of all suitable habitat for leks, followed by repeated visits to active leks to
1194 estimate the number of grouse using the leks.

1195 The extent of the impact of wind energy development on lekking activity and the associated
1196 impacts on breeding populations (e.g., nesting and brood rearing habitat) is poorly
1197 understood (Arnett et al. 2007; NRC 2007; Manville 2004; Pruett et al. 2009; Pitman et al.
1198 2005) and is an area of much needed research. These effects should be addressed through
1199 Tier 5 studies on projects which proceed to construction that are within one mile for lesser
1200 and greater prairie chicken leks. There is a great deal of uncertainty regarding avoidance
1201 distances for other prairie grouse species.

1202 ***Prairie Grouse Brood Surveys***

1203 While surveying leks during the spring breeding season is the most common and convenient
1204 tool for monitoring population trends of prairie grouse, documenting available nesting and
1205 brood rearing habitat within and adjacent to the potentially affected area is recommended.
1206 Suitable nesting and brood rearing habitat can be mapped based on habitat requirements of
1207 individual species. The distribution and abundance of nesting and brood rearing habitat can
1208 be used to help in the assessment of impacts of the proposed wind project to prairie grouse.

1209 ***Mist-Netting for Birds***

1210 Mist-netting is not recommended as a standard method for assessing risk of wind
1211 development. Mist-netting cannot generally be used to develop indices of relative bird
1212 abundance, nor does it provide an estimate of collision risk as mist-netting isn't feasible at
1213 the heights of the rotor-swept zone and captures below that zone may not adequately reflect
1214 risk. Operating mist-nets is expensive and requires considerable experience, as well as state
1215 and federal permits.

1216 Occasionally mist-netting can help confirm the presence of rare species at documented
1217 fallout or migrant stopover sites near a proposed facility. If mist-netting is to be used, follow
1218 procedures for operating nets and collecting data in accordance with Ralph et al. (1993).

1223 ***Nocturnal Bird Survey Methods***

1224 Additional studies using different methods will be required if characteristics of the project
1225 site and surrounding areas potentially pose a high risk of collision to night migrating
1226 songbirds and other nocturnally active species. For most of their flight, songbirds and other
1227 nocturnal migrants are above the reach of wind turbines, but they pass through the altitudinal
1228 range of wind turbines during ascents and descents and may also fly closer to the ground
1229 during inclement weather (Able, 1970; Richardson, 2000). Factors affecting flight path,
1230 behavior, and “fall-out” locations of nocturnal migrants are reviewed elsewhere (e.g.,
1231 Williams et al., 2001; Gauthreaux and Belser, 2003; Richardson, 2000; Mabee, 2004).

1232
1233 In general, pre-construction nocturnal studies are not recommended unless the site has
1234 features that might strongly concentrate nocturnal birds, such as along coastlines that are
1235 known to be migratory songbird corridors. Biologists knowledgeable about nocturnal bird
1236 migration and familiar with patterns of migratory stopovers in the region should assess the
1237 potential risks to nocturnal migrants at a proposed wind energy project site. No single
1238 method can adequately assess the spatial and temporal variation in nocturnal bird
1239 populations or the potential collision risk. Following nocturnal study methods in Kunz et al.
1240 (2007) is recommended to determine relative abundance, flight direction and flight altitude
1241 for assessing risk to migrating birds if warranted. If areas of interest are within the range of
1242 nocturnal, special-status bird species (for example, marbled murrelet, northern spotted owl,
1243 Hawaiian petrel, Newell’s shearwater), surveyors should use species-specific protocols
1244 recommended by state wildlife agencies, tribes or USFWS to assess the species’ potential
1245 presence in the area of interest.

1246
1247 In contrast to the diurnal avian survey techniques previously described, considerable
1248 variation and uncertainty exist on the optimal protocols for using acoustic monitoring
1249 devices, radar, and other techniques to evaluate species composition, relative abundance,
1250 flight height, and trajectory of nocturnal migrating birds. While an active area of research,
1251 the use of radar for determining passage rates, flight heights and flight directions of
1252 nocturnal migrating animals has yet to be shown as a good indicator of collision risk. Pre-
1253 and post-construction studies comparing radar monitoring results to estimates of bird and bat
1254 fatalities will be required to evaluate radar as a tool for predicting collision risk. Additional
1255 studies are also needed before making recommendations on the number of nights per season
1256 or the number of hours per night that are appropriate for radar studies of nocturnal bird
1257 migration (Mabee et al., 2006).

1258 ***Bat Survey Methods***

1259 |All techniques discussed below should be conducted by biologists trained in bat
1260 identification, equipment use, and the analysis and interpretation of data resulting from the
1261 design and conduct of the studies. Activities that involve capturing and handling bats may
1262 require permits from state and/or federal agencies.

1263 ***Acoustic Monitoring***

1264 When bat fatalities are of concern, acoustic monitoring should be used at sites to estimate
1265 seasonal use at proposed wind facility sites. Acoustic monitoring provides information about
1266 bat presence and activity, as well as seasonal changes in species composition and use, but

1267 does not measure the number of individual bats or population density. Passive acoustic
1268 surveys can provide baseline patterns of seasonal bat activity at proposed wind energy sites,
1269 but researchers should be aware that with the current state of knowledge about bat-wind
1270 turbine interactions, a fundamental gap exists regarding links between pre-construction
1271 assessments and operations fatalities. The ability to predict fatalities, and thus risk, from
1272 acoustic data has not yet been established, and acoustic data gathered in Tier 3 should be
1273 linked with Tier 4 post-construction fatality data from multiple facilities. Discussions with
1274 experts, state wildlife trustee agencies, tribes, and USFWS will be needed to determine
1275 whether acoustic monitoring is warranted at a proposed wind energy site.

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1276 The predominance of bat fatalities detected to date are migratory species and acoustic
1277 monitoring should adequately cover periods of migration and periods of known high activity
1278 for other species. Monitoring for a full year is recommended in areas where there is year-
1279 round bat activity because little is known about the timing of bat activity in many parts of
1280 the country, and some bat species can be active throughout the year. Data on environmental
1281 variables such as temperature and wind speed should be collected concurrently with acoustic
1282 monitoring so these weather data can be correlated with bat activity levels.

1283
1284 The number and distribution of sampling stations has not been well established, but multiple
1285 sampling stations will provide an estimate of spatial variability in bat activity. If variation
1286 among sampling stations is low (e.g., Weller 2007) then fewer stations will be needed,
1287 whereas the opposite is true for sites with high variability among sampling stations (e.g.,
1288 Arnett et al. 2006, E.B. Arnett, Bat Conservation International, unpublished data). At sites
1289 where high variability in bat calls is expected, or at those sites where there are no data to
1290 evaluate site-to-site variability, when feasible the existing met towers should be equipped
1291 with detectors. We recommend that met towers with detectors be distributed approximately
1292 every two kilometers across the site where turbines are expected to be sited.

1293
1294 Acoustic detector systems should be placed at low positions (near ground) on each
1295 meteorological tower included in the sample. A subsample of sampled met towers should
1296 also have a detector installed at or near the top of the tower. Sampling at both high and low
1297 positions on a subset of sampled towers would be treated as a “double sample” allowing a
1298 more cost effective estimate of bat activity at both positions. At potential development sites
1299 where potential risk to bats is identified early in the development process developers should
1300 evaluate whether it would be cost effective to install detectors when meteorological towers
1301 are first established on a site. Doing so might reduce the cost of installation later and might
1302 alleviate time delays to conduct such studies.
1303

1304 **Other Bat Survey Techniques**

1305 Occasionally, other techniques may be needed to answer Tier 3 questions and complement
1306 the information from acoustic surveys. Kunz et al. (2007), Strickland et al. (2009), Kunz and
1307 Parsons (2009) provide comprehensive descriptions of bat survey techniques, including
1308 those identified below that are relevant for Tier 3 studies at wind facilities.

1309 **Roost Searches and Exit Counts**

1310 Pre-construction survey efforts may be needed to determine whether known or likely bat
1311 roosts in mines, caves, bridges, buildings, or other potential roost sites occur within the
1312 project vicinity, and to confirm whether known or likely bat roosts are present and whether
1313 they are occupied by bats. If active roosts are detected, it may be necessary to answer
1314 questions about colony size and species composition of roosts. Exit counts and roost
1315 searches are two approaches to answering these questions, and Rainey (1995) and Kunz and
1316 Parsons (2009) are resources that describe options and approaches for these techniques.
1317 Roost searches should be performed cautiously because roosting bats are sensitive to human
1318 disturbance (Kunz et al., 1996). Known maternity roosts should not be entered or otherwise
1319 disturbed. Searches of abandoned mines or caves can be dangerous and should only be
1320 conducted by trained researchers. For mine survey protocol and guidelines for protection of
1321 bat roosts, see the appendices in Pierson et al. (1999). Multiple surveys will be required to
1322 determine presence of bats in caves and mines (up to 12 or more surveys in some regions;
1323 see Sherwin et al. [2003]).

1324 **Activity Patterns**

1325 If active roosts are detected, it may be necessary to answer questions about behavior,
1326 movement patterns, and patterns of roost use for bat species of concern, or to further
1327 investigate habitat features that might attract bats and pose fatality risk. For some bat
1328 species, typically threatened, endangered, or state-listed species, radio telemetry or radar
1329 may be needed to assess the direction of movement as bats leave roosts, and the bats use of
1330 the area being considered for development, Kunz et al. (2007) describe the use of telemetry,
1331 radar and other tools to evaluate use of roosts, activity patterns, and flight direction from
1332 roosts.

1333 **Mist-Netting for Bats**

1334 While mist-netting bats is required in some situations by state agencies, tribes, and the
1335 USFWS to determine the presence of threatened, endangered or other bat species of concern,
1336 the Committee generally does not recommend mist-netting as a standard method for
1337 determining use of a site or assessing risk of wind development to bats for the following
1338 reasons: 1) not all proposed or operational wind energy facilities offer conditions conducive
1339 to capturing bats, and often the number of suitable sampling points is minimal or not closely
1340 associated with the project location; 2) capture efforts often occur at water sources offsite or
1341 at nearby roosts and the results may not reflect species presence or use on the site where
1342 turbines are to be built; and 3) mist-netting isn't feasible at the heights of the rotor-swept
1343 zone and captures below that zone may not adequately reflect risk of fatality. If mist-netting
1344 is employed, it is best used in combination with acoustic monitoring to inventory the species
1345 of bats present at a site.

1346

1347 Other Wildlife

1348 While the above guidance emphasizes the evaluation of potential impacts to birds and bats,
1349 Tier 1 and 2 evaluations may identify other wildlife species of concern. Developers are
1350 encouraged to assess impacts potentially caused by development for those species most
1351 likely to be negatively affected by such development. Impacts to other species are primarily
1352 derived from potential habitat loss and/or displacement. The general guidance on the study
1353 design and methods for estimation of the distribution, relative abundance, and habitat use for
1354 birds is applicable to the study of other wildlife. Nevertheless, most methods and metrics
1355 will be species specific and should be worked out with the state, tribe, federal agencies, or
1356 other credible experts, as appropriate, during problem formulation for Tier 3.
1357

1358 **4. What are the potential risks of impacts of the proposed wind energy project to**
1359 **individuals and local populations and their habitats? (In the case of rare or**
1360 **endangered species, what are the possible impacts to entire species and their**
1361 **habitats?)**

1362 Risk is defined as the likelihood that adverse effects may occur to individual animals or
1363 populations of wildlife, as a result of the ecological stress caused by wind power generation. In
1364 the context of wind energy development, risk can be defined for individuals of a species as the
1365 risk of collision fatality, calculated by dividing the number of fatalities (impact) by the number
1366 of birds in the zone of risk (exposure). Risk can also be defined in the context of populations, but
1367 the calculation is more complicated as it could involve estimating the reduction in population
1368 viability as indicated by demographic metrics such as growth rate, size of the population, or
1369 other survivorship, either for local populations, metapopulations, or entire species. Impacts to
1370 populations could result from individual collision fatalities, habitat loss, habitat fragmentation,
1371 and reduction in reproduction and survival of individuals in the population.
1372

1373
1374 Methods used for estimating risk will vary with the species of concern. For example, estimating
1375 potential bird fatalities in Tier 3 may be accomplished by comparing exposure estimates
1376 (described earlier in estimates of bird use) at the proposed site with exposure estimates and
1377 fatalities at existing facilities with similar characteristics (e.g., similar technology, landscape, and
1378 weather conditions). If models are used, they may provide an additional tool for estimating
1379 fatalities, and have been used in Australia (Organ and Meredith 2004), Europe (Chamberlin et al.
1380 2006), and the U.S. (Madders and Whitfield 2006). As with other prediction tools, model
1381 predictions should be evaluated and compared with post-construction fatality data to validate the
1382 models. Models should be used as a subcomponent of a risk assessment based on the best
1383 available empirical data. A statistical model based on the relationship of pre-construction
1384 estimates of raptor abundance and post-construction raptor fatalities is described in Strickland et
1385 al. (In review) and promises to be a useful tool for risk assessment.
1386

1387 Collision risk to individual birds and bats at a particular wind facility may be the result of
1388 complex interactions among species distribution, relative abundance, behavior, weather
1389 conditions (e.g., wind, temperature) and site characteristics. Collision risk for an individual may

1390 be low regardless of abundance if its behavior does not place it within the zone of risk. If
1391 individuals (e.g. ravens) frequently occupy the zone of risk, but effectively avoid collisions then
1392 they are also at low risk of collision with a turbine. Alternatively, if the behavior of individuals
1393 frequently places them in the zone of risk, and they do not actively avoid turbine blade strikes,
1394 then they are at higher risk of collisions with turbines regardless of abundance. For a given
1395 species (e.g., red-tailed hawk), increased abundance increases the likelihood that individuals will
1396 be killed by turbine strikes, although the risk to individuals will remain relatively the same. The
1397 risk to a population increases as the proportion of individuals in the population at risk to collision
1398 increases.

1399
1400 **At some wind facilities, bat fatalities are higher than bird fatalities, but the exposure risk of bats**
1401 **at wind turbines is not fully understood** (National Research Council (NRC). 2007. Environmental
1402 Impacts of Wind-Energy Projects. National Academies Press. Washington, D.C., USA.
1403 www.nap.edu). The issue is further complicated by the fact that bats may be attracted to turbines
1404 (Horn et al. 2008, Cryan 2008). Research is required to determine whether this increased
1405 individual risk translates into higher population-level risk for bats.

1406
1407 The estimation of displacement risk (see below) requires an understanding of animal behavior in
1408 response to a wind facility and its infrastructure, and a pre-construction estimate of
1409 presence/absence of species whose behavior would cause them to avoid areas in proximity to
1410 turbines, roads and other components of the facility. The amount of habitat that is lost to
1411 displacement will be a function of the sensitivity of individuals to the facility and to the activity
1412 levels associated with the project's operations. The population-level significance of this habitat
1413 loss will depend on the amount of habitat available to the affected population. If the loss of
1414 habitat results in habitat fragmentation, then the risk to the demographic and genetic viability of
1415 the isolated animals is increased. Quantifying cause and effect may be very difficult, however.

1416
1417 **5. If significant impacts are predicted, especially to wildlife of interest, can these**
1418 **impacts be mitigated?**

1419 Results of Tier 3 studies provide a basis for identifying measures to mitigate those impacts.
1420 Information on wildlife use of the proposed area is most useful when designing a project to avoid
1421 or minimize impacts. For example, in baseline studies of the proposed Wyoming Wind Energy
1422 Project, field observations demonstrated that most raptor use of the site was within 50 meters of
1423 the edge of the mesa where the project was to be sited (Johnson et al. 2000). Based on this
1424 information the developer chose to modify the site development plan to reduce the risk of raptor
1425 fatalities. Turbines were sited so as to avoid this zone of high raptor use. Such avoidance buffers
1426 can be placed around other wildlife concentration areas such as breeding display areas (e.g., sage
1427 grouse leks), raptor nests, bat hibernacula, and other areas of concentrated use by species of
1428 concern.

1429
1430 Avoidance buffers require detailed information on animal behavior in relation to wind energy
1431 facilities and their components. Impact mitigation is an area of much needed research (NRC
1432 2007). The technical feasibility and cost of impact mitigation are important factors for companies
1433 to consider when evaluating a potential site for development.

1434

1435 When significant adverse ecological impacts cannot be fully avoided or adequately minimized,
1436 some form of compensatory mitigation is recommended to address the loss of habitat value. For
1437 example, it may be possible to mitigate habitat loss or degradation for a species of concern by
1438 enhancing or restoring nearby habitat value comparable to that potentially influenced by the
1439 wind project. More detail is provided on this topic in Chapter Four.
1440

1441 **6. Are there studies that should be initiated at this stage that would be continued in**
1442 **either Tier 4 or Tier 5?**

1443 During Tier 3 problem formulation it is necessary to identify the studies needed to address the
1444 Tier 3 questions. These studies must also consider how the resulting data may be used in
1445 conjunction with post-construction Tier 4 and 5 studies. If estimation of post-construction impact
1446 and/or success of mitigation is necessary, then the design for these studies should be determined
1447 based on the specific impact questions being addressed. Tier 3 predictions of fatalities will be
1448 evaluated using data from Tier 4 studies designed to estimate fatalities. Tier 3 studies may
1449 demonstrate the need for mitigation of habitat impacts or for measures to avoid and minimize
1450 fatalities. Where habitat impacts are of major concern, Tier 5 studies will provide data that
1451 evaluate the predicted impacts and the effectiveness of avoidance, minimization, and mitigation
1452 measures. Evaluation of the impact of a wind facility on demographic parameters of local
1453 populations, habitat use, or some other parameter(s), typically will require data on these
1454 parameters prior to and after construction of a wind facility.
1455

1456 Not all Tier 3 studies will continue into Tiers 4 or 5. For example, surveys conducted in Tier 3
1457 for a threatened, endangered, or species of concern may indicate the species is not present at the
1458 proposed site, or siting decisions could be made in Tier 3 that remove identified concerns; thus
1459 obviating the need for continued efforts in later tiers. Additional detail on the design of Tier 5
1460 studies that begin in Tier 3 is provided in the discussion of methods and metrics in Tier 5.

1461 *Tier 3 Decision Point*

1462 At the end of Tier 3 the developer, and potentially the permitting authority, will make a decision
1463 regarding whether and how to develop the project. The decision point at the end of Tier 3
1464 involves three potential outcomes:

- 1465 1. Development of the site has a high probability of acceptable environmental impact based
1466 on existing and new information:
1467 There is little uncertainty regarding when and how development should proceed, and
1468 adequate information exists to satisfy any required permitting. The decision process
1469 proceeds to permitting, when required, and/or development, and pre-construction surveys
1470 are terminated.
- 1471 2. Development of the site has a relatively high probability of unacceptable impacts impacts
1472 without proper measures being taken to mitigate those impacts under the following two
1473 scenarios:
 - 1474 a. There is certainty regarding how to develop the site to adequately mitigate impacts. A
1475 decision to develop the site is made conditional on the proper avoidance,

1476 minimization and/or compensatory mitigation measures adopted and with appropriate
1477 follow up fatality studies (Tier 4) and habitat studies, if necessary (Tier 5).

1478 b. There is uncertainty regarding how to develop the site to adequately mitigate impacts,
1479 or a permitting process requires additional information on potential wildlife impacts
1480 before permitting future phases of the project. A decision to develop the site is made
1481 conditional on the proper mitigation measures being taken and with appropriate
1482 follow up post-construction studies (Tier 4 and 5). .

1483 3. Development of the site has a high probability of unacceptable environmental impact that
1484 cannot be satisfactorily mitigated:

1485 Site development is delayed until plans can be developed that satisfactorily avoid,
1486 minimize or provide compensatory mitigation for the impacts. Alternatively, the site is
1487 abandoned in favor of known sites with less potential for environmental impact, or the
1488 developer begins an evaluation of other sites or landscapes for more acceptable sites to
1489 develop.

1490 D. Site Construction: Site Development and Construction Best Management 1491 Practices

1492 During site planning and development, careful attention should be given to reducing risk of
1493 significant adverse impacts to wildlife from turbines and associated infrastructure through
1494 careful site selection and facility design. The following best management practices (BMPs) can
1495 assist a developer in the planning process to reduce potential wildlife impacts. Use of these
1496 BMPs should ensure that the potentially significant adverse impacts to most wildlife and habitat
1497 present at many wind development sites would be reduced, although compensatory mitigation
1498 may be required at a project level to address significant site-specific concerns and pre-
1499 construction study results.

1500 These BMPs will evolve over time as additional experience, learning, monitoring and research
1501 becomes available on how to best minimize wildlife and habitat impacts from wind facilities.
1502 USFWS will work with the industry, stakeholders and the states to evaluate, revise and update
1503 these BMPs on a periodic basis, and the USFWS will maintain a readily available publication of
1504 recommended, generally accepted best practices.

1506 1. Minimize, to the extent practicable, the area disturbed by pre-construction site monitoring
1507 and testing activities and installations.

1508 2. Avoid locating turbines in areas identified as having a demonstrated and unmitigatable
1509 high risk to birds and bats.

1510 3. Use available data from state and federal agencies, and other sources (which could
1511 include maps or databases), that show the location of sensitive resources and the results
1512 of Tier 2 and/or 3 studies to establish the layout of roads, power lines, fences, and other
1513 infrastructure.

1514 4. Use native species when seeding or planting during restoration.

1515 5. To reduce avian collisions, place low and medium voltage connecting power lines
1516 associated with the wind energy development underground to the extent possible, unless

- 1517 burial of the lines is prohibitively expensive (i.e., where shallow bedrock exists) or where greater
1518 impacts to biological resources would result.
- 1519 a. Overhead lines may be acceptable if sited away from high bird crossing locations, to
1520 the extent practicable, such as between roosting and feeding areas or between lakes,
1521 rivers, prairie grouse leks, and nesting habitats. To the extent practicable, they should
1522 be marked in accordance with APLIC collision guidelines. |
- 1523 b. Overhead lines may be used when they parallel tree lines, employ bird flight
1524 diverters, or are otherwise screened so that collision risk is reduced.
- 1525 c. Above-ground low and medium voltage lines, transformers and conductors should
1526 follow the 2006 or most recent Avian Power Line Interaction Committee (APLIC)
1527 “Suggested Practices for Avian Protection on Power Lines.”
- 1528 6. Communication towers and permanent meteorological towers should not be guyed at
1529 turbine sites. If guy wires are necessary, bird flight diverters or high visibility marking
1530 devices should be used.
- 1531 7. Use construction and management practices to minimize activities that may attract prey
1532 and predators to the wind turbine site.
- 1533 8. FAA visibility lighting of wind turbines, permanent met towers, and communication
1534 towers that require lighting, should employ only red, or dual red and white strobe, strobe-
1535 like, or flashing lights, not steady burning lights. Only a portion of the turbines within the
1536 wind facility should be lighted, and all pilot warning lights should fire synchronously.
- 1537 9. Keep lighting at both operation and maintenance facilities and substations located within
1538 half a mile of the turbines to the minimum required.
- 1539 a. Use lights with motion or heat sensors and switches to keep lights off when not
1540 required.
- 1541 b. Lights should be hooded downward and directed to minimize horizontal and skyward
1542 illumination.
- 1543 c. Minimize use of high-intensity lighting, steady-burning, or bright lights such as
1544 sodium vapor, quartz, halogen, or other bright spotlights.
- 1545 10. Establish non-disturbance buffer zones to protect raptor nests, bat roosts, areas of high
1546 bird or bat use, or special-status species habitat identified in pre-construction studies.
1547 Determine the extent of the buffer zone in consultation with USFWS and state, local and
1548 tribal wildlife biologists, and land management agencies (e.g., BLM and USFS), or other
1549 credible experts as appropriate.
- 1550 11. Locate turbines to avoid separating birds and bats from their daily roosting, feeding, or
1551 nesting sites if documented that the turbines’ presence poses a risk to species.
- 1552 12. Avoid impacts to hydrology and stream morphology, especially where federal- or state-
1553 listed aquatic or riparian species may be involved.
- 1554 13. Although it is unclear whether tubular or lattice towers reduce risk of collision, when
1555 practical use tubular towers or best available technology to reduce ability of birds to
1556 perch and to reduce risk of collision.

- 1557 14. Minimize the number and length of access roads, use existing roads when feasible.
- 1558 15. Minimize impacts to wetlands and water resources by following all applicable provisions
1559 of the Clean Water Act (CWA) (33 USC 1251-1387) and the Rivers and Harbors Act (33
1560 USC 301 et seq.), for instance by developing and implementing a stormwater
1561 management plan and taking measures to reduce erosion.
- 1562 16. Reduce vehicle collision risk to wildlife by instructing project personnel to drive at
1563 appropriate speeds, be alert for wildlife, and use additional caution in low visibility
1564 conditions.
- 1565 17. Employees, contractors, and site visitors should be instructed to avoid harassing or
1566 disturbing wildlife, particularly during reproductive seasons.
- 1567 18. Reduce fire hazard from vehicles and human activities. (Instruct employees to use spark
1568 arrestors on power equipment, ensure that no metal parts are dragging from vehicles, use
1569 caution with open flame, cigarettes, etc.)
- 1570 19. Follow federal and state measures for handling toxic substances to minimize danger to
1571 water and wildlife resources from spills.
- 1572 20. Reduce the introduction and spread of invasive species by following applicable local
1573 policies for noxious weed control, cleaning vehicles and equipment arriving from areas
1574 with known invasive species issues, using locally sourced topsoil, and monitoring for and
1575 rapidly removing noxious weeds at least annually.
- 1576 21. Utilize pest and weed control measures as specified by county or state requirements, or
1577 by applicable federal agency requirements (such as Integrated Pest Management) when
1578 federal policies apply.

1579 E. Tier 4: Post-Construction Fatality Studies

1580 Tier 4 studies focus specifically on post-construction fatality monitoring. Activities may involve
1581 searching for bird and bat carcasses beneath turbines to determine overall fatality rates and
1582 species composition of fatalities. This information will be useful in answering other questions
1583 such as relationships with site characteristics, comparison of fatalities among facilities,
1584 comparison of actual and predicted fatality rates estimated in previous tiers.

1585 Fatality studies should be considered for all projects. Fatality studies should occur over all
1586 seasons of occupancy for the species of interest. The length of the study for birds and bats
1587 should be determined separately. All fatality studies should include estimates of carcass removal
1588 and carcass detection bias likely to influence those rates. The decision about years of study
1589 should follow discussion with relevant agencies and stakeholders, or other credible experts, as
1590 appropriate.

1591
1592
1593 Multiple years of post construction fatality studies are warranted for projects that have high bird
1594 or bat activity, have little existing information, and uncertainty is high. Alternatively, when risk
1595 is known to be high based on existing data or determined to be high after the first year of post-
1596 construction surveys, the developer could consider risk reduction measures to avoid or minimize
1597 anticipated high collision risk. The effectiveness of these measures can be assessed by standard
1598 Tier 4 studies, or alternatively in a Tier 5 context (see Tier 5, Question 2). A single year of post-

1599 construction fatality study, and possibly less than one year, may be acceptable. A single year of
1600 post-construction fatality study could be appropriate for projects where pre-construction studies
1601 indicate low risk and the first year of Tier 4 studies indicates low impacts. Less than one year of
1602 study may be appropriate when predicted risk is low and impacts from comparable sites are also
1603 low. Should post-construction data from comparable projects be available, but indicate high
1604 levels of impact, limiting Tier 4 studies to one year or less would not be appropriate.

Comment [ejk68]: Synthesis/technical subgroup edit. Revisions may be proposed.

1605 *Tier 4 Questions*

1606 Post-construction fatality monitoring activities are designed to answer the following questions as
1607 appropriate for the individual project.

- 1608 1. What is the bird and bat fatality rate for the project?
- 1609 2. What are the fatality rates of those species determined to be of special interest?
- 1610 3. How do the estimated fatality rates compare to the predicted fatality rates?
- 1611 4. Do bird and bat fatalities vary within the facility in relation to site characteristics?
- 1612 5. How do the fatality rates compare to the fatality rates from existing facilities in similar
1613 landscapes with similar species composition and use?
- 1614 6. What is the composition of fatalities in relation to migrating and resident birds and bats at
1615 the site?
- 1616 7. Do fatality data suggest the need for mitigation measures to reduce risk?

1617
1618 Fatality monitoring results should be of sufficient statistical validity to answer Tier 4 questions,
1619 to allow comparisons with pre-construction impact predictions and comparisons with other sites,
1620 and to provide a basis for determining if corrective management or mitigation measures at the
1621 site are appropriate.

1622 **Tier 4 Protocol Design Issues**

1623 The basic method of measuring fatality rates is the carcass search. Search protocols should be
1624 standardized to the greatest extent possible, especially for common objectives and species of
1625 concern, and they should include methods for adequately accounting for sampling biases
1626 (search efficiency and scavenger removal). However, some situations warrant exceptions to
1627 standardized protocol, and the responsibility of demonstrating that an exception is appropriate
1628 and applicable should be on the stakeholder attempting to justify increasing or decreasing the
1629 duration or intensity of operations monitoring.

1630
1631 Some general guidance is given below with regard to the following fatality search protocol
1632 design issues:

- 1633 • Duration and frequency of monitoring
- 1634 • Number of turbines to monitor
- 1635 • Delineation of carcass search plots, transects, and habitat mapping;
- 1636 • General search protocol

- 1637 • Field bias and error assessment; and
- 1638 • Estimators of fatality.

1639 More detailed descriptions and methods of fatality search protocols and can be found in the
1640 California (California Energy Commission 2007) and Pennsylvania (PGC 2007) state guidelines
1641 and the following publications: Kunz et al. (2007) and Smallwood (2007).]

1642 Frequency of carcass searches

1643 Frequency of carcass searches (search interval) may vary for birds and bats, and will vary
1644 depending on the questions to be answered, the species of concern, and their seasonal
1645 abundance at the facility. The carcass searching protocol should be adequate to answer
1646 applicable Tier 4 questions at an appropriate level of precision to make general conclusions
1647 about the facility, and are not intended to provide highly precise measurements of fatalities.
1648 Except during low use times (e.g. winter months in northern states), protocols should be
1649 designed such that carcass searches occur at some turbines within the project area most days
1650 each week of the study.

1651 The search interval is the interval between carcass searches at individual turbines, and this
1652 interval may be lengthened or shortened depending on the carcass removal rates. If the
1653 primary objective is fatalities of large raptors, where carcass removal is typically low, then a
1654 longer interval between searches (e.g., 14-28 days) is sufficient. However, if the focus is
1655 fatalities of bats and small birds and carcass removal is high, then a shorter search interval
1656 will be necessary.
1657

1658 There are situations in which studies of higher intensity (e.g., daily searches at individual
1659 turbines within the sample) may be appropriate. These would be considered only in Tier 5
1660 studies or in research programs because of the greater complexity and level of effort goes
1661 beyond that recommended for typical Tier 4 post construction monitoring. Tier 5 and
1662 research studies could include evaluation of specific measures that have been implemented
1663 to mitigate potential impacts to threatened or endangered species, or species of particular
1664 concern identified during pre-construction studies.
1665

1666 Number of turbines to monitor

1667 Data on variability among turbines from existing facilities in similar conditions within the
1668 same region should be used, if available, to determine needed sample size (see Strickland et
1669 al., In review). If data are not available, then a sufficient number of turbines should be
1670 selected via a systematic sample with a random start point. Sampling plans can be varied
1671 (e.g., rotating panels [Strickland et al., In review]) to increase efficiency as long as a
1672 probability sampling approach is used. If the project contains fewer than 10 turbines, all
1673 turbines in the area of interest should be searched unless otherwise agreed to by the
1674 permitting or wildlife resource agencies. When selecting turbines, it is recommended that a
1675 systematic sample with a random start be used when selecting search plots to ensure
1676 interspersed among turbines. Stratification among different habitat types also is
1677 recommended to account for differences in fatality rates among different habitats (e.g., grass
1678 versus cropland or forest); a sufficient number of turbines should be sampled in each strata.

1679 Delineation of carcass search plots, transects, and habitat mapping

1680 Evidence suggests that greater than 80% of bat fatalities fall within half the maximum
1681 distance of turbine height to ground (Erickson 2003 a, b), and a minimum plot width of 120
1682 m from the turbine should be established at sample turbines. Plots will need to be larger for
1683 birds, with a width twice the turbine height to ground. Decisions regarding search plot size
1684 should be made in discussions with the USFWS, state wildlife agency, permitting agency
1685 and tribes. It may be useful to consult other scientifically credible information sources.

1686
1687 It is recommended that each search plot should be divided into oblong subplots or belt
1688 transects and that each subplot be searched. The objective is to find as many carcasses as
1689 possible so the width of the belt will vary depending on the ground cover and its influence
1690 on carcass visibility. In most situations a search width of 6 meters should be adequate, but
1691 may vary from 3-10 meters depending on ground cover.

1692
1693 Searchable area within the theoretical maximum plot size varies, and heavily vegetated areas
1694 (e.g., eastern mountains) often do not allow surveys to consistently extend to the maximum
1695 plot width. In other cases it may be preferable to search a portion of the maximum plot
1696 instead of the entire plot. For example, in some landscapes it may be impractical to search
1697 the entire plot because of the time required to do an effective search, even if it is accessible
1698 (e.g., croplands), and data from a probability sample of subplots within the maximum plot
1699 size can provide a reasonable estimate of fatalities. Thus, the area searched for each turbine
1700 must be accurately delineated and mapped to adjust fatality estimates based on the actual
1701 area searched. If needed, habitat visibility classes should be established in each plot to
1702 account for differential detectability. It may be necessary to develop visibility classes for
1703 different landscapes (e.g., rocks, vegetation) within each search plot. For example, the
1704 Pennsylvania Game Commission (2007) identified four classes based on the percentage bare
1705 ground.

1706
1707 The use of visibility classes requires that detection and removal biases be estimated for each
1708 class. Fatality estimates should be made for each class and summed for the total area
1709 sampled. Global positioning systems (GPS) are useful for accurately mapping the actual
1710 total area searched and area searched in each habitat visibility class, which can be used to
1711 adjust fatality estimates. The width of the belt or subplot searched may vary depending on
1712 the habitat and species of concern; the key is to determine actual searched area and area
1713 searched in each visibility class regardless of transect width. An adjustment may also be
1714 needed to take into account the density of fatalities as a function of the width of the search
1715 plot.

1716 General search protocol guidance

1717 Personnel trained in proper search techniques should look for bird and bat carcasses along
1718 transects or subplots within each plot and record and collect all carcasses located in the
1719 searchable areas. A complete search of the area should be accomplished and subplot size
1720 (e.g., transect width) should be adjusted to compensate for detectability differences in the
1721 search area. Subplots should be smaller when vegetation makes it difficult to detect
1722 carcasses; subplots can be wider in open terrain. Subplot width also can vary depending on

Comment [ejk78]: Synthesis edited

1723 the size of the species being looked for. For example, small species such as bats may require
1724 smaller subplots than larger species such as raptors.

1725
1726 Data to be recorded include date, start time, end time, observer, which turbine area was
1727 searched (including GPS coordinates) and weather data for each search. When a dead bat or
1728 bird is found, the searcher should place a flag near the carcass and continue the search. After
1729 searching the entire plot, the searcher returns to each carcass and records information on a
1730 fatality data sheet, including date, species, sex and age (when possible), observer name,
1731 turbine number, distance from turbine, azimuth from turbine (including GPS coordinates),
1732 habitat surrounding carcass, condition of carcass (entire, partial, scavenged), a digital
1733 photograph of the carcass should be taken), and estimated time of death (e.g., ≤ 1 day, 2
1734 days). Rubber gloves should be used to handle all carcasses to eliminate possible
1735 transmission of rabies or other diseases and to reduce possible human scent bias for
1736 carcasses later used in scavenger removal trials. Carcasses should be placed in a plastic bag
1737 and labeled. Fresh carcasses (those determined to have been killed the night immediately
1738 before a search) should be redistributed at random points on the same day for scavenging
1739 trials.

1740 Field Bias and Error Assessment

1741 It has long been recognized that during searches conducted at wind turbines, actual fatality is
1742 incompletely observed and that carcass counts must be adjusted by some factor that accounts
1743 for imperfect detectability. Important sources of bias and error include: 1) fatalities that
1744 occur on a highly periodic basis; 2) carcass removal by scavengers; 3) differences in
1745 searcher efficiency; 4) failure to account for the influence of site (e.g. vegetation) conditions
1746 in relation to carcass removal and searcher efficiency; and 5) fatalities or injured bats that
1747 may land or move outside search plots.

1748
1749 Some fatalities may occur on a highly periodic basis creating a potential sampling error,
1750 Number 1 above. It is recommended that sampling be scheduled so that some turbines are
1751 searched most days so that episodic events are more likely detected, regardless of the search
1752 interval. To address bias sources 2-4 above, it is strongly recommended that all fatality
1753 studies conduct carcass removal and searcher efficiency trials using accepted methods
1754 discussed in the revised methods and metrics document (Strickland et al., In review). Bias
1755 trials should be conducted throughout the entire study period and searchers should be
1756 unaware of which turbines are to be used or the number of carcasses placed beneath those
1757 turbines during trials. Carcasses or injured individuals may land or move outside the search
1758 plots, described in Number 5 above. With respect to Tier 4 fatality estimates, this potential
1759 sampling error is considered to be small and can be ignored.

1760
1761 Prior to a study's inception, a list of random turbine numbers and random azimuths and
1762 distances (m) from turbines should be generated for placement of each bat or bird used in
1763 bias trials. Data recorded for each trial carcass prior to placement should include date of
1764 placement, species, turbine number, distance and direction from turbine, and visibility class
1765 surrounding the carcass. Trial carcasses should be distributed as equally as possible among
1766 the different visibility classes throughout the study period and study area. Studies should
1767 attempt to avoid "over-seeding" any one turbine with carcasses by placing no more than one

1768 or two carcasses at any one time at a given turbine. Before placement, each carcass must be
1769 uniquely marked in a manner that does not cause additional attraction and have its location
1770 recorded. There is no agreed upon sample size for bias trials, though some state guidelines
1771 recommend from 50 - 200 carcasses.

1772 Estimators of Fatality

1773 If there were a direct relationship between the number of carcasses observed and the number
1774 that were killed, there would be no need to develop a complex estimator that adjusts
1775 observed counts for detectability, and observed counts could be used as a simple index of
1776 fatality. But the relationship is not direct and raw carcass counts recorded using different
1777 search intervals and under different carcass removal rates and searcher efficiency rates are
1778 not directly comparable. It is strongly recommended that only the most contemporary
1779 equations for estimating fatality be used, as some original versions are now known to be
1780 extremely biased under many commonly encountered field conditions; the revised methods
1781 and metrics document should be used as a current source for estimators of fatality
1782 (Strickland et al., In review).

1783 *Tier 4 Objectives and Metrics*

1784 In addition to the monitoring protocol, the metrics used to estimate fatality rates must be selected
1785 with the Tier 4 questions and objectives in mind. Metrics considerations for each of the Tier 4
1786 questions are discussed briefly below. Not all questions will be relevant for each project, and
1787 which questions apply would depend on Tier 3 outcomes.

1789 **1. What is the bird and bat fatality rate for the project?**

1790 The primary objective of fatality searches is to determine the overall estimated fatality rate for
1791 birds and bats for the project. These rates serve as the fundamental basis for all comparisons of
1792 fatalities, and if studies are designed appropriately they allow researchers to relate fatalities to
1793 site characteristics and environmental variables, and to evaluate mitigation measures. Several
1794 metrics are available for expressing fatality rates. Early studies reported fatality rates per turbine,
1795 however this metric is somewhat misleading as turbine sizes and their risks to birds vary
1796 significantly (NRC 2007). Fatalities are frequently reported per nameplate capacity (i.e. MW), a
1797 metric that is easily calculated and better for comparing fatality rates among different sized
1798 turbines. Even with turbines of the same name plate capacity, the size of the rotor swept area
1799 may vary among manufacturers, and turbines at various sites may operate for different lengths of
1800 time and during different times of the day and seasons. With these considerations in mind, ,
1801 fatality rates should be expressed on a per turbine and per nameplate MW basis until a better
1802 metric becomes available.

1805 **2. What are the fatality rates of those species determined to be of special interest?**

1806 This analysis simply involves calculating fatalities per turbine of all species of concern at a site
1807 when sample sizes are sufficient to do so. These fatalities should be expressed on a per
1808 nameplate MW basis if comparing species fatality rates among facilities.

1811 **3. How do the estimated fatality rates compare to the predicted fatality rates?**

1812
1813 There are several ways that predictions can be assigned and later evaluated with actual fatality
1814 data. During the planning stages in Tier 2, predicted fatalities may be based on existing data at
1815 similar facilities in similar landscapes used by similar species. In this case, the assumption is that
1816 use is similar, and therefore that fatalities may be similar at the proposed facility. Alternatively,
1817 metrics derived from pre-construction assessments for an individual species or group of species –
1818 usually an index of activity or abundance at a proposed facility – could be used in conjunction
1819 with use and fatality estimates from existing facilities to develop a model for predicting fatalities
1820 at the proposed facility. Finally, physical models can be used to predict the probability of a bird
1821 of a particular size striking a turbine – and this probability, in conjunction with estimates of use
1822 and avoidance behavior, can be used to predict fatalities.

1823
1824 Several statistical methods can be found in the revised Strickland et al. (In review) and used to
1825 evaluate fatality predictions. Metrics derived from Tier 3 pre-construction assessments may be
1826 correlated with fatality rates, and (using the facility as the experimental unit), in Tier 5 studies it
1827 should be possible to determine if different preconstruction metrics can in fact accurately predict
1828 fatalities and, thus, risk.

1829
1830 **4. How do the fatality rates compare to the fatality rates from existing facilities in similar**
1831 **landscapes with similar species composition and use?**

1832
1833 Comparing fatality rates among facilities with similar characteristics is useful to determine
1834 patterns and broader landscape relationships, as is discussed in some detail above for predicting
1835 fatalities at a proposed facility. Fatality rates should be expressed on a per nameplate MW or
1836 some other standardized metric basis for comparison with other facilities, and may be correlated
1837 with site characteristics – such as proximity to wetlands, riparian corridors, mountain-foothill
1838 interface, or other broader landscape features – using regression analysis. Comparing fatality
1839 rates from one project to fatality rates of other projects provides insight into whether a project
1840 has relatively high, moderate or low fatalities.

1841
1842 **5. Do bird and bat fatalities vary within the facility in relation to site characteristics?**

1843
1844 Turbine-specific fatality rates may be related to site characteristics such as proximity to water,
1845 forest edge, staging and roosting sites, known stop-over sites, or other key resources, and this
1846 relationship may be estimated using regression analysis. This information is particularly useful
1847 for evaluating micro-siting options when planning a future facility or, on a broader scale, in
1848 determining the location of the entire facility.

1849
1850 **6. What is the composition of fatalities in relation to migrating and resident birds and bats**
1851 **at the site?**

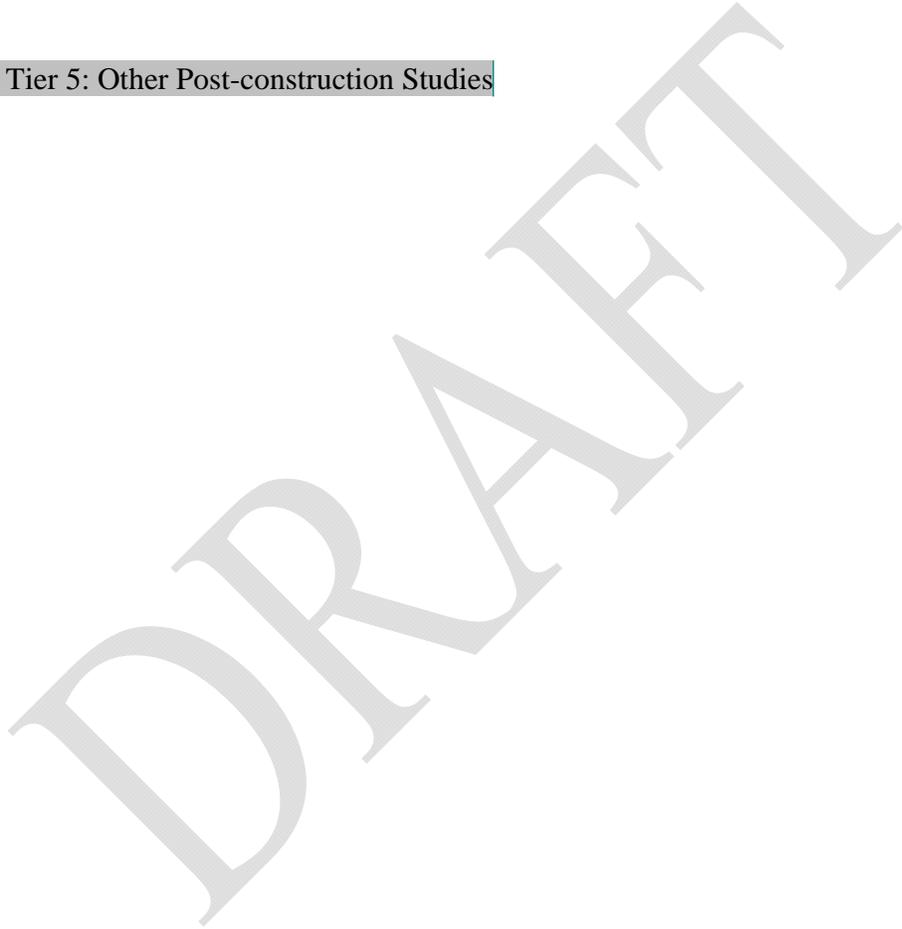
1852
1853 The simplest way to address this question is to separate fatalities per turbine of known resident
1854 species (e.g., big brown bat, prairie horned lark) and those known to migrate long distances
1855 (hoary bat, red-eyed vireo). These data are useful in determining patterns of species composition
1856 of fatalities and possible mitigation measures directed at residents, migrants, or perhaps both, and
1857 can be used in the assessment of potential population effects. ||

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7. Do fatality data suggest the need for mitigation measures to reduce risk?

Fatalities that trigger specific mitigation measures have not yet been established, but could be established if there is a likely effect on local populations, or within broad landscape types with similar risk levels (e.g., forested ridges). Evaluation of mitigation methods would occur in Tier 5, if there was uncertainty about whether the mitigation measure would meet the objective of reducing risk of fatalities.

F. Tier 5: Other Post-construction Studies



1900 **G. Retrofitting, Repowering, and Decommissioning Phases**

1901 As with project construction, these Guidelines offer best management practices (BMPs) for the
1902 retrofitting, repowering, and decommissioning phases of wind energy projects.

1903 *Retrofitting*

1904 Retrofitting is defined as replacing portions of existing wind turbines or project facilities so that
1905 at least part of the original turbine, tower, electrical infrastructure or foundation is being utilized.
1906 Retrofitting BMPs include:

- 1907 1. Retrofitting of turbines should use installation techniques that minimize new site
1908 disturbance, soil erosion, and removal of vegetation of habitat value.
- 1909 2. Retrofits should employ shielded, separated or insulated electrical conductors that
1910 minimize electrocution risk to avian wildlife per APLIC (2006).
- 1911 3. Retrofit designs should prevent nests or bird perches from being established in or on the
1912 wind turbine or tower.
- 1913 4. FAA visibility lighting of wind turbines should employ only red, or dual red and white
1914 strobe, strobe-like, or flashing lights, not steady burning lights.
- 1915 5. Keep lighting at both operation and maintenance facilities and substations located within
1916 half a mile of the turbines to the minimum required.
 - 1917 a. Use lights with motion or heat sensors and switches to keep lights off when not
1918 required.
 - 1919 b. Lights should be hooded downward and directed to minimize horizontal and
1920 skyward illumination.
 - 1921 c. Minimize use of high intensity lighting, steady-burning, or bright lights such as
1922 sodium vapor, quartz, halogen, or other bright spotlights.
- 1923 6. Remove wind turbines when they are no longer cost effective to retrofit.

1924 *Repowering Existing Wind Projects*

1925 Repowering may include removal and replacement of turbines and associated infrastructure.
1926 BMPs include:

- 1928 1. To the greatest extent practicable, existing roads, disturbed areas and turbine strings
1929 should be re-used in repower layouts.
- 1930 2. Roads and facilities that are no longer needed should be stabilized and re-seeded with
1931 native plants appropriate for the soil conditions and adjacent habitat and of local seed
1932 sources where feasible, per landowner requirements and commitments.
- 1933 3. Existing substations and ancillary facilities should be re-used in repowering projects to
1934 the extent practicable.
- 1935 4. Existing overhead lines may be acceptable if located away from high bird crossing
1936 locations such as between roosting and feeding areas, or between lakes, rivers and nesting

- 1937 areas. Overhead lines may be used when they parallel tree lines, employ bird flight
1938 diverters, or are otherwise screened so that collision risk is reduced.
- 1939 5. Above-ground low and medium voltage lines, transformers and conductors should follow
1940 the 2006 or most recent Avian Power Line Interaction Committee (APLIC) “Suggested
1941 Practices for Avian Protection on Power Lines.”
- 1942 6. Guyed structures should be avoided unless guy wires are treated with bird flight diverters
1943 or high visibility marking devices, or are located where known low bird use will occur.
- 1944 7. FAA visibility lighting of wind turbines should employ only red, or dual red and white
1945 strobe, strobe-like, or flashing lights, not steady burning lights.
- 1946 8. Keep lighting at both operation and maintenance facilities and substations located within
1947 ½ mile of the turbines to the minimum required.
- 1948 a. Use lights with motion or heat sensors and switches to keep lights off when not
1949 required.
- 1950 b. Lights should be hooded downward and directed to minimize horizontal and skyward
1951 illumination.
- 1952 c. Minimize use of high intensity lighting, steady-burning, or bright lights such as
1953 sodium vapor, quartz, halogen, or other bright spotlights.

1954 *Decommissioning*

1955 Decommissioning is the cessation of wind power operations and removal of associated
1956 equipment, roads, and other infrastructure. The land is then used for another activity. During
1957 decommissioning, contractors and facility operators should apply BMPs for road grading and
1958 native plant re-establishment to ensure that erosion and overland flows are managed to restore
1959 pre-construction landscape conditions. The facility operator, in conjunction with the landowner
1960 and state and federal wildlife agencies, should restore the natural hydrology and plant
1961 community to the greatest extent practical.

- 1963 1. Decommissioning methods should minimize new site disturbance and removal of native
1964 vegetation, to the greatest extent practicable.
- 1965 2. Foundations should be removed to a depth of two feet below surrounding grade, and
1966 covered with soil to allow adequate root penetration for native plants and so that
1967 subsurface structures don't substantially disrupt ground water movements.
- 1968 3. If topsoils are removed during decommissioning, they should be stockpiled and used as
1969 topsoil when restoring plant communities. Once decommissioning activity is complete,
1970 topsoils should be restored to assist in establishing and maintaining pre-construction
1971 native plant communities to the extent possible, consistent with landowner objectives.
- 1972 4. Soil should be stabilized and re-vegetated with native plants appropriate for the soil
1973 conditions and adjacent habitat and of local seed sources where feasible, consistent with
1974 landowner objectives.

- 1975 5. Surface water flows should be restored to pre-disturbance conditions, including removal
1976 of stream crossings, roads, and pads, consistent with stormwater management objectives
1977 and requirements.
- 1978 6. Surveys should be conducted by qualified experts to detect invasive plants, and
1979 comprehensive approaches to controlling any detected plants should be implemented and
1980 maintained as long as necessary.
- 1981 7. Overhead pole lines that are no longer needed should be removed.
- 1982 8. After decommissioning, erosion control measures should be installed in all disturbance
1983 areas where potential for erosion exists, consistent with stormwater management
1984 objectives and requirements.
- 1985 9. Fencing should be removed unless the land owner will be utilizing the fence.
- 1986 10. Petroleum product leaks and chemical releases that constitute a Recognized
1987 Environmental Condition should be remediated prior to completion of decommissioning.
- 1988

1989 **Chapter Four: Mitigation**

1990 During the coordination process between the project developer and USFWS, USFWS will
1991 identify important species and habitats that may occur in the area of interest which might be
1992 impacted by project development. All recommendations regarding avoidance, minimization and
1993 compensatory mitigation are voluntary on the part of the project proponent. However, it is the
1994 expectation that the project proponent will work with the USFWS to agree on mitigation
1995 recommendations. It is in the best interest of all parties to work together during the project
1996 development process to identify where mitigation may be appropriate and feasible. This will
1997 avoid unnecessary project delays and allows for incorporation of the mitigation into the project
1998 design.

1999
2000 If significant adverse impacts to habitat or species cannot be avoided, then opportunities to
2001 minimize impacts to the fullest extent practicable are pursued. For example, it may not be
2002 possible to avoid removing some forested habitat for a turbine string, but it may be possible to
2003 reduce the total amount of forest habitat removed through alternative placement of access roads
2004 and support structures. In addition, anticipated direct mortalities may be reduced by the
2005 application of operational adjustments.

2006
2007 In cases where significant adverse impacts cannot be avoided or minimized, it may be possible to
2008 offset all, or a portion, of these impacts through additional minimization strategies or
2009 compensatory mitigation. The USFWS Mitigation Policy describes these steps for addressing
2010 habitat loss in detail and includes information on Resource Categories
2011 (<http://www.fws.gov/policy/501fw2.html>) to assist in considering type and amount of
2012 compensatory mitigation to offset losses of habitat.

2013
2014 **The resource goals for the resource categories are as follows:**

2015 **Resource Category 1: Avoid habitat loss**

2016 **Resource Category 2: No net loss of in-kind habitat value**

2017

2018 Resource Category 3: No net loss of out-of-kind habitat value

2019 Resource Category 4: Minimize loss of habitat value

2020
2021 Recommended measures may include on- or off-site habitat improvement, and may be in-kind or
2022 out-of-kind. Compensatory measures may be project-specific or may be part of a mitigation
2023 banking scenario. The method for implementing compensatory mitigation (e.g. fee title
2024 acquisition, in-lieu fee, conservation easement) should be determined early in the process, if
2025 possible.

Comment [ejk97]: Synthesis edit,
based on comment received

An example of such an initiative is the 2008 Meridian Way Conservation Project, in central Kansas, under which Horizon Wind, The Nature Conservancy, the Ranchland Trust of Kansas, and state and federal wildlife agencies are cooperating voluntarily to restore and protect grassland landscape to offset prairie ecosystem detriments resulting from Horizon's nearby wind farm. Another example is an agreement through which Oklahoma Gas & Electric will provide funding to the Oklahoma Department of Wildlife Conservation to voluntarily offset impacts to lesser prairie chicken habitat in northwest Oklahoma. The ODWC intends to leverage OG&E's investment with matching funds from multiple federal, foundation and NGO partners, creating the Southern Plains' largest voluntary conservation project for lesser prairie chicken. In both cases, the associated wind energy projects were deemed to have significant, but mitigatable impacts, which are being addressed, in large part, by habitat improvements and long-term protection which are financially supported by the wind energy developers.

2026
2027
2028 It may be possible to offset direct impacts of habitat loss to individuals, but this does not apply to
2029 federally listed threatened and endangered species. If a federal nexus exists, or if a project
2030 proponent chooses to seek an Incidental Take Permit (ITP), then impacts to listed species should
2031 be evaluated through the processes of Section 7 or 10 of the ESA.

2032
2033 Additional mitigation for impacts from operations should be requested and implemented only if
2034 Tier 4 or Tier 5 studies determine that impacts cannot be adequately addressed by existing
2035 mitigation measures. Because in certain circumstances a project's impacts cannot be forecast
2036 with precision, the project proponent and the agencies may be unable to make some mitigation
2037 decisions until post-construction data have been collected. Mitigation measures implemented
2038 post-construction, whether in addition to those implemented pre-construction or whether they are
2039 new, are appropriate elements of the tiered approach. The general terms and funding
2040 commitments for future mitigation and the triggers or thresholds for implementing such
2041 compensation should be developed prior to approval and/or construction when possible.
2042 Mitigation beyond that implemented at project approval should be well defined, bounded, and
2043 technically feasible, and commensurate with the project impacts.

2044
2045 It is anticipated that project proponents will take steps to avoid and minimize impacts to wildlife
2046 and their habitats to the greatest extent practicable for that project. It is generally the case that
2047 project-impact assessment is a cooperative effort involving the developer, USFWS and the state
2048 and therefore, recommended mitigation measures will be consensus measures, and will not be

2049 additive. The state, tribe, and the USFWS may have different species or habitats of concern,
2050 however, according to their responsibilities and statutory authorities.

Comment [ejk100]: JL proposed edit

2051
2052 **Chapter Five: Advancing Use, Cooperation, and Effective Implementation of**
2053 **the Guidelines**

2054
2055 **1. USFWS Adoption and Implementation of Guidelines**

2056
2057 **a. Process and timeline for developing final USFWS guidelines**

2058
2059 The Secretary, through the Director of the USFWS, anticipates using the Committee’s written
2060 agreement as the basis of his or her guidance to the maximum extent possible consistent with the
2061 Agency’s legal obligations. Unless new information or public comments require changes, the
2062 Secretary anticipates publishing final guidance using written recommendations by the Committee
2063 that are consistent with federal law. Following is an anticipated process and timeline for FWS
2064 guidance development after the Committee transmits its recommendations to the Secretary. The
2065 timeline is optimistic and the USFWS intends to make every effort to meet the goals as outlined
2066 barring unforeseen delays.

2067
2068 **i. Recommendations to Secretary of Interior**

2069
2070 Consistent with its Charter noted below, the Committee is submitting these recommendations to the
2071 Secretary of the Interior (Secretary) on developing effective measures to avoid or minimize impacts to
2072 wildlife and their habitats related to land-based wind energy facilities.” The Committee understands that
2073 the Secretary will review the Recommendations and will consider how to use them in developing final
2074 guidelines.

2075
2076 **ii. Step-down to the Director of the USFWS**

2077
2078 It is anticipated that the Secretary will transmit to the Director of USFWS the full set of
2079 Recommendations, together with direction for their use in developing final guidelines. While it
2080 is uncertain when this will occur, the Committee requests that the Secretary review the
2081 recommendations as soon as possible, or by end of winter of 2009/2010.

2082
2083 **iii. USFWS develops draft guidelines**

2084
2085 The Committee recommends that the Secretary direct the USFWS to use the Committee’s
2086 recommendations to develop its final guidelines. As the Committee’s Recommendations include
2087 a set of suggested guidelines, the Committee recommends that the USFWS choose to adopt the
2088 recommended guidelines in full. The Committee understands that the USFWS currently
2089 anticipates that revisions to the suggested guidelines would be minor and editorial or technical in
2090 nature.

2091

2092 The Committee understands that the guidelines will be developed by a USFWS Task Force to be
2093 convened as soon as possible following the step-down from the Secretary. The Task Force will
2094 be comprised of key USFWS staff from Regional and Field offices with knowledge, skills, and
2095 experience related to wind energy development. The Committee requests that the Task Force
2096 complete their work as soon as possible or by Spring 2010, depending on when the Secretary
2097 forwards his direction to the Director of USFWS.

2098
2099 iv. Publication/Solicitation of comments

2100 The Committee understands that a Notice of Proposed Guidance will be published in the *Federal*
2101 *Register* and made available for public comment. The Committee understands that the USFWS
2102 anticipates a 90-day comment period.

2103
2104 v. Comment review and response

2105
2106 USFWS will review and respond to all comments received during the comment period. The
2107 response time will depend up on the quantity and detail of the comments received. However,
2108 USFWS anticipates that it will require at least 60 days to respond to the comments and make
2109 necessary changes to the guidelines.

2110
2111 vi. Publication of final guidelines

2112
2113 The Committee recommends that the USFWS will publish the final guidelines and response to
2114 comments in the *Federal Register* the final guidelines in the Summer of 2010.

2115
2116 **b. General Considerations**

2117
2118 **Consistent Application**

2119 The Committee recommends that USFWS inform all Regional and Field staff of the premises
2120 with which these Guidelines were developed. USFWS should provide guidance and training to
2121 all USFWS staff involved in wind energy development for implementation of final USFWS
2122 guidelines to promote their consistent application; provide direction on how to accommodate
2123 flexibility in addressing site specific conditions; and facilitate agency and industry understanding
2124 of recommended actions. Guidance should include the need for flexibility to address diverse
2125 geographic regions, habitat types, and wind energy development projects. USFWS should ensure
2126 that Regional and/or Washington office staff is available to provide guidance to the field staff for
2127 consistent application of the guidelines. Guidance also will be provided to assist in addressing
2128 developer concerns that cannot otherwise be resolved in a timely fashion at the field level.

2129
2130 USFWS, environmental, and industry representatives should continue to be involved with the
2131 development of BMPs for project design, operation and compensatory mitigation, based on best
2132 available science, to minimize impacts to wildlife and their habitats from wind energy projects.
2133 USFWS will review BMPs periodically and revise as necessary to reflect new knowledge gained
2134 from current science, monitoring results, and experience with wind projects. All USFWS staff
2135 involved in review of wind projects should be trained in use of BMPs.

2136

2137 **Training**

2138
2139 USFWS should provide training to ensure that all Regional and Field staff have the knowledge,
2140 skill, and ability to implement the USFWS Guidelines. The Committee recommends that
2141 training be provided through hands-on workshops conducted in each USFWS Region, with
2142 priority for the first workshops to be scheduled in areas of high wind energy development
2143 activity. Each workshop should be planned in consultation with and open to participants from
2144 USFWS, industry, states, tribes NGOs and other appropriate participants, with the goal of
2145 developing partnerships to minimize impacts to wildlife and their habitat while allowing
2146 flexibility for wind energy development.

2147
2148 **Staff support**

2149
2150 The Committee recommends that the Chief of Division of Habitat and Resource Conservation be
2151 designated lead on development and implementation of these guidelines. The Committee
2152 recommends that the USFWS set a priority to work within its budget constraints to provide staff
2153 support to review wind energy development projects in a timely and efficient manner. To
2154 supplement its staff efforts, USFWS should encourage state cooperative arrangements and
2155 participation in review of potential wind energy projects. USFWS encourages project proponents
2156 to coordinate early in the project development process to facilitate timely involvement and
2157 feedback. USFWS should also explore the collocation of additional staff in Bureau of Land
2158 Management Pilot Offices for renewable energy, and the creation of new collocated renewable
2159 offices. USFWS should continue to explore new technologies and research findings to improve
2160 its ability to avoid wildlife detriments while streamlining the review process.

2161
2162 **c. Phase-in for using Committee’s recommended guidelines?**

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2164
2165
2166 **2. Project Development and Coordination with the USFWS**

2167
2168 **a. Coordination and/or Consultation with USFWS**

2169
2170 The Committee Recommends that the Secretary direct the USFWS to consider the varying
2171 circumstances in which a wind energy project may be developed, and provide clear explanation
2172 and expectation to users of the Guidelines of how the Guidelines will be implemented for each
2173 instance. Explanation should include guidance for projects developed with or without a federal
2174 nexus.

2175
2176
2177 **b. Ensuring timely project review**

2178
2179 The Committee recommends that the USFWS:

- 2180 - work within its budget constraints to provide staff support to review wind energy
- 2181 development projects in a timely and efficient manner.
- 2182 - encourage state cooperative arrangements and participation in review of potential wind
- 2183 energy projects to supplement its staff efforts.
- 2184 - encourage project proponents to coordinate early in the project development process to
- 2185 facilitate timely involvement and feedback.
- 2186 - explore agreements with other federal agencies to help fund staff positions, such as the
- 2187 BLM Pilot Project offices for oil and gas or the BLM Renewable Offices; and
- 2188 - continue to explore cutting edge technology to further streamline the review process,
- 2189 such as IPaC (Information Planning and Consultation System).
- 2190
- 2191

2192 **c. Conflict Resolution**

2193 Conflict resolution under the provisions of the Guidelines needs to be expeditious and

2194 effective. In order to increase use of the Guidelines, conflict resolution should be applied

2195 consistently across USFWS regions. USFWS and developers should attempt to resolve any

2196 conflicts arising from use of the Guidelines at the field or regional office level. Deliberations

2197 should be in the context of the intent of the Guidelines and be based on the site-specific

2198 conditions and the best available data. However, if there is an issue that cannot be resolved

2199 within a standard time frame, the developer should have the option to bring the issue to a

2200 designated individual/team in the Washington office. The designated individual/team USFWS

2201 Washington Office representative should work with the Regional/field office and the developer

2202 to ensure that a resolution is obtained in a timely manner. If the issue is unresolved, the USFWS

2203 representative on these Guidelines will facilitate resolution if it requires elevation within

2204 USFWS. The FAC recommends that the USFWS shepherd the disputed issue(s) up the USFWS

2205 chain of command, if necessary.

2206

2207

2208 **d. Consideration of the Guidelines in MBTA and BGEPA Enforcement**

2209 The Committee recommends that the Department adopt the following statement:

2210 **“Consideration of the Guidelines in MBTA and BGEPA Enforcement**

2211

2212 The Service urges voluntary adherence to the Guidelines and communication with the Service

2213 when planning and operating a facility. The Service will regard such voluntary adherence and

2214 communication as evidence of due care with respect to avoiding, minimizing, and mitigating

2215 impacts to species protected under the MBTA and BGEPA, and will take such adherence and

2216 communication fully into account when exercising its discretion with respect to any potential

2217 referral for prosecution related to the death of or injury to any such species. Each developer will

2218 be responsible for maintaining internal records sufficient to demonstrate adherence to the

2219 Guidelines. Examples of these records could include: studies performed in the implementation

2220 of the tiered approach; an internal or external review or audit process; an avian and bat protection

2221 plan; or a wildlife management plan. The Service retains its existing authority to inspect and

2222 assess the sufficiency of those records.”

2223

2224

2225

2226 **3. Federal Interagency Coordination and Cooperation**

2227 The Committee recommends that the Chief of Division of Habitat and Resource Conservation,
2228 USFWS, employ the following strategies to ensure the timely and consistent review of wind
2229 energy projects by federal agencies:

- 2230
- 2231 1. Establish an interagency working group to optimize federal coordination and use
2232 of the USFWS national guidelines to the greatest extent possible, to advance
2233 consistency and avoid duplication in the federal review and permitting process as
2234 it relates to wind development.
2235
 - 2236 2. USFWS should work with other federal agencies to provide incentives for
2237 adopting and using USFWS national guidelines, encourage early coordination for
2238 projects that may affect wildlife resources, and use interagency meetings to
2239 promote consistency.
2240
 - 2241 3. USFWS should establish and maintain a readily accessible national repository of
2242 BMPs for wind/wildlife interactions to increase efficiency, interagency
2243 coordination, and state and industry use of best management practices.
2244
 - 2245 4. Assist public lands management agencies in identifying landscapes that include
2246 important habitats and ecosystem components that merit special attention in
2247 considering wind energy development.
2248
 - 2249 5. Cooperate with USDA-NRCS and USDA FSA to ensure that agricultural
2250 conservation programs – including but not limited to CRP, WRP, GRP, and FRPP
2251 – are implemented and managed in a manner consistent with the guidelines.
2252

2253 USFWS should coordinate with other agencies that require data collection at a wind energy site
2254 to promote consistent methodology and reporting requirements, while also accommodating
2255 individual site conditions and practical limitation
2256

2257 **4. USFWS-State Coordination and Cooperation**

2258

2259 USFWS should encourage states to increase compatibility between state guidelines and these
2260 voluntary Guidelines, protocols, data collection methods, and recommendations relating to
2261 wildlife and wind energy. While these Guidelines contain recommendations that are generally
2262 applicable at the federal, state and local levels across the country, some specific
2263 recommendations contained herein may not be common or standard practice in all states. States
2264 that desire to or those that have formally adopted wind energy siting, permitting or
2265 environmental review regulations or guidelines are encouraged to cooperate with USFWS to
2266 develop consistent state level guidelines. USFWS should confer, coordinate and share its
2267 expertise with interested states when a state lacks its own guidance or program to address
2268 wind/wildlife interactions. *The USFWS should also use states' technical resources as much as*
2269 *possible and appropriate.*
2270

2271 USFWS should establish a voluntary state/federal program to advance cooperation and
2272 compatibility between USFWS and interested state and local governments for coordinated
2273 review of wind projects under both federal and state wildlife laws. USFWS and interested states
2274 are encouraged to reach agreements to foster consistency in review of wind projects using the
2275 following tools:
2276

- 2277 • Cooperation agreements with interested state governments.
- 2278
- 2279 • Joint agency reviews to reduce duplication and increase coordination in project review.
- 2280
- 2281 • A communication mechanism
 - 2282 ✓ to share information about prospective wind projects,
 - 2283 ✓ to coordinate project review, and
 - 2284 ✓ to ensure that state and federal regulatory processes, and/or mitigation
 - 2285 requirements are being adequately addressed.
 - 2286 ✓ to ensure that both federal and state priority species and habitat needs are fully
 - 2287 addressed.
 - 2288
- 2289 • Establishing consistent and predictable joint protocols, data collection methodology, and
- 2290 study requirements to satisfy wind project review and permitting.
- 2291
- 2292 • Designating a USFWS management contact within each regional office (or nationally) to
- 2293 assist field offices working with states and local agencies to resolve significant wildlife-
- 2294 related issues that cannot be resolved at the field level.
- 2295
- 2296 • Cooperative state/federal/industry research agreements relating to wind project-wildlife
- 2297 interactions.
- 2298
- 2299 • States without their own guidelines should consider waiting for the USFWS Guidelines in
- 2300 order to ensure compatibility with those guidelines.

2301 USFWS Role

- 2302 • Provide training to states
- 2303 • Foster development of a national geographic data base that identifies development-
- 2304 sensitive ecosystems and habitats.
- 2305 • Support a national database for reporting of mortality data on a consistent basis.
- 2306 • Establish national BMPs for wind development projects
- 2307 • Develop recommended guidance on study protocols, study techniques, and measures and
- 2308 metrics for use by all jurisdictions
- 2309 • Assist in identifying and obtaining funding for national research priorities
- 2310

2311

2312 **5. USFWS-Tribal Coordination and Cooperation**
2313 *Tribal coordination is not important only in federal discussions. Many tribal traditional lands*
2314 *and tribal rights extend outside federal lands onto state regulated lands. In addition, tribal*

2315 *interests are impacted in even private land developments. A discussion of tribal input to all*
2316 *projects is important.*

2317 **Authorities for Federal-Tribal Coordination**

2318
2319 The Federal government maintains a special trust relationship with Indian tribes pursuant to
2320 treaties, statutes, Executive Orders, regulations, and judicial decisions. The federal government
2321 and USFWS affirmed these obligations to Indian tribes in Executive Order 13175 “Consultation
2322 and Coordination with Indian Tribal Governments”, and Presidential Memorandum
2323 “Government-to-Government Relations with Native American Tribal Governments” (April 29,
2324 1994), Joint Secretarial Order 3206 “American Indian Tribal Rights, Federal-Tribal Trust
2325 Responsibilities, and the Endangered Species Act (updated January 16, 2008), and The Native
2326 American Policy of the U.S. Fish & Wildlife Service (June 28, 1994).
2327

2328 **Tribal Coordination**

2329 Accordingly, the USFWS shall seek to establish and maintain effective government-to-
2330 government working relationships with tribes to achieve the common goal of promoting and
2331 protecting the fish, wildlife and their habitat. Whenever USFWS is aware that their actions and
2332 activities may impact tribal trust resources, the exercise of tribal rights, or Indian lands (both
2333 lands held in trust for tribes and individual Indians and lands owned by tribes or individual
2334 Indians subject to restrictions on alienation), the USFWS shall consult and coordinate with, and
2335 seek the participation of, the affected Indian tribes to the maximum extent practicable. This shall
2336 include providing affected tribes adequate opportunities to participate in data collection,
2337 consensus seeking, comment, and associated processes. To facilitate the government-to-
2338 government relationship, the USFWS may coordinate their discussions with a representative
2339 from an intertribal organization, if so designated by the affected tribe(s).

2340 **Jurisdiction on Tribal Lands:** The USFWS recognize that Indian tribes value and take
2341 responsibility for the management of their lands and resources. As Indian lands, whether held in
2342 trust by the United States for the use and benefit of Indians or owned exclusively by an Indian
2343 tribe, are not subject to the controls or restrictions set forth in federal public land laws. Indian
2344 lands are not federal public lands or part of the public domain, but are rather retained by tribes or
2345 set aside for tribal use pursuant to treaties, statutes, court orders, executive orders, judicial
2346 decisions, or agreements. Accordingly, Indian tribes manage Indian lands in accordance with
2347 tribal goals and objectives, within the framework of applicable laws.
2348

2349 Except when determined necessary for investigative or prosecutorial law enforcement activities,
2350 or when otherwise provided in a federal-tribal agreement, the USFWS, to the maximum extent
2351 practicable, shall obtain permission from tribes before knowingly entering Indian reservations
2352 and tribally-owned fee lands and shall communicate as necessary with the appropriate tribal
2353 officials. If a tribe believes this section has been violated, such tribe may file a complaint with
2354 the Secretary of the Interior, who shall promptly investigate and respond to the tribe.

2355 **Tribal Conservation and Management Plans:** The USFWS acknowledges that Indian tribes
2356 value, and exercise responsibilities for, management of Indian lands and tribal trust resources. As
2357 such, the USFWS shall give deference to tribal conservation and management plans for tribal
2358 trust resources that: (a) govern activities on Indian lands, including, for purposes of these plans,
2359 tribally-owned fee lands, and (b) address the conservation needs of tribal resources. The USFWS
2360 shall conduct government-to-government consultations to discuss the extent to which tribal
2361 resource management plans for tribal trust resources outside Indian lands can be incorporated
2362 into actions to address the conservation needs of tribal resources.

2363 **Communication with other Agencies:** USFWS will encourage and facilitate communication
2364 and cooperation among tribal governments, States, Federal agencies and others to identify and
2365 delineate respective roles and responsibilities and to ensure that issues of common interest and
2366 concern are discussed. This may include such activities as taking the initiative, as lead federal
2367 agency in this process, to provide the biological or managerial expertise necessary for resolution
2368 of conflicts about fish and wildlife resource issues. This may include but is not limited to
2369 coordination and cooperation with other fish and wildlife management agencies, such as the
2370 National Marine Fisheries Service.

2371 **Intergovernmental Agreements for Sensitive Species:** The USFWS shall, when appropriate
2372 and at the request of an Indian tribe, pursue intergovernmental agreements to formalize
2373 arrangements involving sensitive species (including candidate, proposed, and listed species) such
2374 as, but not limited to, land and resource management, multi-jurisdictional partnerships,
2375 cooperative law enforcement, and guidelines to accommodate Indian access to, and traditional
2376 uses of, natural products. Such agreements shall strive to establish partnerships that harmonize
2377 the USFWS mission with the Indian tribe's own ecosystem management objectives.

2378 **Coordination on Cultural Resources Issues:** Tribes and the USFWS both recognize the
2379 relationship between habitat resources and cultural and historic resources. USFWS and its
2380 Cultural Resources Program manage the array of cultural resources under its jurisdiction.
2381 Therefore the USFWS shall consult with appropriate Indian tribe(s) to identify the cultural or
2382 religious interests, the traditional practices, aboriginal use areas, historic and sacred sites,
2383 artifacts, archeological sites, and treaty rights that could be affected by USFWS actions on Indian
2384 lands held in trust by the federal government. USFWS will be guided in this respect by such
2385 legislation as the National Historic Preservation Act, Native American Graves Protection and
2386 Repatriation Act, Archaeological Resources Protection Act, and the American Indian Religious
2387 Freedom Act.

2388 USFWS should work with tribes with the goal to promote compatibility between tribal and
2389 federally recommended wildlife protocols, data collection methods, and requirements relating to
2390 wildlife and wind energy. These wind energy guidelines contain recommendations that may be
2391 generally applicable at the federal, State, tribal and local levels across the country, as well as
2392 policies, measures and incentives that are focused on USFWS policies, procedures, goals and
2393 regulations, and those of other federal agencies. Some of the specific recommendations may not
2394 be applicable at the tribal government level. Those Indian tribes that desire to or that have
2395 formally adopted wind energy siting, permitting or environmental review regulations or
2396 guidelines may contact USFWS for technical assistance (including consultation, as necessary,

2397 with the Office of the Solicitor) in order to minimize conflicting or unnecessary requirements
2398 resulting from different tribal versus federal practices. In addition, USFWS should confer,
2399 coordinate and share its expertise with interested Indian tribes when a tribe lacks its own
2400 guidance or program to address wind and wildlife interactions.

2401 The Committee recommends that USFWS establish a voluntary tribal/federal cooperation
2402 program to promote cooperation and compatibility between USFWS and interested tribal
2403 governments for coordinated review of wind projects under applicable federal wildlife laws.
2404 Formal agreements between USFWS and Indian tribes may be explored. Cooperation between
2405 Indian tribes and USFWS may include the following elements:
2406

- 2407 ▪ Strengthening a cooperative approach to the management of fish and wildlife habitat on
2408 Indian lands through potential mutually cooperative agreements, memoranda of
2409 understanding, or memoranda of agreement with interested tribal governments to
2410 promote coordinated, consistent review of wind projects for compliance with applicable
2411 federal wildlife laws.
2412
- 2413 ▪ Provision for voluntary joint agency reviews and other appropriate measures to reduce
2414 duplication and increase coordination between tribal governments and USFWS in
2415 reviewing wind projects.
2416
- 2417 ▪ Fostering of communication between Indian tribes and USFWS to ensure that the party
2418 first obtaining the information about a prospective wind project will notify the other party
2419 to enable joint planning on how to coordinate review of the project.
2420
- 2421 ▪ Identification of representatives of an Indian tribe who is responsible to work with the
2422 USFWS regional office to coordinate review of proposed wind activities under applicable
2423 wildlife laws.
2424
- 2425 ▪ Establishment of consistent and predictable joint protocols, data collection methodology,
2426 and study requirements that can be used by USFWS and Indian tribes to satisfy wind
2427 project permitting and environmental review requirements.
2428
- 2429 ▪ Designation of a USFWS management contact within each regional office (or nationally)
2430 who is available as a resource to the field offices to work with Indian tribes to resolve
2431 significant wildlife-related issues that may arise at wind energy projects that cannot be
2432 resolved at the field office.
2433

2434 ▪ Establishment of cooperative tribal/federal/industry research agreements relating to wind
2435 project-wildlife interactions.
2436

2437 ▪ Indian tribes must have the confidence that developers are considering tribal resources
2438 that may be at risk and ensure that tribal regulatory processes or mitigation requirements
2439 are being addressed in project development.
2440

2441 • **Additional Optional Arrangements between Indian tribes and USFWS:**

2442 • USFWS should support and promote the establishment of negotiated agreements
2443 with interested Indian tribes that specify additional coordination, review and
2444 compliance responsibilities for ensuring wind project compatibility with
2445 applicable wildlife laws.

2446 • In administering this tribal/federal partnership program, the Committee
2447 recommends that USFWS and the Indian tribes provide differing but
2448 complementary services:

2449 USFWS Services

- 2450 • Provide training to Indian tribes
- 2451 • Support and/or manage a national database for reporting of mortality data on a
2452 consistent basis.
- 2453 • Establish and maintain national “best management practices” for wind project
2454 siting and operation based on project experience and learning
- 2455 • Establish and revise recommended guidance on study protocols, study techniques,
2456 and measures and metrics for use by all jurisdictions
- 2457 • Assist in identification and pursuit of funding for national research priorities
2458

2459 Indian tribes Services

- 2460 • Consider the voluntary national guidance as minimum foundation of an Indian
2461 tribe’s approach to wind and wildlife review
- 2462 • Consider sharing information by reporting project monitoring data and results
2463 received from the project developer to national database at USFWS
2464

2465 6. NGO Actions

2466 If a specific project involves actions at the local, state, or federal level that provide opportunities
2467 for public participation, non-governmental organizations (NGOs) can provide meaningful
2468 contributions to the discussion of biological issues associated with that project, through the

2469 normal processes such as scoping, testimony at public meetings, and comment processes. In the
2470 absence of formal public process, there are many NGOs that have substantial scientific
2471 capabilities and may have resources that can contribute productively to the siting of wind energy
2472 facilities. Several NGOs have made significant contributions to the understanding of the
2473 importance of particular geographic areas to wildlife in the United States. This work has
2474 benefited and continues to benefit from extensive research efforts and from associations with
2475 highly qualified biologists. NGO expertise can - as can scientific expertise in the academic or
2476 private consulting sectors - serve highly constructive purposes. These can include:

- 2477 • Providing information to help identify environmentally sensitive areas, during the
2478 screening phases of site selection (Tiers 1 and 2, as described in this document)
- 2479 • Providing feedback to developers and agencies with respect to specific sites and site and
2480 impact assessment efforts
- 2481 • Helping developers and agencies design and implement mitigation or offset strategies
- 2482 • Participating in the defining, assessing, funding, and implementation of research efforts
2483 in support of improved predictors of risk, impact assessments and effective responses
- 2484 • Articulating challenges, concerns, and successes to diverse audiences

2485 2486 2487 NGO Conservation Lands

2488
2489 Implementation of these guidelines by USFWS and other state agencies will recognize that lands
2490 owned and managed by non-government conservation organizations represent a significant
2491 investment that generally supports the mission of state and federal wildlife agencies. Many of
2492 these lands represent an investment of federal conservation funds, through partnerships between
2493 agencies and NGOs. These considerations merit extra care in the avoidance of wind energy
2494 development impacts to these lands. In order to exercise this care, the Committee recommends
2495 that the USFWS and allied agencies coordinate and consult with NGOs that own lands which
2496 might reasonably be impacted by a wind energy project under review.
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Avian and Bat Protection Plan (ABPP)

An ABPP is a company- or project-specific document that provides a description of actions to responsibly address the applicable wildlife issues associated with wind energy development; the avoidance, minimization and (as appropriate) mitigation measures; and the management activities that a company or project owner will conduct to protect birds and bats. Although the details of each company's or project's ABPP will be different, the overall goals of any ABPP include describing the actions and/or processes to implement and demonstrate adherence to the Guidelines in the development, construction and operation of wind projects.

Corporate ABPP

A corporate ABPP documents the processes a company uses to implement the Guidelines for all of its wind power projects. Key elements usually include a corporate policy commitment to minimize impacts to wildlife; specific processes to be used to reduce impacts to birds and bats during each stage of wind project development, construction, and operations; permit compliance systems; and implementation tools, including training, auditing, and reporting.

Project-specific ABPP

Companies that adopt corporate ABPPs may in many cases also “step down,” or implement, the corporate ABPP for some or all of its projects via project-specific ABPPs. In other cases, a company may develop only the project-specific ABPP.

A project-specific ABPP documents the bird and bat impact avoidance, minimization and (if applicable) mitigation measures for a specific site. Typically a project-specific ABPP will document the analyses, studies, and reasoning that have supported progressing from one tier to the next in the tiered decision process laid out in the Guidelines. A project-specific ABPP will often be a plan developed in stages, over time, as the analysis and studies are undertaken for each tier.

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**Wind Turbine Guidelines Advisory Committee
Draft Appendices
For Synthesis Workgroup Draft v.4.5 of the One-Text of Recommended Guidelines**

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- Appendix A:** Glossary
- Appendix B:** Legal White Paper (*presented and adopted at October 21-23, 2008 FAC Meeting*)
- Appendix C:** Landscape-Level Mapping Tools for Assessing Wildlife and Habitat Impacts, *from the Landscape/Habitat Subcommittee (presented at October 21-23, 2008 FAC Meeting)*
- Appendix D:** Literature Cited

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